



KARNATAKA ELECTRICITY REGULATORY COMMISSION

TARIFF ORDER 2019

OF

GESCOM

ANNUAL PERFORMANCE REVIEW FOR FY18

&

APPROVAL OF ANNUAL REVENUE REQUIREMENT FOR FY20-22

&

REVISION OF RETAIL SUPPLY TARIFF FOR FY20

30TH MAY, 2019

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| ABBREVIATIONS | |
|----------------------|--|
| AAD | Advance Against Depreciation |
| ABT | Availability Based Tariff |
| AEH | All Electric Home |
| A & G | Administrative & General Expenses |
| ARR | Annual Revenue Requirement |
| ATE | Appellate Tribunal for Electricity |
| BST | Bulk Supply Tariff |
| CAPEX | Capital Expenditure |
| CCS | Consumer Care Society |
| CERC | Central Electricity Regulatory Commission |
| CEA | Central Electricity Authority |
| CPI | Consumer Price Index |
| CWIP | Capital Work in Progress |
| DA | Dearness Allowance |
| DCB | Demand Collection & Balance |
| DPR | Detailed Project Report |
| EA | Electricity Act |
| EC | Energy Charges |
| ERC | Expected Revenue From Charges |
| ESAAR | Electricity Supply Annual Accounting Rules |
| ESCOMs | Electricity Supply Companies |
| FA | Financial Adviser |
| FKCCI | Federation of Karnataka Chamber of Commerce & Industry |
| FR | Feasibility Report |
| FoR | Forum of Regulators |
| FY | Financial Year |
| GESCOM | Gulbarga Electricity Supply Company |
| GFA | Gross Fixed Assets |
| GoI | Government Of India |
| GoK | Government Of Karnataka |
| GRIDCO | Grid Corporation |
| HP | Horse Power |
| HRIS | Human Resource Information System |
| ICAI | Institute of Chartered Accountants of India |
| IFC | Interest and Finance Charges |
| IW | Industrial Worker |
| IP SETS | Irrigation Pump Sets |
| KASSIA | Karnataka Small Scale Industries Association |
| KEB | Karnataka Electricity Board |
| KER Act | Karnataka Electricity Reform Act |
| KERC | Karnataka Electricity Regulatory Commission |
| KM/Km | Kilometre |
| KPCL | Karnataka Power Corporation Limited |

| | |
|-------|--|
| KPTCL | Karnataka Power Transmission Corporation Limited |
| KV | Kilo Volts |
| kVA | Kilo Volt Ampere |
| kW | Kilo Watt |
| kWH | Kilo Watt Hour |
| LDC | Load Despatch Centre |
| MAT | Minimum Alternate Tax |
| MD | Managing Director |
| MFA | Miscellaneous First Appeal |
| MIS | Management Information System |
| MoP | Ministry of Power |
| MU | Million Units |
| MVA | Mega Volt Ampere |
| MW | Mega Watt |
| MYT | Multi Year Tariff |
| NFA | Net Fixed Assets |
| NLC | Neyveli Lignite Corporation |
| NCP | Non Coincident Peak |
| NTP | National Tariff Policy |
| O&M | Operation & Maintenance |
| P & L | Profit & Loss Account |
| PLR | Prime Lending Rate |
| PPA | Power Purchase Agreement |
| PRDC | Power Research & Development Consultants |
| REL | Reliance Energy Limited |
| R & M | Repairs and Maintenance |
| ROE | Return on Equity |
| ROR | Rate of Return |
| ROW | Right of Way |
| RPO | Renewable Purchase Obligation |
| SBI | State Bank of India |
| SCADA | Supervisory Control and Data Acquisition System |
| SERCs | State Electricity Regulatory Commissions |
| SLDC | State Load Despatch Centre |
| SRLDC | Southern Regional Load Dispatch Centre |
| STU | State Transmission Utility |
| TAC | Technical Advisory Committee |
| TCC | Total Contracted Capacity |
| T&D | Transmission & Distribution |
| TCs | Transformer Centres |
| TPC | Tanirbavi Power Company |
| TR | Transmission Rate |
| VVNL | Visvesvaraya Vidyuth Nigama Limited |
| WPI | Wholesale Price Index |
| WC | Working Capital |