



e-Bill for Sale of Energy to GESCOM for the Month of JUL-2023

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:01072023/1 Date:07.08.2023 HSN Code: 27160000 - Electrical Energy.

KPCL Bill Details

Allocation of share of Sharavathi Valley Project	100.000%
Allocation of share of Kali Valley Project	100.000%
All other Hydro stations of KPCL	100.000%

GESCOM
GST:29AABCG8895R1ZD
PAN:AABCG8895R

6.0000%
6.0000%
6.0000%

Hydro & RES Projects	Transmitted		Transmitted	
	Kwh	Amount Rs	Kwh	Amount Rs
1 Sharavathy Valley Project (SVP)	19,35,99,000	16,61,63,275.00	1,16,15,940	99,69,797.00
2 Linganamakki Power House	31,34,600	26,90,383.00	1,88,076	1,61,423.00
3 Kali Valley Project (KVP)	24,72,40,000	22,61,76,286.00	1,48,34,400	1,35,70,577.00
4 Varahi Valley Project (VVP)	9,42,10,000	17,62,22,203.00	56,52,600	1,05,73,332.00
5 Kadra Power House	5,97,72,157	12,63,95,968.00	35,86,329	75,83,758.00
6 Kodasalli DPH	4,07,97,384	5,96,32,582.00	24,47,843	35,77,955.00
7 Gerusoppa PH	3,78,10,000	7,94,42,680.00	22,68,600	47,66,561.00
8 Ghataprabha		4,87,845.00		29,271.00
9 Bhadra Power House		17,90,778.00		1,07,447.00
10 Almatti DPH	3,95,66,000	11,20,13,135.00	23,73,960	67,20,788.00
11 Varahi Unit 3 & 4		2,79,02,438.00		16,74,146.00
12 Kappatagudda Stage - 1		.00		
13 Kappatagudda Stage - 2	10,69,530	50,42,192.00		
14 MGHE, Jogfalls	2,08,00,100	1,91,06,475.00	12,48,006	11,46,389.00
15 Shivasamudram	87,10,649	1,51,60,800.00	5,22,639	9,09,648.00
16 Munirabad		2,82,204.00		16,932.00
17 Shimshapura		.00		.00
18 Solar PV Plant Yalesandra	1,65,200	9,91,200.00		
19 Solar PV Plant Itnal	1,19,400	7,16,400.00		
20 Solar PV Plant Yapaladinni	1,54,175	9,25,050.00	1,54,175	9,25,050.00
21 Malaprabha Mini Hydel		.00		
Total Hydro & RES (A)	74,71,48,195	1,02,11,41,894.00	4,48,92,568	6,17,33,074.00
Allocation of share - RTPS Unit 1 to 7	100.000%		16.0000%	
Allocation of share - RTPS Unit 8	100.000%		16.0000%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		16.0000%	
Thermal Projects	Transmitted		Transmitted	
	Kwh	Amount Rs	Kwh	Amount Rs
1 1.RTPS Unit 1 & 2	1,33,90,000	8,48,86,797.00	21,42,400	1,35,81,888.00
2 2.RTPS Unit 3	6,99,00,000	44,31,35,706.00	1,11,84,000	7,09,01,713.00
3 3.RTPS Unit 4	10,30,03,000	65,29,94,380.00	1,64,80,480	10,44,79,101.00
4 4.RTPS Unit 5 & 6	12,01,20,000	76,15,08,742.00	1,92,19,200	12,18,41,399.00
5 5.RTPS Unit 7	6,24,54,000	39,59,31,293.00	99,92,640	6,33,49,007.00
6 6.RTPS Unit 8	8,46,83,000	56,19,63,430.00	1,35,49,280	8,99,14,149.00
7 1.BTPS Unit 1	18,32,60,170	1,19,48,31,318.00	2,93,21,627	19,11,73,011.00
8 2.BTPS Unit 2	8,71,20,650	56,65,98,072.00	1,39,39,304	9,06,55,692.00
9 3.BTPS Unit 3	22,62,53,540	1,53,14,58,835.00	3,62,00,566	24,50,33,414.00
Total Thermal (B)	95,01,84,360	6,19,33,08,573.00	15,20,29,497	99,09,29,374.00
Grand Total (A + B)	1,69,73,32,555	7,21,44,50,467.00	19,69,22,065	1,05,26,62,448.00



KARNATAKA POWER CORPORATION LIMITED

EB:6

Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of JUL-2023

Anexure - 3

Particulars			
	Net Metered Energy(Kwh)	36,88,67,000	
	Total Revenue for the moth (Rupees)	2,33,84,56,918	
	Tariff Paise per Kwh	6.34	
Sl No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	1,33,90,000	8,48,86,797.00
2	2.RTPS Unit 3	6,99,00,000	44,31,35,706.00
3	3.RTPS Unit 4	10,30,03,000	65,29,94,380.00
4	4.RTPS Unit 5 & 6	12,01,20,000	76,15,08,742.00
5	5.RTPS Unit 7	6,24,54,000	39,59,31,293.00
	Total:	36,88,67,000	2,33,84,56,918.00


General Manager(F&A)/KPCL

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**KARNATAKA POWER CORPORATION LIMITED****ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF JUL-2023**

Annexure-3B

ENERGY CHARGES CALCULATION DETAILS	
Energy Payment = RPFcn + RSFCn	
$RPFcn = (THR \times NME_n \times X) - (SOC \times NME_n \times CVSF_n) \times CPF_n$ $CVPF_n$	
$RSFCn = (SOC \times NME_n) \times CSF_n$ 1000000	
PARTICULARS	
THR = Tariff Heat Rate (Kcal/Kwh)	2816.94924971767
NME _n = Net Metered Energy for Billing period n (Kwh)	36,88,67,000
SOC = Secondary Fuel Oil Consumption shall be 2.5 ml/kwh or actuals whichever is lower.	2.5
CVSF _n = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.287
CVPF _n = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2850
CPF _n = Cost of Primary Fuel for the billing period n (Rs/kg)	5.07572
CSF _n = Cost of Secondary Fuel for the billing period n (Rs/kl)	53054.86
RPF _n = Recoverable primary fuel Cost for the billing period n (Rupees)	1,83,36,58,671.00
RSF _n = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	4,89,25,468.00
Energy Charges(Rs)	1,88,25,84,139.00
Energy Charges Rate (Rs/Kwh.)	5.104


General Manager (F&A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB-7

Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of JUL-2023

Annexure - 3A

Sl. No.	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCAFn	AFCAn Rs. Crs	AFCPn Rs.	AFCPn-1 Rupees	FCPh Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7/8)	10	11=(10*9)	12	13=(11-12)
1	APR-2023	30	30	669.988	28.54	698.528	762.048	.916646	83.56	76,59,35,559		76,59,35,559
2	MAY-2023	31	61	639.786	29.511	1367.825	1549.4976	.882754	167.12	1,47,52,32,140	76,59,35,559	70,92,96,581
3	JUN-2023	30	91	526.555	24.068	1918.448	2311.5456	.829942	250.68	2,08,04,60,920	1,47,52,32,140	60,52,28,780
4	JUL-2023	31	122	418.742	14.481	2351.671	3098.9952	.758850	334.23	2,53,63,33,699	2,08,04,60,920	45,58,72,779


 General Manager (F&A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of RTPS unit 8 for the month JUL-2023

GSTIN: 29AAACK8032D1ZQ

Annexure - 5

Bill No/Date. 11072023/1 / 07-AUG-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	13,40,60,231.00
2.	Energy Charges (Annexure - 5B)	42,79,03,199.00
3.	Total	56,19,63,430.00

Rs. FIFTY-SIX CRORE NINETEEN LAKHS SIXTY-THREE THOUSAND FOUR HUNDRED THIRTY Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of RTPS Unit-8 250MW for the Month of JUL-2023

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 253.6 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	51.54	12,60,42,947.00
2	MAY-2023	2	31	52.39	13,23,92,375.00
3	JUN-2023	3	30	63.55	15,54,13,839.00
4	JUL-2023	4	31	53.05	13,40,60,231.00
Total:					54,79,09,392.00
Amount already claimed till June -2023					41,38,49,161.00
Claims for July -2023					13,40,60,231.00


General Manager (F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of RTPS Unit-8 250MW During The Month of JUL-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
ECR = ECR= $\{(GHR-SFC \times CVSF) \times CPF / CVPF+LC \times LPL\} \times 100 / (100-AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2580.8656
NME _n = Net Metered Energy for Billing period n (Kwh)	8,46,83,000
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.287
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2855
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.07572
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0530549
LPL =	0
Energy Charge Rate (Rs/Kwh)	5.053
Energy Charge(Rs.)	42,79,03,199.00


General Manager(F & A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032D1ZQ

E-INVOICE FOR FIXED CHARGES OF BTPS UNIT-1 500MW FOR THE MONTH OF JUL-2023

Annexure-4A

Sl No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80)/0.80	(RFC/12)Xn Rs.Crs	AFCPn Rs.Crs	AFCPn-1 Rs.Crs	Fixed Charges Rs. Crs
1	APR-2023	1	68.36	68.36	68.36	.8545	29.61	25.30	0	25.30
2	MAY-2023	2	70.15	69.27	69.27	.865875	59.21	51.27	25.3	25.97
3	JUN-2023	3	50.71	63.15	63.15	.789375	88.82	70.11	51.27	18.84
4	JUL-2023	4	58.57	61.99	61.99	.774875	118.43	91.76	70.11	21.65
									Total:	91.76


General Manager(F & A)/KPCL)

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KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-1 500MW During The Month of JUL-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn)	
RPFcn = ((GHR/(1-AC))-(SOC X CVSF))/CVPF) X CPF	
RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2981.451
NME _n = Net Metered Energy for Billing period n (Kwh)	18,32,60,170
SFC = Secondary Fuel Oil Consumption	2
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.544
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3247
AUX = Auxillary Consumption (%)	7.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.301
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0552886
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	5.2277
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.1106
Energy Charge Rate (Rs/Kwh)	5.338
Energy Charge(Rs.)	97,82,97,766.00


General Manager(F & A)/KPCL.

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KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 2 for the month JUL-2023


Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date.)1072023/1 / 07-AUG-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	13,38,69,803.00
2.	Energy Charges (Annexure - 6B)	43,27,28,269.00
3.	Total	56,65,98,072.00

Rs. FIFTY-SIX CRORE SIXTY-FIVE LAKHS NINETY-EIGHT THOUSAND SEVENTY-TWO Only.


General Manager(F & A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of BTPS UNIT-2 500MW for the Month of JUL-2023

Annexure - 6A

Sl. No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 431.7 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	69.97	29,12,82,553.00
2	MAY-2023	2	31	69.91	30,07,33,868.00
3	JUN-2023	3	30	71.61	29,81,09,813.00
4	JUL-2023	4	31	31.12	13,38,69,803.00
Total:					1,02,39,96,037.00
Amount already claimed till June -2023					89,01,26,234.00
Claims for July -2023					13,38,69,803.00


General Manager (F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-2 500MW During The Month of JUL-2023

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = \{(GHR - SFC \times CVSF) \times CPF / CVPF + LC \times LPL\} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2836.513
NME _n = Net Metered Energy for Billing period n (Kwh)	8,71,20,650
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.544
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3247
AUX = Auxillary Consumption (%)	6
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.301
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0552886
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.967
Energy Charge(Rs.)	43,27,28,269.00


General Manager(F & A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 3 for the month JUL-2023

Annexure - 7

GSTIN: 29AAACK8032D1ZQ

Bill No/Date.)1072023/1 / 07-AUG-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	44,38,58,068.00
2.	Energy Charges (Annexure - 7B)	1,08,76,00,767.00
3.	Total	1,53,14,58,835.00

Rs. ONE HUNDRED FIFTY-THREE CRORE FOURTEEN LAKHS FIFTY-EIGHT THOUSAND EIGHT HUNDRED THIRTY-FIVE Only.


General Manager(F & A)/KPCL

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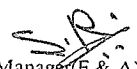
KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-3 700MW During The Month of JUL-2023

Annexure - 7B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = \{(GHR - SFC \times CVSF) \times CPF / CVPF + SFC \times LPSF + LC \times LPL\} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2777.8863
NME _n = Net Metered Energy for Billing period n (Kwh)	22,62,53,540
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.544
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3247
AUX = Auxillary Consumption (%)	5.25
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.301
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0552886
LPL =	0
LC =	
Energy Charge Rate (Rs/Kwh)	4.807
Energy Charge(Rs.)	1,08,76,00,767.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

Capacity Charges of RTPS Unit-3 500MW for the Month of JUL-2023

GSTIN : 29AAACK8032D1ZQ

Annexure - 7A

EB:13

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2023	71,82,16,939.00	78.16	.91952941176471	66,04,21,599.44	.00	66,04,21,599.00	66,04,21,599.00
2	MAY-2023	1,43,64,33,877.00	81.57	.95964705882353	1,37,84,69,545.26	66,04,21,599.00	71,80,47,946.00	1,37,84,69,545.00
3	JUN-2023	2,15,46,50,816.00	83.05	.97705882352941	2,10,52,20,591.40	1,37,84,69,545.00	72,67,51,046.00	2,10,52,20,591.00
4	JUL-2023	2,87,28,67,754.00	75.42	.88729411764706	2,54,90,78,658.90	2,10,52,20,591.00	44,38,58,068.00	2,54,90,78,659.00
Total:							2,54,90,78,659.00	

General Manager (F & A)/KPPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:9


BILL FOR POWER SUPPLIED TO ESCOMs FOR THE MONTH OF JUL-2023

GSTIN: 29AAACK8032D1ZQ

Bill No: 01072023/1

Annexure-2

Sl. No.	Generating Station	Energy Transmitted (Kwh)	Amount (Rs.)	Allocated to
1	Kappatagudda Stage - 1		.00	BESCOM
2	Kappatagudda Stage - 2	10,69,530	50,42,192.00	BESCOM
3	Solar PV Plant Yalesandra	1,65,200	9,91,200.00	BESCOM
4	Solar PV Plant Itnal	1,19,400	7,16,400.00	HESCOM
5	Solar PV Plant Yapaladinni	1,54,175	9,25,050.00	GESCOM
6	Malaprabha Mini Hydel		.00	HESCOM
Grand Total:		15,08,305	76,74,842.00	
Rupees. SEVENTY-SIX LAKHS SEVENTY-FOUR THOUSAND EIGHT HUNDRED FORTY-TWO Only.				


