

e-Bill for Sale of Energy to GESCOM for the Month of FEB-2024

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:04032024 Date:06.03.2024 HSN Code: 27160000 - Electrical Energy.

GESCOM
GST:29AABCG8895R1ZD
PAN:AABCG8895R

KPCL Bill Details

Allocation of share of Sharavathi Valley Project 100.000%
Allocation of share of Kali Valley Project 100.000%
All other Hydro stations of KPCL 100.000%

6.0000%
6.0000%
6.0000%

Hydro & RES Projects	Transmitted		Transmitted	
	Kwh	Amount Rs	Kwh	Amount Rs
1 Sharavathi Valley Project (SVP)	22,54,76,000	16,62,28,874.00	1,35,28,560	99,73,732.00
2 Linganamakki Power House	1,01,65,500	74,94,366.00	6,09,930	4,49,662.00
3 Kali Valley Project (KVP)	21,51,14,000	21,97,51,086.00	1,29,06,840	1,31,85,065.00
4 Varahi Valley Project (VVP)	3,85,82,600	7,62,59,963.00	23,14,956	45,75,598.00
5 Kadra Power House	87,47,003	2,97,52,180.00	5,24,820	17,85,131.00
6 Kodasalli DPH	1,57,84,190	3,06,78,090.00	9,47,051	18,40,685.00
7 Gerusoppa PH	2,00,94,000	5,17,23,287.00	12,05,640	31,03,397.00
8 Ghataprabha	67,80,000	1,69,70,423.00	4,06,800	10,18,225.00
9 Bhadra Power House	41,81,276	2,38,34,438.00	2,50,877	14,30,066.00
10 Almatti DPH		2,16,41,900.00		12,98,514.00
11 Varahi Unit 3 & 4		1,78,81,885.00		10,72,913.00
12 Kappatagudda Stage - 1		.00		
13 Kappatagudda Stage - 2	3,14,589	14,83,098.00		
14 MGHE, Jogfalls	2,29,39,900	1,95,34,435.00	13,76,394	11,72,066.00
15 Shivasamudram	10,79,375	44,21,752.00	64,763	2,65,305.00
16 Munirabad		2,82,204.00		16,932.00
17 Shimshapura		.00		.00
18 Solar PV Plant Yalesandra	3,49,760	20,98,560.00		
19 Solar PV Plant Itnal	1,59,780	9,58,680.00		
20 Solar PV Plant Yapaladinni	2,01,373	12,08,235.00	2,01,373	12,08,235.00
21 Malaprabha Mini Hydel	6,400	21,760.00		
Total Hydro & RES (A)	56,99,75,746	69,22,25,216.00	3,43,38,004	4,23,95,526.00
Allocation of share - RTPS Unit 1 to 7	100.000%		16.000%	
Allocation of share - RTPS Unit 8	100.000%		16.000%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		16.000%	

Thermal Projects	Transmitted		Transmitted	
	Kwh	Amount Rs	Kwh	Amount Rs
1 1.RTPS Unit 1 & 2	11,21,00,000	68,76,16,376.00	1,79,36,000	11,00,18,620.00
2 2.RTPS Unit 3	5,37,09,000	32,94,48,599.00	85,93,440	5,27,11,776.00
3 3.RTPS Unit 4	10,24,01,000	62,81,23,144.00	1,63,84,160	10,04,99,703.00
4 4.RTPS Unit 5 & 6	22,03,37,000	1,35,15,37,283.00	3,52,53,920	21,62,45,965.00
5 5.RTPS Unit 7	11,71,69,000	71,87,09,395.00	1,87,47,040	11,49,93,503.00
6 6.RTPS Unit 8	11,47,77,000	76,72,60,609.00	1,83,64,320	12,27,61,697.00
7 1.BTPS Unit 1	22,53,63,330	1,43,39,00,224.00	3,60,58,133	22,94,24,036.00
8 2.BTPS Unit 2	9,10,44,770	61,16,73,916.00	1,45,67,163	9,78,67,827.00
9 3.BTPS Unit 3	31,39,99,220	2,05,94,52,364.00	5,02,39,875	32,95,12,378.00
Total Thermal (B)	1,35,09,00,320	8,58,77,21,910.00	21,61,44,051	1,37,40,35,505.00
Grand Total (A + B)	1,92,08,76,066	9,27,99,47,126	25,04,82,055	1,41,64,31,031.00