General Manager (F & A)/KPCL

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BILL OF SUPPLY



Raichur Power Corporation Limited
 (A Joint Venture Company of KPCL & BHEL)
 KPCL New Office Building No 3 Palace Road Bangalore 560001
 PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582
 Telephone/Mobile:9880298286/9448290551/8971129123

Description of Service	Place of Supply			Units	Value of Supply (Rs)
	HSN CODE	QTY	BOS No		
ESCOMS as per Allocation details enclosed	KARNATAKA				
Address: As per list enclosed	State Code : 29				
Generation and Supply of Power (July 2023)	27160000	KWH			
1. Capacity Charges for July 2023	(Details enclosed as Annexure I)				1065562917
2. Variable Charges for July 2023	(Details enclosed as Annexure II)				2362448000
Total					3428010917
Split ESCOM Wise	BOS NO				(Rs)
1.BESCOM- 29AAACCB1412G1Z5	4A	64.43460%			2208825122
2.MESCOM- 29AADCM7029H1ZA	4B	8.56540%			293622847
3.CESCOM- 29AAACCC6636P1Z1	4C	5.00000%			171400546
4.HESCOM- 29AABCH3176JEZZ	4D	6.00000%			205680655
5.GESCOM- 29AABCG8895R1ZD	4E	16.00000%			548481747
Total					3428010917

Amount Chargeable (in words)
 (Three Hundred Forty Two Crore Eighty Lakh Ten Thousand Nine Hundred Seventeen only)
 Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 7392020001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as Terms and conditions: As per PPA and KERC orders

Certified that the particulars given above are true and correct
For Raichur Power Corporation Limited

 General Manager (Finance)
 Raichur Power Corporation Ltd.

3, KPCL New Office Building
 Palace Road, Bangalore-560 001

Raichur Power Corporation Limited

KPCL New Office Building No 3 Palace Road Bengaluru 560001

GST Number: 29AAECR3375C1ZD

Variable charges in respect of Yeramarus TPS for the year 2023-24

Particulars	MONTH		Annexure - II
		Jul-23	
Formula			
ECR = $\{(GHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL\} \times 100 / (100 - AUX)$			
AUX		6.25	
CVPF (Kcal/Kg)		3391	
CVSF (Kcal/Kl)		10.283	
GHR (Kcal/Kwh)		2286.00	
LC			
LPSFi (per ml)		0.0569	
LPPF (Rs./Kg)		6.596320	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.7630	
Energy transmitted (Kwh)		496000000	$496000000 \times 10\% = 49600000$
Energy Charge (Rs.)		2362448000	
Grand Total		2362448000	
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM	64.43460%	1522233919	
MESCOM	8.56540%	202353121	
CESC	5.00000%	118122400	
HESCOM	6.00000%	141746880	
GESCOM	16.00000%	377991680	
Total	100.00%	2362448000	

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General Manager (Finance)
Raichur Power Corporation Ltd.
3, KPCL New Office Building

RAICHUR POWER CORPORATION LIMITED
 KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.
 GST Number: 29AAECR3375C1ZD

REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2023-24 based on Tariff Order dt 17.1.22

Annexure-I

Month	AFC(1)	Cum PAF upto n th month(2)	PAF/NAPAF (3)	Capacity charges upto n th month(4)	Capacity charges recovered upto (nth - 1) month (5)	Capacity charges for the n th month (6)	Ceiling on monthly claim
Annual Fixed Charges (AFC)		Rs.	22891200000				
Apr-23	1907600000	43.6300	0.513294118	979159859	0	979159859	1907600000
May-23	3815200000	49.9300	0.587411765	2241093365	979159859	1261933506	2836040141
Jun-23	5722800000	53.9200	0.634352941	3630275012	2241093365	1389181647	3481706635
Jul-23	7630400000	52.3100	0.615411765	4695837929	3630275012	1065562917	4000124988

M. Ahmed
 General Manager (Finance)
 Raichur Power Corporation Ltd.
 # 3, KPCL New Office Building
 Palace Road, Bangalore-560 001



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/08 2023

Send To: Corporate Office, Railway Station Area, Main Road, Gulbarga, -585102.	Copy To:
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Beneficiary : Gulbarga Electricity Supply Co Limited.	Phone No : 08472-256581
Invoice Date : 03.08.2023	Fax No : 8472-256842
Last Date of Payment : 02.09.2023	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI 1E	01.06.2023	30.06.2023	603104039	103,769.00	0.00	103,769.00
2	KUDGI 1E	01.06.2023	30.06.2023	603106004	3,624,845.00-	0.00	3,624,845.00-
3	KUDGI 1E	01.07.2023	31.07.2023	603110310	456,720,796.00	0.00	456,720,796.00
4	RSTPS 1D	01.04.2014	30.04.2014	603109042	87,916.00-	0.00	87,916.00-
5	RSTPS 1D	01.05.2014	31.05.2014	603109043	93,078.00-	0.00	93,078.00-
6	RSTPS 1D	01.06.2014	30.06.2014	603109044	87,424.00-	0.00	87,424.00-
7	RSTPS 1D	01.07.2014	31.07.2014	603109045	83,048.00-	0.00	83,048.00-
8	RSTPS 1D	01.08.2014	31.08.2014	603109046	84,965.00-	0.00	84,965.00-
9	RSTPS 1D	01.09.2014	30.09.2014	603109047	93,570.00-	0.00	93,570.00-
10	RSTPS 1D	01.10.2014	31.10.2014	603109048	93,668.00-	0.00	93,668.00-
11	RSTPS 1D	01.11.2014	30.11.2014	603109049	94,455.00-	0.00	94,455.00-
12	RSTPS 1D	01.12.2014	31.12.2014	603109050	96,274.00-	0.00	96,274.00-
13	RSTPS 1D	01.01.2015	31.01.2015	603109051	102,077.00-	0.00	102,077.00-
14	RSTPS 1D	01.02.2015	28.02.2015	603109052	99,126.00-	0.00	99,126.00-
15	RSTPS 1D	01.03.2015	31.03.2015	603109053	96,422.00-	0.00	96,422.00-
16	RSTPS 1D	01.04.2015	30.04.2015	603109054	599,304.00	0.00	599,304.00
17	RSTPS 1D	01.05.2015	31.05.2015	603109055	552,209.00	0.00	552,209.00
18	RSTPS 1D	01.06.2015	30.06.2015	603109056	562,101.00	0.00	562,101.00
19	RSTPS 1D	01.07.2015	31.07.2015	603109057	587,415.00	0.00	587,415.00
20	RSTPS 1D	01.08.2015	31.08.2015	603109058	653,619.00	0.00	653,619.00
21	RSTPS 1D	01.09.2015	30.09.2015	603109059	608,428.00	0.00	608,428.00
22	RSTPS 1D	01.10.2015	31.10.2015	603109060	624,465.00	0.00	624,465.00
23	RSTPS 1D	01.11.2015	30.11.2015	603109061	644,679.00	0.00	644,679.00
24	RSTPS 1D	01.12.2015	31.12.2015	603109062	673,157.00	0.00	673,157.00
25	RSTPS 1D	01.01.2016	31.01.2016	603109063	652,974.00	0.00	652,974.00
26	RSTPS 1D	01.02.2016	29.02.2016	603109064	654,510.00	0.00	654,510.00
27	RSTPS 1D	01.03.2016	31.03.2016	603109065	5,151,233.00	0.00	5,151,233.00
28	RSTPS 1D	01.04.2016	30.04.2016	603109066	331,840.00	0.00	331,840.00
29	RSTPS 1D	01.05.2016	31.05.2016	603109067	330,875.00	0.00	330,875.00
30	RSTPS 1D	01.06.2016	30.06.2016	603109068	344,966.00	0.00	344,966.00

Bank Details: Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	RSTPS_1D	01.07.2016	31.07.2016	603109069	338,566.00	0.00	338,566.00
32	RSTPS_1D	01.08.2016	31.08.2016	603109070	365,893.00	0.00	365,893.00
33	RSTPS_1D	01.09.2016	30.09.2016	603109071	365,457.00	0.00	365,457.00
34	RSTPS_1D	01.10.2016	31.10.2016	603109072	366,438.00	0.00	366,438.00
35	RSTPS_1D	01.11.2016	30.11.2016	603109073	349,793.00	0.00	349,793.00
36	RSTPS_1D	01.12.2016	31.12.2016	603109074	348,033.00	0.00	348,033.00
37	RSTPS_1D	01.01.2017	31.01.2017	603109075	335,655.00	0.00	335,655.00
38	RSTPS_1D	01.02.2017	28.02.2017	603109076	332,027.00	0.00	332,027.00
39	RSTPS_1D	01.03.2017	31.03.2017	603109077	16,896,206.00	0.00	16,896,206.00
40	RSTPS_1D	01.04.2017	30.04.2017	603109078	136,446.00	0.00	136,446.00
41	RSTPS_1D	01.05.2017	31.05.2017	603109079	133,979.00	0.00	133,979.00
42	RSTPS_1D	01.06.2017	30.06.2017	603109080	152,454.00	0.00	152,454.00
43	RSTPS_1D	01.07.2017	31.07.2017	603109081	134,054.00	0.00	134,054.00
44	RSTPS_1D	01.08.2017	31.08.2017	603109082	128,090.00	0.00	128,090.00
45	RSTPS_1D	01.09.2017	30.09.2017	603109083	113,032.00	0.00	113,032.00
46	RSTPS_1D	01.10.2017	31.10.2017	603109084	111,520.00	0.00	111,520.00
47	RSTPS_1D	01.11.2017	30.11.2017	603109085	123,662.00	0.00	123,662.00
48	RSTPS_1D	01.12.2017	31.12.2017	603109086	114,431.00	0.00	114,431.00
49	RSTPS_1D	01.01.2018	31.01.2018	603109087	116,111.00	0.00	116,111.00
50	RSTPS_1D	01.02.2018	28.02.2018	603109088	115,873.00	0.00	115,873.00
51	RSTPS_1D	01.03.2018	31.03.2018	603109089	7,812,165.00	0.00	7,812,165.00
52	RSTPS_1D	01.04.2018	30.04.2018	603109090	353,328.00	0.00	353,328.00
53	RSTPS_1D	01.05.2018	31.05.2018	603109091	306,102.00	0.00	306,102.00
54	RSTPS_1D	01.06.2018	30.06.2018	603109092	347,465.00	0.00	347,465.00
55	RSTPS_1D	01.07.2018	31.07.2018	603109093	354,802.00	0.00	354,802.00
56	RSTPS_1D	01.08.2018	31.08.2018	603109094	352,545.00	0.00	352,545.00
57	RSTPS_1D	01.09.2018	30.09.2018	603109095	365,423.00	0.00	365,423.00
58	RSTPS_1D	01.10.2018	31.10.2018	603109096	363,013.00	0.00	363,013.00
59	RSTPS_1D	01.11.2018	30.11.2018	603109097	365,208.00	0.00	365,208.00
60	RSTPS_1D	01.12.2018	31.12.2018	603109098	359,636.00	0.00	359,636.00
61	RSTPS_1D	01.01.2019	31.01.2019	603109099	361,831.00	0.00	361,831.00
62	RSTPS_1D	01.02.2019	28.02.2019	603109100	358,838.00	0.00	358,838.00
63	RSTPS_1D	01.03.2019	31.03.2019	603109101	5,924,173.00	0.00	5,924,173.00
64	RSTPS_1E	01.04.2019	30.04.2019	603109102	348,105.00	0.00	348,105.00
65	RSTPS_1E	01.05.2019	31.05.2019	603109103	344,309.00	0.00	344,309.00
66	RSTPS_1E	01.06.2019	30.06.2019	603109104	365,991.00	0.00	365,991.00
67	RSTPS_1E	01.07.2019	31.07.2019	603109105	343,276.00	0.00	343,276.00
68	RSTPS_1E	01.08.2019	31.08.2019	603109106	318,420.00	0.00	318,420.00
69	RSTPS_1E	01.09.2019	30.09.2019	603109107	340,452.00	0.00	340,452.00
70	RSTPS_1E	01.10.2019	31.10.2019	603109108	334,302.00	0.00	334,302.00
71	RSTPS_1E	01.11.2019	30.11.2019	603109109	338,038.00	0.00	338,038.00
72	RSTPS_1E	01.12.2019	31.12.2019	603109110	341,727.00	0.00	341,727.00
73	RSTPS_1E	01.01.2020	31.01.2020	603109111	349,259.00	0.00	349,259.00
74	RSTPS_1E	01.02.2020	29.02.2020	603109112	342,578.00	0.00	342,578.00
75	RSTPS_1E	01.03.2020	31.03.2020	603109113	344,430.00	0.00	344,430.00
76	RSTPS_1E	01.04.2020	30.04.2020	603109114	387,738.00	0.00	387,738.00
77	RSTPS_1E	01.05.2020	31.05.2020	603109116	395,858.00	0.00	395,858.00
78	RSTPS_1E	01.06.2020	30.06.2020	603109117	392,779.00	0.00	392,779.00
79	RSTPS_1E	01.07.2020	31.07.2020	603109118	377,962.00	0.00	377,962.00


S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	RSTPS_1E	01.08.2020	31.08.2020	603109119	375,238.00	0.00	375,238.00
81	RSTPS_1E	01.09.2020	30.09.2020	603109120	381,077.00	0.00	381,077.00
82	RSTPS_1E	01.10.2020	31.10.2020	603109121	381,317.00	0.00	381,317.00
83	RSTPS_1E	01.11.2020	30.11.2020	603109122	385,557.00	0.00	385,557.00
84	RSTPS_1E	01.12.2020	31.12.2020	603109123	404,889.00	0.00	404,889.00
85	RSTPS_1E	01.01.2021	31.01.2021	603109124	443,508.00	0.00	443,508.00
86	RSTPS_1E	01.02.2021	28.02.2021	603109125	442,669.00	0.00	442,669.00
87	RSTPS_1E	01.03.2021	31.03.2021	603109126	447,978.00	0.00	447,978.00
88	RSTPS_1E	01.04.2021	30.04.2021	603109127	391,217.00	0.00	391,217.00
89	RSTPS_1E	01.05.2021	31.05.2021	603109128	414,816.00	0.00	414,816.00
90	RSTPS_1E	01.06.2021	30.06.2021	603109129	415,230.00	0.00	415,230.00
91	RSTPS_1E	01.07.2021	31.07.2021	603109130	392,745.00	0.00	392,745.00
92	RSTPS_1E	01.08.2021	31.08.2021	603109131	387,716.00	0.00	387,716.00
93	RSTPS_1E	01.09.2021	30.09.2021	603109132	390,759.00	0.00	390,759.00
94	RSTPS_1E	01.10.2021	31.10.2021	603109133	384,695.00	0.00	384,695.00
95	RSTPS_1E	01.11.2021	30.11.2021	603109134	375,125.00	0.00	375,125.00
96	RSTPS_1E	01.12.2021	31.12.2021	603109135	373,279.00	0.00	373,279.00
97	RSTPS_1E	01.01.2022	31.01.2022	603109136	426,305.00	0.00	426,305.00
98	RSTPS_1E	01.02.2022	28.02.2022	603109137	570,933.00	0.00	570,933.00
99	RSTPS_1E	01.03.2022	31.03.2022	603109138	510,387.00	0.00	510,387.00
100	RSTPS_1E	01.04.2022	30.04.2022	603109139	403,367.00	0.00	403,367.00
101	RSTPS_1E	01.05.2022	31.05.2022	603109140	397,407.00	0.00	397,407.00
102	RSTPS_1E	01.06.2022	30.06.2022	603109141	372,851.00	0.00	372,851.00
103	RSTPS_1E	01.07.2022	31.07.2022	603109142	344,731.00	0.00	344,731.00
104	RSTPS_1E	01.08.2022	31.08.2022	603109143	368,424.00	0.00	368,424.00
105	RSTPS_1E	01.09.2022	30.09.2022	603109144	372,563.00	0.00	372,563.00
106	RSTPS_1E	01.10.2022	31.10.2022	603109145	372,542.00	0.00	372,542.00
107	RSTPS_1E	01.11.2022	30.11.2022	603109146	352,702.00	0.00	352,702.00
108	RSTPS_1E	01.12.2022	31.12.2022	603109147	361,603.00	0.00	361,603.00
109	RSTPS_1E	01.01.2023	31.01.2023	603109148	374,127.00	0.00	374,127.00
110	RSTPS_1E	01.02.2023	28.02.2023	603109149	344,050.00	0.00	344,050.00
111	RSTPS_1E	01.03.2023	31.03.2023	603109150	477,273.00	0.00	477,273.00
112	RSTPS_1E	01.04.2023	30.04.2023	603109151	450,422.00	0.00	450,422.00
113	RSTPS_1E	01.05.2023	31.05.2023	603109152	430,434.00	0.00	430,434.00
114	RSTPS_1E	01.06.2023	30.06.2023	603092147	0.00	606,833.00-	606,833.00-
115	RSTPS_1E	01.06.2023	30.06.2023	603104036	40,150.00	0.00	40,150.00
116	RSTPS_1E	01.06.2023	30.06.2023	603109153	398,261.00	0.00	398,261.00
117	RSTPS_1E	01.07.2023	31.07.2023	603110307	194,950,339.00	0.00	194,950,339.00
118	RSTPS_3E	01.06.2023	30.06.2023	603092148	0.00	176,373.00-	176,373.00-
119	RSTPS_3E	01.06.2023	30.06.2023	603104037	10,030.00	0.00	10,030.00
120	RSTPS_3E	01.07.2023	31.07.2023	603110308	46,105,827.00	0.00	46,105,827.00
121	SMTPS_2E	01.04.2023	30.04.2023	603106002	657,363.00-	0.00	657,363.00-
122	SMTPS_2E	01.05.2023	31.05.2023	603106003	1,227,464.00	0.00	1,227,464.00
123	SMTPS_2E	01.06.2023	30.06.2023	603092146	0.00	3,738,979.00	3,738,979.00
124	SMTPS_2E	01.06.2023	30.06.2023	603104030	17,284.00	0.00	17,284.00
125	SMTPS_2E	01.06.2023	30.06.2023	603106001	1,274,725.00	0.00	1,274,725.00
126	SMTPS_2E	01.07.2023	31.07.2023	603110306	62,232,644.00	0.00	62,232,644.00
127	TSTPS_2D	01.03.2016	31.03.2016	603104032	11,595.00	0.00	11,595.00
128	TSTPS_2D	01.03.2017	31.03.2017	603104033	611,076.00	0.00	611,076.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	TSTPS_2D	01.03.2018	31.03.2018	603104034	720,016.00	0.00	720,016.00
130	TSTPS_2D	01.03.2019	31.03.2019	603104035	693,292.00	0.00	693,292.00
131	TSTPS_2E	01.06.2023	30.06.2023	603092149	0.00	1,129,332.00	1,129,332.00
132	TSTPS_2E	01.06.2023	30.06.2023	603104038	959,396.00	0.00	959,396.00
133	TSTPS_2E	01.07.2023	31.07.2023	603110309	83,217,618.00	0.00	83,217,618.00
			Total (Rs.)		914,957,235.00	4,085,105.00	919,042,340.00

Rupees (In Words) : **Ninety-One Crore Ninety Lakh Forty-Two Thousand Three Hundred Forty Only**

Beneficiary may choose to pay Fixed Charges towards RSTPS STG1&2 TARIFFREVISION & WAGE REVISION (2014-19 PERIOD,CERC ORDER, DT 26.07.2023)insix monthly instalments. However, in case payment is made ininstalments, the same shall attract interest as per CERC regulations

E. & O.E.


Jitender Halwani
 AGM (Commercial)
For & on behalf of NTPC Limited



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.07.2023 – 31.07.2023	Tariff Ref.
Bill No.	603110307	
Date	03.08.2023	REA Ref.
Beneficiary	Gulbarga Electricity Supply Co Limited.	REA Date
Station	Ramagundam Super Thermal Power Stn 1	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,075.91030	5,263,636	0	5,263,636
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,075.91030	20,712,317	0	20,712,317
03	Incentive (Peak-HD)	Rs./kWh	0.65000	246,500	246,500	0
04	Energy Charges Coal	Rs./kWh	3.86500	130,397,691	0	130,397,691
05	Interest Charges Receivable	Rs. Lakhs	385.76695	38,576,695	0	38,576,695
06	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	0.67955	184,169	184,169	0
Totals				195,381,008	430,669	194,950,339

Grand Total 194,950,339

Rupees (in words) **Nineteen Crore Forty-Nine Lakh Fifty Thousand Three Hundred Thirty-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.07.2023 – 31.07.2023**
 Bill No. **603110308**
 Date **03.08.2023**
 Beneficiary **Gulbarga Electricity Supply Co Limited.**
 Station **Ramagundam Super Thermal Power Stn 3**

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	299.83200	1,537,988	0	1,537,988
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	299.83200	6,078,594	0	6,078,594
03	Incentive (Peak-LD)	Rs./kWh	0.65000	443,716	333,160	110,556
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	694,344	707,831	-13,487
05	Incentive (Peak-HD)	Rs./kWh	0.65000	141,109	141,109	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	508,527	508,527	0
07	Energy Charges Coal	Rs./kWh	3.81000	38,389,903	0	38,389,903
08	Filing Charges	Rs.	2,200,000.00	69,650	67,377	2,273
09	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	0.19545	57,280	57,280	0
Totals				47,921,111	1,815,284	46,105,827

Grand Total **46,105,827**Rupees (in words) **Four Crore Sixty-One Lakh Five Thousand Eight Hundred Twenty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

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NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.07.2023 – 31.07.2023**
 Bill No. **603110309**
 Date **03.08.2023**
 Beneficiary **Gulbarga Electricity Supply Co Limited.**
 Station **Talcher STPS 2**

Tariff Ref.
 REA Ref.
 REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,144.55440	4,964,123	0	4,964,123
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,144.55440	19,856,493	0	19,856,493
03	Incentive (Peak-LD)	Rs./kWh	0.65000	0	222,024	-222,024
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	0	148,636	-148,636
05	Incentive (Peak-HD)	Rs./kWh	0.65000	523,037	523,037	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,807,417	1,807,417	0
07	Energy Charges Coal	Rs./kWh	2.19300	58,766,632	0	58,766,632
08	Filing Charges	Rs.	8,800,000.00	227,630	226,600	1,030
09	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	12.29571	2,846,473	2,846,473	0
Totals				88,991,805	5,774,187	83,217,618

Grand Total **83,217,618**Rupees (in words) **Eight Crore Thirty-Two Lakh Seventeen Thousand Six Hundred Eighteen Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603110306



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.07.2023 – 31.07.2023**
Bill No. **603110306**
Date **03.08.2023**
Beneficiary **Gulbarga Electricity Supply Co Limited.**
Station **Simhadri Super Thermal Power Station 2**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,006.03910	4,602,320	0	4,602,320
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,006.03910	15,877,450	0	15,877,450
03	Incentive (Peak-HD)	Rs./kWh	0.65000	175,490	175,490	0
04	Energy Charges Coal	Rs./kWh	4.77200	41,755,558	0	41,755,558
05	Filing Charges	Rs.	4,400,000.00	123,499	126,183	-2,684
06	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	14.73561	4,262,512	4,262,512	0
Totals				66,796,829	4,564,185	62,232,644

Grand Total 62,232,644

Rupees (in words) **Six Crore Twenty-Two Lakh Thirty-Two Thousand Six Hundred Forty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

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Vellivoyal Chavadi
Kuruvimedu -600103

एन टी पी सी लिमिटेड
NTPC Limited

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/08 2023

Send To: Main Road,GULBARGA,
-585102.

Copy To:

Beneficiary : GESCOM The Financial Advisor,
Invoice Date : 07.08.2023
Last Date of Payment : 06.09.2023

Phone No :
Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL 1E	01.05.2023	31.05.2023	600016250	212,468.00-	0.00	212,468.00-
2	NTECL 1E	01.06.2023	30.06.2023	600016251	1,889,860.00	0.00	1,889,860.00
3	NTECL 1E	01.07.2023	31.07.2023	600016296	78,525,242.00	0.00	78,525,242.00
			Total (Rs.)		80,202,634.00	0.00	80,202,634.00

LPSC

1,408.00

Net Amount Payable

80,204,042.00

Rupees (In Words) : Eight Crore Two Lakh Four Thousand Forty-Two Only

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

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एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUL - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000613
Invoice Date : 03.08.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage I

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.07.2023 to 31.07.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.211	5153838	16,548,973.00
Capacity Charges	Rupees			4,029,089.00
SRLDC Fees	Rupees			13,517.00
Diff. in EC - JUN 2023	Rupees			52,274.00
Difference in REA	Rupees			-74.00
FERV On Mines	Rupees			10,123.00
Total Invoice Amount (Rounded Off):				20,653,902.00

Accounting Document Number: 2357002001

Amt. in words: Two Crore Six Lakh Fifty Three Thousand Nine Hundred Two Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फ़ैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUL - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100604
Invoice Date : 03.08.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage II

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.07.2023 to 31.07.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.211	4966869	15,948,617.00
Capacity Charges	Rupees			4,089,043.00
SRLDC Fees	Rupees			18,290.00
Diff. in EC - JUN 2023	Rupees			28,351.00
Difference in REA	Rupees			-118.00
FERV On Mines	Rupees			9,595.00
Total Invoice Amount (Rounded Off):				20,093,778.00

Accounting Document Number: 2357002018

Amt. in words: Two Crore Ninety Three Thousand Seven Hundred Seventy Eight Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फ़ैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUL - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200489
Invoice Date : 03.08.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IEp

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.07.2023 to 31.07.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.849	9869538	28,118,313.00
Capacity Charges	Rupees			9,908,944.00
SRLDC Fees	Rupees			10,901.00
Diff. in EC - JUN 2023	Rupees			20,198.00
FERV Thermal	Rupees			981,099.00
FERV On Mines	Rupees			147,231.00
Total Invoice Amount (Rounded Off):				39,186,686.00

Accounting Document Number: 2357002035

Amt. in words: Three Crore Ninety One Lakh Eighty Six Thousand Six Hundred Eighty Six Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUL - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300434
Invoice Date : 03.08.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IIExp

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
(CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.07.2023 to 31.07.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.037	8088347	24,564,310.00
Capacity Charges	Rupees			16,905,415.00
SRLDC Fees	Rupees			12,910.00
Diff. in EC - JUN 2023	Rupees			30,831.00
FERV On Mines	Rupees			5,281.00
Total Invoice Amount (Rounded Off):				41,518,747.00

Accounting Document Number: 2357001984

(Amount in words: Four Crore Fifteen Lakh Eighteen Thousand Seven Hundred Forty Seven Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

एनएलसीतमिलनाडुपावरलिमिटेड

NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टेंजको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)

मुख्य कार्यकारी अधिकारी कार्यालय

OFFICE OF THE CHIEF EXECUTIVE OFFICER

2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआइएन:CIN : U40102TN2005GOI058050

ई-मेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com



BILL OF SUPPLY - JUL - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0090071696
Invoice Date : 03.08.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-NTPL

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.07.2023 to 31.07.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.425	9830387	33,669,075.00
Capacity Charges	Rupees			15,505,666.00
SRLDC Fees	Rupees			19,976.00
Diff. in EC - JUN 2023	Rupees			-97,609.00
Trading Gain Sharing	Rupees			-42,231.00
Total Invoice Amount (Rounded Off):				49,054,877.00

Accounting Document Number: 2357000386

Amount in words: Four Crore Ninety Lakh Fifty Four Thousand Eight Hundred Seventy Seven Rupees Only
& O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

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न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)
कैगा स्थल KAIGA SITE



वित्त एवम लेखा विभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र
स्थल, डाक घर: कैगा-
बया: कारवार, जिला:
उत्तर कन्नड, कर्नाटक
Admin. Bldg., Plant
Site, PO: Kaiga-
Via: Karwar, Dist.:
Uttar Kannada,

निगम पहचान सं Corporate Identity No.: U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोब. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-JULY-2023EB10

07/Aug/2023

THE MANAGING DIRECTOR,
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,
(GESCOM), MAIN ROAD,
GULBARGA 585102
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY
GSTIN NO: 29AAACN3154F1ZM
ENERGY BILL FOR THE MONTH OF JULY_2023
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of JULY_2023	85,357,239
2	Unit Adjust. Bill for the Month of JUNE_2023	-197,624
	Sub Total(A)	85,159,615
3	Suppl. Bill Towards SRLDC - FERV Charges F Y 2022 - 23	412
4	SRLDC Charges for the month of JULY_2023	24,870
	Sub Total(B)	25,282
	GRAND TOTAL (A)+(B)	85,184,897
Rupees Eight Crore Fifty One Lakh(s) Eighty Four Thousand Eight Hundred Ninety Seven Only		

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details & IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGA GESC	State bank of India, CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. NO.3&4.
- 2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(ARUN DAS)

SR. MANAGER (F&A)

Registered Office: 16th Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005

CIN: U40104MH1987GOI149458. www.npcil.nic.in

वित्त. ई. ARUN DAS. E
प्रबंधक (वित्त एवं लेखा)
SR. MANAGER (F&A)
कैगा बिजली उत्पादन केंद्र
Kaiga Generating Station

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BILL OF SUPPLY

Bill Date: **5-Aug-2023**

NAME OF THE SUPPLIER	
Supplier Name	NCCLEAR POWER CORPORATION OF INDIA ULUKA BANKU LAM SU CHI KAM POWER PROJECT
GSTIN	33AAACN3154FZZW
PAN	AAACN154F
Address	NCCLEAR POWER CORPORATION OF INDIA ULUKA BANKU LAM SU CHI KAM POWER PROJECT, P.O., Nandamboli, Radhagamam Taluk, Hemadri District, Tamil Nadu - 623 106
Contact No.	09447-254111, 9497978490
E-mail	pet@nccpl.co.in, pet@nccpl.com, nccpl@nccpl.com, nccpl@nccpl.com
UEN Number	TA00000000000000000000

BILLING DETAILS	
Purchaser Name	GURUGRAM ELECTRICITY SUPPLY CORPORATION LIMITED, GSCOM
GSTIN	29AAACG899R1ZD
PAN	AAACG899R
Billing Address	THE FINANCIAL ADVISOR Colaba Electricity Supply Company Ltd, G.S.C.O.M. 30th Road Colaba - 400021
Ref. No.	

Due Date: **31-Aug-2023**

Subject: Details of Energy Bill for the month of July 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8523AR0975	05-08-2023	CREDIT NOTE for billing of Unit Adjustment for JUNE 2023 Export (Final REA as per SRPC letter no. SRPC/SE-14(REA)/2023 dt. 25.07.2023) - UNIT # 1	20513	4.244266	87063
2	27160000- ELECTRICAL ENERGY	8523RR0907	05-08-2023	Sale of Power - for Billing of JULY 2023 Export (Provisional as per SRPC letter no. SRPC/SE-14(REA)/2023 dt. 03-08-2023) - UNIT #1	22784051	4.245234	96723028
3	27160000- ELECTRICAL ENERGY	8523RR0976	05-08-2023	Sale of Power - for Billing of JULY 2023 Export (Provisional as per SRPC letter no. SRPC/SE-14(REA)/2023 dt. 03-08-2023) - UNIT #2	4548015	4.245234	19307388
TOTAL AMOUNT							
4	OTHERS CHARGES	DEBIT NOTE-109	05-08-2023	Reimbursement of SKLDC Charges for the Month of July 2023 UNIT #1			11,59,84,953
5	OTHERS CHARGES	DEBIT NOTE-110	05-08-2023	Reimbursement of SRLDC Charges for the Month of July 2023 UNIT #2			21125
6	27160000- ELECTRICAL ENERGY	CREDIT NOTE-S	05-08-2023	Purchase of Power - Import of Power from JUNE 2023 - UNIT # 2 Export (Final REA as per SRPC letter no. SRPC/SE-14(REA)/2023 dt. 23.07.2023) - UNIT # 2	342624	4.244266	1454187
TOTAL INVOICE VALUE (in figures)							
₹ Rupees Eleven Crore Forty Five Lakh Thirty Thousand Fifty Only							

Note: 1) Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
2) Considering the implementation of 1940 w.e.f 01.07.2021, TCS has not been billed under section 206C(1)(D). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.I. CMB CENTRE, Mumbai
2	Account Number	NFCIL9KNPPGESC
3	PSC Code	SBIN0008266
4	MICR Code	400002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By
NFCIL, KKNPP
Bala A
AG-2(E&M)

वामसी कृष्णान जे
Vamsi Krishnan J
प्रबंधक (विद्युत एवं लेखा)
Manager (F&A)
एन सी ई लीमिटेड, कोकण
NFCIL, KKNPP

Authorized Signatory
NFCIL, KKNPP

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DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Azadi Ka
Amrit Mahotsav

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc@gmail.com

INVOICE SUMMARY

Invoice No.	Com/Export/GESCOM/24
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Aug-2023
Due Date	07-Aug-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Decree of Karnataka on 04.03.2014
 2. CERC (Terms and Conditions of Tariff) Regulations, 2019. Dated: 07/03/2019
 3. LTQA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS, U-7.8	JULY-2023	MTPS_U-7.8/GESCOM/TOA/072023	69333981	0	69333981
				Total (in Rs.)		69333981

Rupees (in Words) :- Six Crore Ninety-Three Lakh Thirty-Three Thousand Nine Hundred Eighty-One only.

PAYMENT TO BE MADE THROUGH RTGS (DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFSC CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

For and on behalf of
DVC, DGM-F/Sr.
Manager-F, (Comt.), DVC

(Signature)

For and on behalf of
DVC, Dy. Chief Engineer
(Comt.), DVC

Note :- 1. Applicable LPS rates shall be guided by Rates issued by M&P. Got and shall be applied in calculating surcharges if payment is received after due date (i.e. 45th day) from raising the bill as per CERC Regulation.

2. Bill is provisional subject to adjustment of final orders of CERC.

3. Bill is provisional subject to further adjustment, if any.

4. Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).

5. Rebate of 1% on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.

6. Rebate of 1.5% on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

(i) The Executive Director (Comt.), DVC, DVC Towers, Kolkata.

(ii) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

(iii) Managing Director, PCL, KPCL, Building, Kaveri Bhawan, Bangalore-560009.

(iv) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

(v) DGM - Finance (MIS), DVC, DVC Towers, Kolkata.

(vi) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JULY, 2023 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7.8/GESCOM/TOA/072023
Beneficiary	Gulbarga Electricity Supply Company Limited
SLDC Document No.	01.08.2023
PPA Reference No.	Dated 04.03.2014
COD	U # : 02.08.2011, U # 8 : 16.08.2012
CERC Order Ref :	CERC Order dt. 27.04.23 for MTPS#7&8 for period 2019-24.
Bill Date	01/08/2023 Station [MTPS_U-7.8]
NAPLF	85 NDM
NAPAF	85

A. FIXED CHARGE			Peak Period	Off Peak Period
Sl. No.	Details	Peak Period		
1.	Installed Capacity (in MW)	1000	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost-AFC) (in Rs.)	10277960000	10277960000	10277960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	219706.5	219706.5	1100218.8
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	100900.2	100900.2	504548
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	320616.7	320616.7	1604764.8
8.	No. of days up to the previous month	61	61	61
9.	No. of days up to the current month	92	92	92
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	871.24	871.24	871.24
11.	Plant Availability Factor achieved up to the end of the current month (in %)	92.439	92.439	92.536
12.	Capacity Charge claimed up to the previous months (in Rs.)	342598667	342598667	1370394667
13.	Capacity Charge claimed in the current month (in Rs.)	171299333	171299333	685197333
14.	% entitlement of Beneficiary (13.1907% of 20%)	2.63814	2.63814	2.63814
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	4519116	4519116	18076465

B. ENERGY CHARGE			
Provisional Rate of Energy Charge for the Month of JULY, 2023			
GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10004.87	CVPF (Kcal/Kg)	3730.96
LPPF (Rs/MT)	4538.42	LPSF (l) (Rs/Kl)	78451.33
Auxiliary Energy Consumption (in %)	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/(CVPF*(SFC*LPSF(l))))*100/(100-AUX))			

C. Ash Evacuation Expenses Payable (in Rs.)	
Scheduled Energy (Kwh)	14903412
ECR (Rs./Kwh)	3.099
Energy Charge (in Rs.)	46186674
Ash Evacuation Expenses Payable (in Rs.)	552726

Total Amount (in Rs.)	69333981
IN WORDS :-	
Six Crore Ninety-Three Lakh Thirty-Three Thousand Nine Hundred Eighty-One only.	
Rate of Energy Charge @ Rs. 3.099/Kwh is used for the calculation of bill for the Month of JULY, 2023. The revised bill will be raised as and when the Final Rate of energy charge for JULY, 2023 will be available	

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DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE : 033-23557931, FAX : 033-23552129, E-Mail Id : dsvcombillingdvc2@gmail.com
PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JULY 2023 (LOW DEMAND SEASON)



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Bill of Supply

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
GSTIN of DVC : 19AABCD0541M1ZO

Serial No : DVCWB2023240799 Date of Issue: 01/08/2023

Consumer Name : Gulbarga Electricity Supply Company Limited

GSTIN : 29AABCC88895R1ZD

Billing Address

Chief Engineer (Electrical), GESCOM,
Corporate Planning, Station Road, Kalaburagi,
Karnataka, Pin-585102

Shipping Address

Chief Engineer (Electrical), GESCOM,
Corporate Planning, Station Road, Kalaburagi,
Karnataka, Pin-585102

Sl. No.	Item Description	Item	HSN	Quantity (in Kwh)	Bill Value (in Rs.)
1	Electrical Energy	GOODS	2716	14903412	69333981
Total Amount (in Rs.)					69333981

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DAMODAR VALLEY CORPORATION
दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/25
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Aug-2023
Due Date	07-Aug-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
- PPA Executed with Discounts of Karnataka on 04.03.2014
 - CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
 - LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	JULY-2023	KTPS_U-1,2/GESCOM/TOA/072023	96917950	0	96917950
				Total (in Rs.)		96917950

Rupees (In Words) :- Nine Crore Sixty-Nine Lakh Seventeen Thousand Nine Hundred Fifty only.

PAYMENT TO BE MADE THROUGH RTGS/DETAILS GIVEN BELOW

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME V(I/A), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

[Signature]
For and on behalf of
DVC, DGM-F/Sr.
Manager-F.(Coml.), DVC

[Signature]
For and on behalf of
DVC, Dy. Chief Engineer
(Coml.), DVC

Note :- Applicable LPS rates shall be quoted by MoP, Govt and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.

2. Bill is provisional subject to adjustment of final order(s) of CERC.

3. Bill is provisional subject to further adjustment, if any.

4. Bill is raised as per certificate by SLDC/DVC/Hewan (Copy enclosed).

5. Rebate of 1 % on the rebateable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.

6. Rebate of 1.5 % on the rebateable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this invoice) to our above mentioned Account.

Copy To :-

- The Executive Director(Coml), DVC, DVC Towers Kolkata.
- The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- Managing Director, PCKL, KPCL Building, Kaveri Bhavan, Bangalore-560009.
- The Financial Adviser, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- DGM - Finance (MIS), DVC Towers Kolkata.
- The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

DVC.....Partner to Nation's Progress



DAMODAR VALLEY CORPORATION
दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com
PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JULY, 2023 (LOW DEMAND SEASON)

Bill No.	KTPS_U-1,2/GESCOM/LTOA/072023
Beneficiary	Gulbarga Electricity Supply Company Limited
SLDC Document No.	01.08.2023
PPA Reference No.	Dated 04.03.2014
COD	U # 1: 18.07.2013, U # 2: 14.06.2014
CERC Order Ref:	CERC Order dt. 20.07.23 for KTPS#1&2 for period 2019-24.
Bill Date	01/08/2023
NAPLF	85
NAPAF	85
Station	KTPS_U-1,2
NDM	31

Sl.No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annulised Capacity Charge (Fixed Cost/AFC) (in Rs.)	11340380000	11340380000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	0	0
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	115608	115608
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	115608	115608
8.	No. of days up to the previous month	0	0
9.	No. of days up to the current month	31	31
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	932.32	944.54
11.	Plant Availability Factor achieved up to the end of the current month (in %)	98.92	100.216
12.	Capacity Charge claimed up to the previous months (in Rs.)	0	0
13.	Capacity Charge claimed in the current month (in Rs.)	189006333	756025333
14.	% entitlement of Beneficiary [3.1907% of 25%]	3.297675	3.297675
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	6232815	24931258

B. ENERGY CHARGE	
Provisional Rate of Energy Charge for the Month of JULY, 2023	
GHR (Kcal/kwh)	2374.1 SFC (ml/kwh)
CVSF (Kcal/Litre)	10394.39 CVPF (Kcal/Kg)
LPPF (Rs/Mt)	4772.33 LPSF(I) (Rs/K)
Auxiliary Energy Consumption (in %)	5.75
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(I)))*100/(100-AUX)	

C. Ash Evacuation Expenses Payable (in Rs.)	
Scheduled Energy (Kwh)	21252557
ECR* (Rs./Kwh)	3.032
Energy Charge (in Rs.)	64437753
Ash Evacuation Expenses Payable (in Rs.)	1316124

D. Total Amount (in Rs.)	
Total Amount (in Rs.)	96917950

IN WORDS:
Nine Crore Sixty-Nine Lakh Seventeen Thousand Nine Hundred Fifty only.
Rate of Energy Charge @ Rs. 3.032/Kwh is used for the calculation of bill for the Month of JULY, 2023. The revised bill will be raised as and when the Final Rate of energy charge for JULY, 2023 will be available.

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DVC.....Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE : - 033-23557931, FAX : - 033-23552129, E-Mail Id : - discombillingdvc2@gmail.com
PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JULY, 2023 (LOW DEMAND SEASON)



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Bill of Supply

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
GSTIN of DVC : 20AAABCD0541M1Z5

Serial No : DVCJH2023241001 Date of Issue: 01/08/2023

Consumer Name : Gulbarga Electricity Supply Company Limited

GSTIN : 29AAABCC8895R1ZD

Billing Address

Chief Engineer (Electrical), GESCOM,
Corporate Planning, Station Road, Kalaburagi,
Karnataka, Pin-585102

Shipping Address

Chief Engineer (Electrical), GESCOM,
Corporate Planning, Station Road, Kalaburagi,
Karnataka, Pin-585102

Sl. No.	Item Description	Item	HSN	Quantity (in Kwh)	Bill Value (in Rs.)
1	Electrical Energy	GOODS	2716	21252557	96917950
Total Amount (in Rs.)					96917950

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Bill No. 603110310



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.07.2023 – 31.07.2023**
Bill No. **603110310**
Date **03.08.2023**
Beneficiary **Gulbarga Electricity Supply Co Limited.**
Station **Kudgi Thermal Power Stan-1**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	2,795.24650	32,037,252	0	32,037,252
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	2,795.24650	121,360,286	0	121,360,286
03	Incentive (Peak-HD)	Rs./kWh	0.65000	568,313	568,313	0
04	Energy Charges Coal	Rs./kWh	5.11900	303,323,258	0	303,323,258
Totals				457,289,109	568,313	456,720,796

Grand Total 456,720,796

Rupees (in words) **Forty-Five Crore Sixty-Seven Lakh Twenty Thousand Seven Hundred Ninety-Six Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JUL - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400435
Invoice Date : 03.08.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : NNTPS

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.07.2023 to 31.07.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2,617	5966431	15,614,149.00
Capacity Charges	Rupees			10,207,131.00
Incentive Claim	Rupees			21,372.00
SRLDC Fees	Rupees			6,597.00
Diff. in EC - JUN 2023	Rupees			-84,861.00
FERV On Mines	Rupees			148,753.00
Total Invoice Amount (Rounded Off):				25,913,141.00

Accounting Document Number: 2357002048

Amt. in words: Two Crore Fifty Nine Lakh Thirteen Thousand One Hundred Forty One Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL



NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : GESCOM
Bill No. : BP/GESCOM/JUL-2023

Bill Date : 31.07.2023
Due Date : 31.08.2023

SNo.	Particulars	Provisional Bill (JUL-2023)		REA Adjustments (JUN-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1132649	12081313	-21912	-120300	33740	362512	1144477	12323525
2	NVVN - Coal Power	4018362	22896265	625055	3419337	-153	862574	4643264	27178176
3	Total bundled Power	5151011	34977578	603143	3299037	33587	1225086	5787741	39501701
4	Margin @ ₹ 0.07 / kWh	5151011	360571	603143	42221	33587	2352	5787741	405144
5	Final Billed Quantum	5151011	35338149	603143	3341258	33587	1227438	5787741	39906845

Amount in Words : Three Crore Ninety-Nine Lakh Six Thousand Eight Hundred Forty-Five Only

Rebatable Amount (₹) : 39793637

Non-Rebatable Amount (₹) : 113208

D. B. Shukla

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021

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NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/07 2023

Send To: **Corporate Office,
Railway Station Area,
Main Road,
Gulbarga,
-585102.**

Copy To:

Beneficiary : NSM2-Gulbarga Electricity Supply Co Limited.

Invoice Date : 29.07.2023

Phone No :

Last Date of Payment : 30.08.2023

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.06.2023	30.06.2023	603103117	212,159.00-	0.00	212,159.00-
2	AKSKA_1N	01.07.2023	31.07.2023	603103384	7,009,306.00	0.00	7,009,306.00
3	ARSKA_1N	01.06.2023	30.06.2023	603103118	248,531.00-	0.00	248,531.00-
4	ARSKA_1N	01.07.2023	31.07.2023	603103385	7,009,306.00	0.00	7,009,306.00
5	FF1KA_1N	01.06.2023	30.06.2023	603103123	1,217,221.00-	0.00	1,217,221.00-
6	FF1KA_1N	01.07.2023	31.07.2023	603103390	7,009,306.00	0.00	7,009,306.00
7	FF2KA_1N	01.06.2023	30.06.2023	603103124	1,217,221.00-	0.00	1,217,221.00-
8	FF2KA_1N	01.07.2023	31.07.2023	603103391	7,009,306.00	0.00	7,009,306.00
9	GSTPS_1E	01.04.2020	30.04.2020	603029623	94.00	0.00	94.00
10	GSTPS_1E	01.05.2020	31.05.2020	603029622	94.00	0.00	94.00
11	GSTPS_1E	01.06.2020	30.06.2020	603029621	94.00	0.00	94.00
12	GSTPS_1E	01.07.2020	31.07.2020	603029620	92.00	0.00	92.00
13	GSTPS_1E	01.08.2020	31.08.2020	603029619	90.00	0.00	90.00
14	GSTPS_1E	01.09.2020	30.09.2020	603029618	193.00	0.00	193.00
15	GSTPS_1E	01.10.2020	31.10.2020	603029617	192.00	0.00	192.00
16	GSTPS_1E	01.11.2020	30.11.2020	603029616	184.00	0.00	184.00
17	GSTPS_1E	01.12.2020	31.12.2020	603029615	180.00	0.00	180.00
18	GSTPS_1E	01.01.2021	31.01.2021	603029614	183.00	0.00	183.00
19	GSTPS_1E	01.02.2021	28.02.2021	603029613	178.00	0.00	178.00
20	GSTPS_1E	01.03.2021	31.03.2021	603029612	209.00	0.00	209.00
21	GSTPS_1E	01.04.2021	30.04.2021	603030300	225.00	0.00	225.00
22	GSTPS_1E	01.05.2021	31.05.2021	603030301	223.00	0.00	223.00
23	GSTPS_1E	01.06.2021	30.06.2021	603030302	224.00	0.00	224.00
24	GSTPS_1E	01.07.2021	31.07.2021	603030303	73.00	0.00	73.00
25	GSTPS_1E	01.06.2023	30.06.2023	603045626	0.00	0.00	0.00
26	KGNST_1E	01.04.2020	30.04.2020	603029637	172.00	0.00	172.00
27	KGNST_1E	01.05.2020	31.05.2020	603029651	172.00	0.00	172.00
28	KGNST_1E	01.06.2020	30.06.2020	603029665	172.00	0.00	172.00
29	KGNST_1E	01.07.2020	31.07.2020	603029679	163.00	0.00	163.00
30	KGNST_1E	01.08.2020	31.08.2020	603029693	161.00	0.00	161.00

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

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S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	KGNST_1E	01.09.2020	30.09.2020	603029707	160.00	0.00	160.00
32	KGNST_1E	01.10.2020	31.10.2020	603029721	159.00	0.00	159.00
33	KGNST_1E	01.11.2020	30.11.2020	603029735	152.00	0.00	152.00
34	KGNST_1E	01.12.2020	31.12.2020	603029749	150.00	0.00	150.00
35	KGNST_1E	01.01.2021	31.01.2021	603029763	143.00	0.00	143.00
36	KGNST_1E	01.02.2021	28.02.2021	603029777	137.00	0.00	137.00
37	KGNST_1E	01.03.2021	31.03.2021	603029791	296.00	0.00	296.00
38	KGNST_1E	01.06.2023	30.06.2023	603045640	0.00	0.00	0.00
39	KSTPS_1E	01.04.2020	30.04.2020	603029631	110.00	0.00	110.00
40	KSTPS_1E	01.05.2020	31.05.2020	603029645	114.00	0.00	114.00
41	KSTPS_1E	01.06.2020	30.06.2020	603029659	113.00	0.00	113.00
42	KSTPS_1E	01.07.2020	31.07.2020	603029673	112.00	0.00	112.00
43	KSTPS_1E	01.08.2020	31.08.2020	603029687	107.00	0.00	107.00
44	KSTPS_1E	01.09.2020	30.09.2020	603029701	112.00	0.00	112.00
45	KSTPS_1E	01.10.2020	31.10.2020	603029715	113.00	0.00	113.00
46	KSTPS_1E	01.11.2020	30.11.2020	603029729	113.00	0.00	113.00
47	KSTPS_1E	01.12.2020	31.12.2020	603029743	113.00	0.00	113.00
48	KSTPS_1E	01.01.2021	31.01.2021	603029757	115.00	0.00	115.00
49	KSTPS_1E	01.02.2021	28.02.2021	603029771	114.00	0.00	114.00
50	KSTPS_1E	01.03.2021	31.03.2021	603029785	109.00	0.00	109.00
51	KSTPS_1E	01.06.2023	30.06.2023	603045634	0.00	0.00	0.00
52	KSTPS_3E	01.04.2020	30.04.2020	603029627	62.00	0.00	62.00
53	KSTPS_3E	01.05.2020	31.05.2020	603029641	61.00	0.00	61.00
54	KSTPS_3E	01.06.2020	30.06.2020	603029655	61.00	0.00	61.00
55	KSTPS_3E	01.07.2020	31.07.2020	603029669	61.00	0.00	61.00
56	KSTPS_3E	01.08.2020	31.08.2020	603029683	60.00	0.00	60.00
57	KSTPS_3E	01.09.2020	30.09.2020	603029697	60.00	0.00	60.00
58	KSTPS_3E	01.10.2020	31.10.2020	603029711	59.00	0.00	59.00
59	KSTPS_3E	01.11.2020	30.11.2020	603029725	57.00	0.00	57.00
60	KSTPS_3E	01.12.2020	31.12.2020	603029739	57.00	0.00	57.00
61	KSTPS_3E	01.01.2021	31.01.2021	603029753	56.00	0.00	56.00
62	KSTPS_3E	01.02.2021	28.02.2021	603029767	55.00	0.00	55.00
63	KSTPS_3E	01.03.2021	31.03.2021	603029781	50.00	0.00	50.00
64	KSTPS_3E	01.06.2023	30.06.2023	603045630	0.00	0.00	0.00
65	LARA_1E	01.04.2020	30.04.2020	603029626	196.00	0.00	196.00
66	LARA_1E	01.05.2020	31.05.2020	603029640	194.00	0.00	194.00
67	LARA_1E	01.06.2020	30.06.2020	603029654	196.00	0.00	196.00
68	LARA_1E	01.07.2020	31.07.2020	603029668	194.00	0.00	194.00
69	LARA_1E	01.08.2020	31.08.2020	603029682	190.00	0.00	190.00
70	LARA_1E	01.09.2020	30.09.2020	603029696	190.00	0.00	190.00
71	LARA_1E	01.10.2020	31.10.2020	603029710	190.00	0.00	190.00
72	LARA_1E	01.11.2020	30.11.2020	603029724	182.00	0.00	182.00
73	LARA_1E	01.12.2020	31.12.2020	603029738	179.00	0.00	179.00
74	LARA_1E	01.01.2021	31.01.2021	603029752	182.00	0.00	182.00
75	LARA_1E	01.02.2021	28.02.2021	603029766	179.00	0.00	179.00
76	LARA_1E	01.03.2021	31.03.2021	603029780	165.00	0.00	165.00
77	LARA_1E	01.06.2023	30.06.2023	603045629	0.00	0.00	0.00
78	MSTPS_1E	01.04.2020	30.04.2020	603029633	117.00	0.00	117.00
79	MSTPS_1E	01.05.2020	31.05.2020	603029647	117.00	0.00	117.00

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S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	MSTPS_1E	01.06.2020	30.06.2020	603029661	117.00	0.00	117.00
81	MSTPS_1E	01.07.2020	31.07.2020	603029675	117.00	0.00	117.00
82	MSTPS_1E	01.08.2020	31.08.2020	603029689	117.00	0.00	117.00
83	MSTPS_1E	01.09.2020	30.09.2020	603029703	114.00	0.00	114.00
84	MSTPS_1E	01.10.2020	31.10.2020	603029717	114.00	0.00	114.00
85	MSTPS_1E	01.11.2020	30.11.2020	603029731	108.00	0.00	108.00
86	MSTPS_1E	01.12.2020	31.12.2020	603029745	100.00	0.00	100.00
87	MSTPS_1E	01.01.2021	31.01.2021	603029759	110.00	0.00	110.00
88	MSTPS_1E	01.02.2021	28.02.2021	603029773	105.00	0.00	105.00
89	MSTPS_1E	01.03.2021	31.03.2021	603029787	126.00	0.00	126.00
90	MSTPS_1E	01.06.2023	30.06.2023	603045636	0.00	0.00	0.00
91	MSTPS_2E	01.04.2020	30.04.2020	603029629	155.00	0.00	155.00
92	MSTPS_2E	01.05.2020	31.05.2020	603029643	154.00	0.00	154.00
93	MSTPS_2E	01.06.2020	30.06.2020	603029657	154.00	0.00	154.00
94	MSTPS_2E	01.07.2020	31.07.2020	603029671	154.00	0.00	154.00
95	MSTPS_2E	01.08.2020	31.08.2020	603029685	154.00	0.00	154.00
96	MSTPS_2E	01.09.2020	30.09.2020	603029699	152.00	0.00	152.00
97	MSTPS_2E	01.10.2020	31.10.2020	603029713	151.00	0.00	151.00
98	MSTPS_2E	01.11.2020	30.11.2020	603029727	143.00	0.00	143.00
99	MSTPS_2E	01.12.2020	31.12.2020	603029741	131.00	0.00	131.00
100	MSTPS_2E	01.01.2021	31.01.2021	603029755	133.00	0.00	133.00
101	MSTPS_2E	01.02.2021	28.02.2021	603029769	142.00	0.00	142.00
102	MSTPS_2E	01.03.2021	31.03.2021	603029783	210.00	0.00	210.00
103	MSTPS_2E	01.06.2023	30.06.2023	603045632	0.00	0.00	0.00
104	PP1KA_1N	01.06.2023	30.06.2023	603103127	389,717.00-	0.00	389,717.00-
105	PP1KA_1N	01.07.2023	31.07.2023	603103394	7,110,263.00	0.00	7,110,263.00
106	PP2KA_1N	01.06.2023	30.06.2023	603103121	384,184.00-	0.00	384,184.00-
107	PP2KA_1N	01.07.2023	31.07.2023	603103388	7,009,306.00	0.00	7,009,306.00
108	PP3KA_1N	01.06.2023	30.06.2023	603103122	384,184.00-	0.00	384,184.00-
109	PP3KA_1N	01.07.2023	31.07.2023	603103389	7,009,306.00	0.00	7,009,306.00
110	RW1KA_1N	01.06.2023	30.06.2023	603103120	111,372.00	0.00	111,372.00
111	RW1KA_1N	01.07.2023	31.07.2023	603103387	7,023,728.00	0.00	7,023,728.00
112	SLTPS_1E	01.04.2020	30.04.2020	603029630	155.00	0.00	155.00
113	SLTPS_1E	01.05.2020	31.05.2020	603029644	154.00	0.00	154.00
114	SLTPS_1E	01.06.2020	30.06.2020	603029658	154.00	0.00	154.00
115	SLTPS_1E	01.07.2020	31.07.2020	603029672	154.00	0.00	154.00
116	SLTPS_1E	01.08.2020	31.08.2020	603029686	154.00	0.00	154.00
117	SLTPS_1E	01.09.2020	30.09.2020	603029700	150.00	0.00	150.00
118	SLTPS_1E	01.10.2020	31.10.2020	603029714	151.00	0.00	151.00
119	SLTPS_1E	01.11.2020	30.11.2020	603029728	146.00	0.00	146.00
120	SLTPS_1E	01.12.2020	31.12.2020	603029742	135.00	0.00	135.00
121	SLTPS_1E	01.01.2021	31.01.2021	603029756	145.00	0.00	145.00
122	SLTPS_1E	01.02.2021	28.02.2021	603029770	138.00	0.00	138.00
123	SLTPS_1E	01.03.2021	31.03.2021	603029784	324.00	0.00	324.00
124	SLTPS_1E	01.06.2023	30.06.2023	603045633	0.00	0.00	0.00
125	SPTPS_1E	01.04.2020	30.04.2020	603029635	227.00	0.00	227.00
126	SPTPS_1E	01.05.2020	31.05.2020	603029649	230.00	0.00	230.00
127	SPTPS_1E	01.06.2020	30.06.2020	603029663	230.00	0.00	230.00
128	SPTPS_1E	01.07.2020	31.07.2020	603029677	228.00	0.00	228.00

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S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	SPTPS_1E	01.08.2020	31.08.2020	603029691	222.00	0.00	222.00
130	SPTPS_1E	01.09.2020	30.09.2020	603029705	226.00	0.00	226.00
131	SPTPS_1E	01.10.2020	31.10.2020	603029719	223.00	0.00	223.00
132	SPTPS_1E	01.11.2020	30.11.2020	603029733	213.00	0.00	213.00
133	SPTPS_1E	01.12.2020	31.12.2020	603029747	212.00	0.00	212.00
134	SPTPS_1E	01.01.2021	31.01.2021	603029761	212.00	0.00	212.00
135	SPTPS_1E	01.02.2021	28.02.2021	603029775	210.00	0.00	210.00
136	SPTPS_1E	01.03.2021	31.03.2021	603029789	199.00	0.00	199.00
137	SPTPS_1E	01.06.2023	30.06.2023	603045638	0.00	0.00	0.00
138	SPTPS_2E	01.04.2020	30.04.2020	603029628	75.00	0.00	75.00
139	SPTPS_2E	01.05.2020	31.05.2020	603029642	76.00	0.00	76.00
140	SPTPS_2E	01.06.2020	30.06.2020	603029656	76.00	0.00	76.00
141	SPTPS_2E	01.07.2020	31.07.2020	603029670	76.00	0.00	76.00
142	SPTPS_2E	01.08.2020	31.08.2020	603029684	74.00	0.00	74.00
143	SPTPS_2E	01.09.2020	30.09.2020	603029698	75.00	0.00	75.00
144	SPTPS_2E	01.10.2020	31.10.2020	603029712	75.00	0.00	75.00
145	SPTPS_2E	01.11.2020	30.11.2020	603029726	73.00	0.00	73.00
146	SPTPS_2E	01.12.2020	31.12.2020	603029740	73.00	0.00	73.00
147	SPTPS_2E	01.01.2021	31.01.2021	603029754	73.00	0.00	73.00
148	SPTPS_2E	01.02.2021	28.02.2021	603029768	73.00	0.00	73.00
149	SPTPS_2E	01.03.2021	31.03.2021	603029782	69.00	0.00	69.00
150	SPTPS_2E	01.06.2023	30.06.2023	603045631	0.00	0.00	0.00
151	TP1KA_1N	01.06.2023	30.06.2023	603103125	315,212.00-	0.00	315,212.00-
152	TP1KA_1N	01.07.2023	31.07.2023	603103392	7,081,418.00	0.00	7,081,418.00
153	TP2KA_1N	01.06.2023	30.06.2023	603103126	312,002.00-	0.00	312,002.00-
154	TP2KA_1N	01.07.2023	31.07.2023	603103393	7,009,306.00	0.00	7,009,306.00
155	TP3KA_1N	01.06.2023	30.06.2023	603103119	312,002.00-	0.00	312,002.00-
156	TP3KA_1N	01.07.2023	31.07.2023	603103386	7,009,306.00	0.00	7,009,306.00
157	VSTPS_1E	01.04.2020	30.04.2020	603029636	103.00	0.00	103.00
158	VSTPS_1E	01.05.2020	31.05.2020	603029650	106.00	0.00	106.00
159	VSTPS_1E	01.06.2020	30.06.2020	603029664	106.00	0.00	106.00
160	VSTPS_1E	01.07.2020	31.07.2020	603029678	107.00	0.00	107.00
161	VSTPS_1E	01.08.2020	31.08.2020	603029692	104.00	0.00	104.00
162	VSTPS_1E	01.09.2020	30.09.2020	603029706	105.00	0.00	105.00
163	VSTPS_1E	01.10.2020	31.10.2020	603029720	105.00	0.00	105.00
164	VSTPS_1E	01.11.2020	30.11.2020	603029734	101.00	0.00	101.00
165	VSTPS_1E	01.12.2020	31.12.2020	603029748	98.00	0.00	98.00
166	VSTPS_1E	01.01.2021	31.01.2021	603029762	98.00	0.00	98.00
167	VSTPS_1E	01.02.2021	28.02.2021	603029776	99.00	0.00	99.00
168	VSTPS_1E	01.03.2021	31.03.2021	603029790	93.00	0.00	93.00
169	VSTPS_1E	01.06.2023	30.06.2023	603045639	0.00	0.00	0.00
170	VSTPS_2E	01.04.2020	30.04.2020	603029634	76.00	0.00	76.00
171	VSTPS_2E	01.05.2020	31.05.2020	603029648	80.00	0.00	80.00
172	VSTPS_2E	01.06.2020	30.06.2020	603029662	80.00	0.00	80.00
173	VSTPS_2E	01.07.2020	31.07.2020	603029676	80.00	0.00	80.00
174	VSTPS_2E	01.08.2020	31.08.2020	603029690	77.00	0.00	77.00
175	VSTPS_2E	01.09.2020	30.09.2020	603029704	79.00	0.00	79.00
176	VSTPS_2E	01.10.2020	31.10.2020	603029718	79.00	0.00	79.00
177	VSTPS_2E	01.11.2020	30.11.2020	603029732	76.00	0.00	76.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
178	VSTPS_2E	01.12.2020	31.12.2020	603029746	76.00	0.00	76.00
179	VSTPS_2E	01.01.2021	31.01.2021	603029760	77.00	0.00	77.00
180	VSTPS_2E	01.02.2021	28.02.2021	603029774	76.00	0.00	76.00
181	VSTPS_2E	01.03.2021	31.03.2021	603029788	74.00	0.00	74.00
182	VSTPS_2E	01.06.2023	30.06.2023	603045637	0.00	0.00	0.00
183	VSTPS_3D	01.03.2018	31.03.2018	603042724	16,620.00	0.00	16,620.00
184	VSTPS_3E	01.04.2020	30.04.2020	603029625	80.00	0.00	80.00
185	VSTPS_3E	01.05.2020	31.05.2020	603029639	80.00	0.00	80.00
186	VSTPS_3E	01.06.2020	30.06.2020	603029653	80.00	0.00	80.00
187	VSTPS_3E	01.07.2020	31.07.2020	603029667	80.00	0.00	80.00
188	VSTPS_3E	01.08.2020	31.08.2020	603029681	79.00	0.00	79.00
189	VSTPS_3E	01.09.2020	30.09.2020	603029695	79.00	0.00	79.00
190	VSTPS_3E	01.10.2020	31.10.2020	603029709	80.00	0.00	80.00
191	VSTPS_3E	01.11.2020	30.11.2020	603029723	77.00	0.00	77.00
192	VSTPS_3E	01.12.2020	31.12.2020	603029737	76.00	0.00	76.00
193	VSTPS_3E	01.01.2021	31.01.2021	603029751	77.00	0.00	77.00
194	VSTPS_3E	01.02.2021	28.02.2021	603029765	76.00	0.00	76.00
195	VSTPS_3E	01.03.2021	31.03.2021	603029779	76.00	0.00	76.00
196	VSTPS_3E	01.06.2023	30.06.2023	603045628	0.00	0.00	0.00
197	VSTPS_4D	01.01.2018	31.01.2018	603042722	119,100.00	0.00	119,100.00
198	VSTPS_4D	01.02.2018	28.02.2018	603042723	303,535.00	0.00	303,535.00
199	VSTPS_4D	01.03.2018	31.03.2018	603042725	366,013.00	0.00	366,013.00
200	VSTPS_4D	01.04.2018	30.04.2018	603042726	407,692.00	0.00	407,692.00
201	VSTPS_4D	01.05.2018	31.05.2018	603042727	407,320.00	0.00	407,320.00
202	VSTPS_4D	01.06.2018	30.06.2018	603042728	408,068.00	0.00	408,068.00
203	VSTPS_4D	01.07.2018	31.07.2018	603042729	410,431.00	0.00	410,431.00
204	VSTPS_4D	01.08.2018	31.08.2018	603042730	398,076.00	0.00	398,076.00
205	VSTPS_4D	01.09.2018	30.09.2018	603042731	409,528.00	0.00	409,528.00
206	VSTPS_4D	01.10.2018	31.10.2018	603042732	409,716.00	0.00	409,716.00
207	VSTPS_4D	01.11.2018	30.11.2018	603042733	409,547.00	0.00	409,547.00
208	VSTPS_4D	01.12.2018	31.12.2018	603042734	410,691.00	0.00	410,691.00
209	VSTPS_4D	01.01.2019	31.01.2019	603042735	409,016.00	0.00	409,016.00
210	VSTPS_4D	01.02.2019	28.02.2019	603042736	406,034.00	0.00	406,034.00
211	VSTPS_4D	01.03.2019	31.03.2019	603042737	407,084.00	0.00	407,084.00
212	VSTPS_4E	01.04.2019	30.04.2019	603042738	327,710.00	0.00	327,710.00
213	VSTPS_4E	01.05.2019	31.05.2019	603042739	327,710.00	0.00	327,710.00
214	VSTPS_4E	01.06.2019	30.06.2019	603042740	304,482.00	0.00	304,482.00
215	VSTPS_4E	01.07.2019	31.07.2019	603042741	306,595.00	0.00	306,595.00
216	VSTPS_4E	01.08.2019	31.08.2019	603042742	290,984.00	0.00	290,984.00
217	VSTPS_4E	01.09.2019	30.09.2019	603042743	293,778.00	0.00	293,778.00
218	VSTPS_4E	01.10.2019	31.10.2019	603042744	311,029.00	0.00	311,029.00
219	VSTPS_4E	01.11.2019	30.11.2019	603042745	307,262.00	0.00	307,262.00
220	VSTPS_4E	01.12.2019	31.12.2019	603042746	312,099.00	0.00	312,099.00
221	VSTPS_4E	01.01.2020	31.01.2020	603042747	316,353.00	0.00	316,353.00
222	VSTPS_4E	01.02.2020	29.02.2020	603042748	301,035.00	0.00	301,035.00
223	VSTPS_4E	01.03.2020	31.03.2020	603042749	301,619.00	0.00	301,619.00
224	VSTPS_4E	01.04.2020	30.04.2020	603029632	117.00	0.00	117.00
225	VSTPS_4E	01.04.2020	30.04.2020	603042750	286,648.00	0.00	286,648.00
226	VSTPS_4E	01.05.2020	31.05.2020	603029646	117.00	0.00	117.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
227	VSTPS_4E	01.05.2020	31.05.2020	603042751	287,742.00	0.00	287,742.00
228	VSTPS_4E	01.06.2020	30.06.2020	603029660	116.00	0.00	116.00
229	VSTPS_4E	01.06.2020	30.06.2020	603042752	284,456.00	0.00	284,456.00
230	VSTPS_4E	01.07.2020	31.07.2020	603029674	115.00	0.00	115.00
231	VSTPS_4E	01.07.2020	31.07.2020	603042753	285,068.00	0.00	285,068.00
232	VSTPS_4E	01.08.2020	31.08.2020	603029688	115.00	0.00	115.00
233	VSTPS_4E	01.08.2020	31.08.2020	603042754	283,633.00	0.00	283,633.00
234	VSTPS_4E	01.09.2020	30.09.2020	603029702	114.00	0.00	114.00
235	VSTPS_4E	01.09.2020	30.09.2020	603042755	286,416.00	0.00	286,416.00
236	VSTPS_4E	01.10.2020	31.10.2020	603029716	114.00	0.00	114.00
237	VSTPS_4E	01.10.2020	31.10.2020	603042756	284,478.00	0.00	284,478.00
238	VSTPS_4E	01.11.2020	30.11.2020	603029730	108.00	0.00	108.00
239	VSTPS_4E	01.11.2020	30.11.2020	603042757	271,807.00	0.00	271,807.00
240	VSTPS_4E	01.12.2020	31.12.2020	603029744	108.00	0.00	108.00
241	VSTPS_4E	01.12.2020	31.12.2020	603042758	270,459.00	0.00	270,459.00
242	VSTPS_4E	01.01.2021	31.01.2021	603029758	107.00	0.00	107.00
243	VSTPS_4E	01.01.2021	31.01.2021	603042759	269,611.00	0.00	269,611.00
244	VSTPS_4E	01.02.2021	28.02.2021	603029772	106.00	0.00	106.00
245	VSTPS_4E	01.02.2021	28.02.2021	603042760	269,897.00	0.00	269,897.00
246	VSTPS_4E	01.03.2021	31.03.2021	603029786	102.00	0.00	102.00
247	VSTPS_4E	01.03.2021	31.03.2021	603042761	260,681.00	0.00	260,681.00
248	VSTPS_4E	01.04.2021	30.04.2021	603042762	255,958.00	0.00	255,958.00
249	VSTPS_4E	01.05.2021	31.05.2021	603042763	255,636.00	0.00	255,636.00
250	VSTPS_4E	01.06.2021	30.06.2021	603042764	255,985.00	0.00	255,985.00
251	VSTPS_4E	01.07.2021	31.07.2021	603042765	110,511.00	0.00	110,511.00
252	VSTPS_4E	01.06.2023	30.06.2023	603045635	3,170,042.00	0.00	3,170,042.00
253	VSTPS_5E	01.04.2019	30.04.2019	603037531	48,963.00	0.00	48,963.00
254	VSTPS_5E	01.05.2019	31.05.2019	603037532	48,963.00	0.00	48,963.00
255	VSTPS_5E	01.06.2019	30.06.2019	603037533	45,090.00	0.00	45,090.00
256	VSTPS_5E	01.07.2019	31.07.2019	603037534	45,877.00	0.00	45,877.00
257	VSTPS_5E	01.08.2019	31.08.2019	603037535	44,087.00	0.00	44,087.00
258	VSTPS_5E	01.09.2019	30.09.2019	603037536	43,277.00	0.00	43,277.00
259	VSTPS_5E	01.10.2019	31.10.2019	603037537	46,189.00	0.00	46,189.00
260	VSTPS_5E	01.11.2019	30.11.2019	603037538	45,477.00	0.00	45,477.00
261	VSTPS_5E	01.12.2019	31.12.2019	603037539	46,911.00	0.00	46,911.00
262	VSTPS_5E	01.01.2020	31.01.2020	603037540	47,272.00	0.00	47,272.00
263	VSTPS_5E	01.02.2020	29.02.2020	603037541	44,454.00	0.00	44,454.00
264	VSTPS_5E	01.03.2020	31.03.2020	603037542	52,304.00	0.00	52,304.00
265	VSTPS_5E	01.04.2020	30.04.2020	603029624	58.00	0.00	58.00
266	VSTPS_5E	01.04.2020	30.04.2020	603037543	36,023.00	0.00	36,023.00
267	VSTPS_5E	01.05.2020	31.05.2020	603029638	58.00	0.00	58.00
268	VSTPS_5E	01.05.2020	31.05.2020	603037544	42,686.00	0.00	42,686.00
269	VSTPS_5E	01.06.2020	30.06.2020	603029652	58.00	0.00	58.00
270	VSTPS_5E	01.06.2020	30.06.2020	603037545	41,995.00	0.00	41,995.00
271	VSTPS_5E	01.07.2020	31.07.2020	603029666	58.00	0.00	58.00
272	VSTPS_5E	01.07.2020	31.07.2020	603037546	42,249.00	0.00	42,249.00
273	VSTPS_5E	01.08.2020	31.08.2020	603029680	58.00	0.00	58.00
274	VSTPS_5E	01.08.2020	31.08.2020	603037547	42,323.00	0.00	42,323.00
275	VSTPS_5E	01.09.2020	30.09.2020	603029694	57.00	0.00	57.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
276	VSTPS_5E	01.09.2020	30.09.2020	603037548	42,131.00	0.00	42,131.00
277	VSTPS_5E	01.10.2020	31.10.2020	603029708	57.00	0.00	57.00
278	VSTPS_5E	01.10.2020	31.10.2020	603037549	48,604.00	0.00	48,604.00
279	VSTPS_5E	01.11.2020	30.11.2020	603029722	54.00	0.00	54.00
280	VSTPS_5E	01.11.2020	30.11.2020	603037550	40,107.00	0.00	40,107.00
281	VSTPS_5E	01.12.2020	31.12.2020	603029736	54.00	0.00	54.00
282	VSTPS_5E	01.12.2020	31.12.2020	603037551	39,759.00	0.00	39,759.00
283	VSTPS_5E	01.01.2021	31.01.2021	603029750	54.00	0.00	54.00
284	VSTPS_5E	01.01.2021	31.01.2021	603037552	40,131.00	0.00	40,131.00
285	VSTPS_5E	01.02.2021	28.02.2021	603029764	53.00	0.00	53.00
286	VSTPS_5E	01.02.2021	28.02.2021	603037553	40,155.00	0.00	40,155.00
287	VSTPS_5E	01.03.2021	31.03.2021	603029778	51.00	0.00	51.00
288	VSTPS_5E	01.03.2021	31.03.2021	603037554	46,026.00	0.00	46,026.00
289	VSTPS_5E	01.04.2021	30.04.2021	603037555	18,828.00	0.00	18,828.00
290	VSTPS_5E	01.05.2021	31.05.2021	603037556	18,837.00	0.00	18,837.00
291	VSTPS_5E	01.06.2021	30.06.2021	603037557	18,892.00	0.00	18,892.00
292	VSTPS_5E	01.07.2021	31.07.2021	603037558	7,681.00	0.00	7,681.00
293	VSTPS_5E	01.03.2022	31.03.2022	603037566	1,923.00	0.00	1,923.00
294	VSTPS_5E	01.06.2023	30.06.2023	603045627	1,039,500.00	0.00	1,039,500.00
295	Y11KA_1N	01.06.2023	30.06.2023	603103128	288,866.00-	0.00	288,866.00-
296	Y11KA_1N	01.07.2023	31.07.2023	603103395	6,994,883.00	0.00	6,994,883.00
			Total (Rs.)		98,092,307.00	0.00	98,092,307.00

TDS of Sipat-2 past period

21,005.00

Net Amount Payable

98,113,312.00

Rupees (In Words) : **Nine Crore Eighty-One Lakh Thirteen Thousand Three Hundred Twelve Only**

Less as per ledger - 111518.00
Total Rs 98001794.00

Beneficiaries may choose to pay the Fixed Charges of (VSTPS-4/5) in Six(06) monthly instalments. However, in case payment is made in Six instalments, the same shall attract interest as per CERC Regulations.

E. & O.E.

For & on behalf of NTPC Limited

abhi



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill **01.07.2023 – 31.07.2023** Tariff Ref.
Bill No. **603103384**
Date **31.07.2023** REA Ref.
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date
Station **ACME Kurukshetra Solar Energy Pvt. Ltd.**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,908,349	0	6,908,349
02	Trading Margin - NSM	Rs./kWh	0.07000	100,957	0	100,957
Totals				7,009,306	0	7,009,306

Grand Total 7,009,306

Rupees (in words) **Seventy Lakh Nine Thousand Three Hundred Six Only**

NSM-2 Annexure

Beneficiary Data			
SPD Regular Energy	1,442,244	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603103385



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill **01.07.2023 – 31.07.2023**
Bill No. **603103385**
Date **31.07.2023**
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit**
Station **ACME Rewari Solar Energy Pvt. Ltd.**

Tariff Ref.

REA Ref.

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,908,349	0	6,908,349
02	Trading Margin - NSM	Rs./kWh	0.07000	100,957	0	100,957
Totals				7,009,306	0	7,009,306

Grand Total 7,009,306

Rupees (in words) **Seventy Lakh Nine Thousand Three Hundred Six Only**

NSM-2 Annexure

Beneficiary Data					
SPD Regular Energy	1,442,244	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603103390



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill **01.07.2023 – 31.07.2023**
Bill No. **603103390**
Date **31.07.2023**
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit**
Station **Fortum FinnSurya Energy Pvt. Ltd._B30**

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,908,349	0	6,908,349
02	Trading Margin - NSM	Rs./kWh	0.07000	100,957	0	100,957
Totals				7,009,306	0	7,009,306

Grand Total 7,009,306

Rupees (in words) **Seventy Lakh Nine Thousand Three Hundred Six Only**

NSM-2 Annexure

Beneficiary Data					
SPD Regular Energy	1,442,244	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603103391



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill **01.07.2023 – 31.07.2023** Tariff Ref.
Bill No. **603103391**
Date **31.07.2023** REA Ref.
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date
Station **Fortum FinnSurya Energy Pvt. Ltd._B31**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,908,349	0	6,908,349
02	Trading Margin - NSM	Rs./kWh	0.07000	100,957	0	100,957
Totals				7,009,306	0	7,009,306

Grand Total 7,009,306

Rupees (in words) **Seventy Lakh Nine Thousand Three Hundred Six Only**

NSM-2 Annexure

Beneficiary Data			
SPD Regular Energy	1,442,244	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603103394



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill **01.07.2023 – 31.07.2023**
Bill No. **603103394**
Date **31.07.2023**
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit**
Station **Parampujya Solar Energy Pvt. Ltd.**

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.86000	7,009,306	0	7,009,306
02	Trading Margin - NSM	Rs./kWh	0.07000	100,957	0	100,957
Totals				7,110,263	0	7,110,263

Grand Total 7,110,263

Rupees (in words) **Seventy-One Lakh Ten Thousand Two Hundred Sixty-Three Only**

NSM-2 Annexure

Beneficiary Data			
SPD Regular Energy	1,442,244	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

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NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill **01.07.2023 – 31.07.2023** Tariff Ref.
Bill No. **603103388**
Date **31.07.2023** REA Ref.
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date
Station **Parampujya Solar Energy Pvt. Ltd._B29**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,908,349	0	6,908,349
02	Trading Margin - NSM	Rs./kWh	0.07000	100,957	0	100,957
Totals				7,009,306	0	7,009,306

Grand Total 7,009,306Rupees (in words) **Seventy Lakh Nine Thousand Three Hundred Six Only****NSM-2 Annexure**

Beneficiary Data			
SPD Regular Energy	1,442,244	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603103389



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.07.2023 – 31.07.2023
Bill No. 603103389
Date 31.07.2023
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
Station Parampujya Solar Energy Pvt. Ltd._B36

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,908,349	0	6,908,349
02	Trading Margin - NSM	Rs./kWh	0.07000	100,957	0	100,957
Totals				7,009,306	0	7,009,306

Grand Total 7,009,306

Rupees (in words) **Seventy Lakh Nine Thousand Three Hundred Six Only**

NSM-2 Annexure

Beneficiary Data			
SPD Regular Energy	1,442,244	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill **01.07.2023 – 31.07.2023** Tariff Ref.
Bill No. **603103387**
Date **31.07.2023** REA Ref.
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date
Station **ReNew Wind Energy (TN2) Pvt. Ltd._B33**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.80000	6,922,771	0	6,922,771
02	Trading Margin - NSM	Rs./kWh	0.07000	100,957	0	100,957
Totals				7,023,728	0	7,023,728

Grand Total **7,023,728**

Rupees (in words) **Seventy Lakh Twenty-Three Thousand Seven Hundred Twenty-Eight Only**

NSM-2 Annexure

Beneficiary Data			
SPD Regular Energy	1,442,244	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Energy Bill 01.07.2023 – 31.07.2023
 Bill No. 603103395
 Date 31.07.2023
 Beneficiary NSM2-Gulbarga Electricity Supply Co Limit
 Station Yarrow Infrastructure Ltd._B35

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.78000	6,893,926	0	6,893,926
02	Trading Margin - NSM	Rs./kWh	0.07000	100,957	0	100,957
Totals				6,994,883	0	6,994,883

Grand Total 6,994,883Rupees (in words) **Sixty-Nine Lakh Ninety-Four Thousand Eight Hundred Eighty-Three Only****NSM-2 Annexure**

Beneficiary Data			
SPD Regular Energy	1,442,244	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUJL/BCD/Serial No:94103413 Date: 01 AUG 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate, Office, Station Main Road

Gulburga, 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for First Bill for Billing month of Aug'23

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Aug'23 as per Regional Transmission Account.

1. Bill of Supply No : **M10636050126** Dated : **01 AUG 2023**

2. Amount : **Rs.222,049,110.00**

(In words: Rupees Twenty Two Crore Twenty Lakh Forty Nine Thousand One Hundred Ten Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)/Regulation 2020.

Thanking You,

Yours Faithfully,

Authorized signatory
For & On Behalf of
Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUJLPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Aug'23

DIC No : 2100044
Name of DIC: Gulberga Electricity Supply Company/GESCOM
Address of Dic:O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: M10636050126

Bill of Supply Date: 01.08.2023

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	18,114,361.00
2	NC-HVDC	17,028,994.00
3	RC-AC	34,601,131.00
4	TC	13,409,782.00
5	AC-UBC	56,862,434.00
6	AC-BC	120,623,590.00
7	Sub Total A	260,640,292.00
8	Deviation Bill	23,143,225.00-
9	Credit for STOA	15,447,957.00-
10	Sub Total B	38,591,182.00-
	Grand Total	222,049,110.00

In words: Rupees Twenty Two Crore Twenty Lakh Forty Nine Thousand One Hundred Ten Only

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

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Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUPLPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Aug'23

DIC No : 2100044
Name of DIC: Gulberga Electricity Supply Company/GESCOM
Address of Dic:O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636050126
Bill of Supply Date: 01.08.2023
GST_SAC: 996911

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
2. This bill does not cover transmission charges pertaining to bilateral assets.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94401249

Date: 02 AUG 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for Bilateral Bill for Billing month of Aug'23 on behalf of POWERGRID

Dear Sir,

Please find enclosed the Bill of Supply for Bilateral Bill for Billing month Aug'23 on behalf of POWERGRID as per sharing Regulation 2020.

1. Bill of Supply No : **MI0636050148** Dated : **02 AUG 2023**


2. Amount : **Rs.99,515.00**

(In words: Rupees Ninety Nine Thousand Five Hundred Fifteen Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.


Authroized signatory
For & On Behalf of
Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

01

NTPC Vidyut Vyapar Nigam Limited

(A wholly Owned Subsidiary Of NTPC Ltd)

Bill of Transmission Charges (Atr) for Inter-state transfer of NVVN-Solar Power under JNNSM Phase-1

Beneficiary : NVVN_GESCOM
Bill No. : BP/NVVN_GESCOM/ Atr Jul-2023

Bill Date: 02-08-2023
Due Date: 31-08-2023

SI No.	Particulars	(Atr) Transmission Charges (Rs)	Total Amount (Rs)
1	Transmission Charges	2749372	2749372

Amount in words:

Rupees Twenty Seven Lakh(s) Forty Nine Thousand Three Hundred Seventy Two Only

R. B. Shrivastava

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd.

A surcharge of 1.25 % is applicable for delay in payment.

Enclo : Invoices of Transmission Charges raised by RVPNL (Rajasthan)

NVVN GST No.07AABCN7433J1ZC

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003

Registered Office : NVVN, 2nd Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003
Tel : 011-24361097, 24387004, 24387451, Fax: 011-24362009, 24367021

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adani

Adani Power Limited - Udupi TPP
400KV SWITCH YARD ENERGY METER READINGS FOR THE MONTH OF JULY- 2023

DATE: 01-08-2023

METER SERIAL NUMBER	HASSAN LINE-1		HASSAN LINE-2	
	MAIN	CHECK	MAIN	CHECK
	18054015	18035402	18035410	18054017
INITIAL READING(A)	IMPORT 184.38	EXPORT 455.32	IMPORT 168.19	EXPORT 455.16
FINAL READING (B)	190.08	458.85	173.52	458.49
DIFFERENCE (B-A)	5.70	3.53	5.33	3.33
MF FOR ENERGVMETER (C')	7272727.27	7272727.27	7272727.27	7272727.27
ENERGY CONSUMPTION IN KWH ((B-A)*(C'))	41454545.44	25672727.26	38763636.35	24218181.8

(1) TOTAL ENERGY IMPORT (HASAN-1+ HASAN-2) (a+e)	80218181.79	KWH
(2) TOTAL ENERGY EXPORT (HASAN-1+ HASAN-2) (b+f)	49890909.07	KWH
(3) TOTAL ENERGY IMPORT (KEMAR-1 + KEMAR-2) (i+m)	8864000.00	KWH
(4) TOTAL ENERGY EXPORT (KEMAR-1 + KEMAR-2) (j+n)	127632000.00	KWH
(5) TOTAL ENERGY IMPORT (220KV + 400KV) (1+3)	89082181.79	KWH
(6) TOTAL ENERGY EXPORT (220KV + 400KV) (2+4)	177522909.07	KWH
(7) NET ENERGY EXPORT (6-5)	88440727.28	KWH

TOTAL GEN. FOR JULY 2023 (Unit# 1+2) (From Generator terminal)

99142000.00 KWH

Total Energy = 88440927
 Net Energy = 88183057
 Net Energy = 16840936

HOD-OPERATIONS/UPCL

01/08/23

HOD-ELE MAINTENANCE/UPCL

EXECUTIVE ENGINEER (MESCOM)

ವರ್ತಮಾನ ವಿದ್ಯುತ್ ವ್ಯವಸ್ಥಾಪನಾ ವಿಭಾಗ,
 ಮುಖ್ಯ ಕಛೇರಿ, ಬೆಂಗಳೂರು.

EXECUTIVE ENGINEER (KPTCL)

ಪುನಃ ನಿರ್ಮಾಣ ಕಾರ್ಯದ ಅಧೀನದಲ್ಲಿ,
 ಡಿ. ಎಸ್. ಮತ್ತು ಸಿ. ಸಿ. ವಿದ್ಯುತ್ ವಿಭಾಗ
 1. ವಿ. ಎಸ್. ಸಿ. ವಿದ್ಯುತ್ ವಿಭಾಗ
 ಕಛೇರಿ, ಬಿ. ಆರ್. ನಗರ

adani

UDUPI POWER CORPORATION LTD.
(AMALGAMATED WITH ADANI POWER LIMITED)

Yelluru Village, Pilar Post,
Padubidri, Udupi 574 113
Karnataka,
India

Energy Bill	1st Jul 2023 to 31st Jul 2023	Tariff Ref.	CERC order dt. 22.01.2020
Date	01.08.2023		
Beneficiary	Escoms of Karnataka		
Station	Udupi Thermal Power Project		

Regular Energy

S.no.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
				Rs.	Rs.	Rs.
1	Capacity Charges	Rs. Cr/Yr	1212.75	3,63,82,50,000	2,72,86,87,500	90,95,62,500
2	Energy Charges	Rs. /kWh	5.968	53,56,94,677	-	53,56,94,677
3	Incentive	Rs. /kWh	0.50	-	-	-
4	Reimbursement of expenses	Rs.		44,89,095	-	44,89,095
Grand Total						1,44,97,46,272

Allocation of Power (As per GoK Order no. ENERGY/127/PSR/2023 Dt.03.05.2023)

Name of ESCOM	% allocation	Amount Rs
Bangalore Electricity Supply Co Ltd	50.0000%	72,48,73,136
Mangalore Electricity Supply Co Ltd	8.5654%	12,41,76,567
Gulbarga Electricity Supply Co Ltd	19.0977%	27,68,68,194
Hubli Electricity Supply Co Ltd	8.0000%	11,59,79,702
Chamundeshwari Electricity Supply Corp Ltd	14.3369%	20,78,48,673
Total	100.0000%	1,44,97,46,272

E. & O. E.

energy bill for Jul-23 = 27,67,82,463 ✓
Bill for tax on Aux. consumption = 64,019 ✓
Bill for partial loading = 1,07,61,202 ✓
Total = 28,76,07,690 ✓



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**Statement Showing the Details of the Amount Paid / to be Paid, as per APTEL/KERC/Court Orders
for Jul-23 FAC**

Sl.No	Firm Name	Bill amount	Amount in Cr.	Remarks
1	M/s. Tata Power Renewable Energy Ltd (additional expenditure)	58401088	5.84	As per APTEL Order Dtd:12-08-2021 in Appeal.No. 245 of 2019 (I.A.No.788 of 2019) and C.O.D on Dtd 21-01-2017
2	M/s.Sirwar Renewable Energy Pvt Ltd (Difference of Tariff)	1398677	0.14	As per APTEL Order Dtd:12-08-2021 in Appeal.No. 245 of 2019 (I.A.No.788 of 2019) and C.O.D on Dtd 21-01-2017
3	M/s.Sirwar Renewable Energy Pvt Ltd (LPS)	8468525	0.847	As per APTEL Order Dtd:12-08-2021 in Appeal.No. 245 of 2019 (I.A.No.788 of 2019) and C.O.D on Dtd 21-01-2017
4	M/s.Koppal Solar Power Project Pvt Ltd.(Difference of Tariff)	2449386	0.245	As per KERC Order. Dtd:21.03.2023 in OP.No.63 of 2017 (N/129/2017) CW.OP.No.156 of 2017 (N/319/2017)(C.O.D on Dtd 30-06-2017)
5	M/s.Global Exotium Renewable Solutions Pvt Ltd	1055239	0.106	As per KERC Order. Dtd:21.03.2023 in OP.No.133 of 2017 (N/129/2017), CW.OP.No.133/2017 (N/279/2017) (C.O.D on Dtd 05-07-2017)
6	M/s. N.L.C TPS II- EXPANSION (refund of capacity charges)	-1695141	-0.17	Truing Up order for 2014-19 in Petition No:367/GT/2020 Principal (4th Installment)
		-1025216	-0.103	Truing Up order for 2014-19 in Petition No:367/GT/2020 Interest (4th Installment)
	Total Rs.	69052558	6.905	

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