KARNATAKA POWER CORPORATION LIMITED

EB:6

Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of FEB-2024

Anexure - 3

Particulars			
	Net Metered Energy(Kwh)	60,57,16,000	
	Total Revenue for the moth (Rupees)	3,71,54,34,797	
	Tariff Paise per Kwh	6.13	
Sl No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	11,21,00,000	68,76,16,376.00
2	2.RTPS Unit 3	5,37,09,000	32,94,48,599.00
3	3.RTPS Unit 4	10,24,01,000	62,81,23,144.00
4	4.RTPS Unit 5 & 6	22,03,37,000	1,35,15,37,283.00
5	5.RTPS Unit 7	11,71,69,000	71,87,09,395.00
	Total:	60,57,16,000	3,71,54,34,797.00



General Manager(F&A)/KPCL

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**KARNATAKA POWER CORPORATION LIMITED****ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF FEB-2024**

Annexure-3B

ENERGY CHARGES CALCULATION DETAILS	
Energy Payment = RPFcn + RSFCn	
$RPFcn = (THR \times NME_n \times X) - (SOC \times NME_n \times CVSF_n) \times CPF_n$ CVPFn	
$RSFCn = (SOC \times NME_n) \times CSF_n$ 1000000	
PARTICULARS	
THR = Tariff Heat Rate (Kcal/Kwh)	2901.09893699517
NME _n = Net Metered Energy for Billing period n (Kwh)	60,57,16,000
SOC = Secondary Fuel Oil CONsumption shall be 2.5 ml/kwh or actuals whichever is lower.	.793
CVSF _n = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.302
CVPF _n = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3201
CPF _n = Cost of Primary Fuel for the billing period n (Rs/kg)	5.2799
CSF _n = Cost of Secondary Fuel for the billing period n (Rs/kl)	58318.58
RPF _n = Recoverable primary fuel Cost for the billing period n (Rupees)	2,89,03,27,192.00
RSF _n = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	2,80,10,105.00
Energy Charges(Rs)	2,91,83,37,297.00
Energy Charges Rate (Rs/Kwh.)	4.818


General Manager (F&A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of RTPS unit 8 for the month FEB-2024


GSTIN: 29AAACK8032D1ZQ

Annexure - 5

Bill No/Date. 04032024 / 06-MAR-24

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	21,55,27,570.00
2.	Energy Charges (Annexure - 5B)	55,17,33,039.00
3.	Total	76,72,60,609.00

Rs. SEVENTY-SIX CRORE SEVENTY-TWO LAKHS SIXTY THOUSAND SIX HUNDRED NINE Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of RTPS Unit-8 250MW for the Month of FEB-2024

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 253.6 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	51.54	12,60,42,947.00
2	MAY-2023	2	31	52.39	13,23,92,375.00
3	JUN-2023	3	30	63.55	15,54,13,839.00
4	JUL-2023	4	31	53.05	13,40,60,231.00
5	AUG-2023	5	31	11.22	2,83,53,549.00
6	SEP-2023	6	30	38.13	9,32,48,304.00
7	OCT-2023	7	31	70.5	17,81,57,328.00
8	NOV-2023	8	30	64.93	15,87,88,680.00
9	DEC-2023	9	31	78.8	19,91,31,879.00
10	JAN-2024	10	31	97.07	24,53,01,161.00
11	FEB-2024	11	29	91.17	21,55,27,570.00
Total:					1,66,64,17,863.00
Amount already claimed till January -2024					1,45,08,90,293.00
Claims for February -2024					21,55,27,570.00


General Manager (F & A)/KPCL




KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of RTPS Unit-8 250MW During The Month of FEB-2024

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = ECR = \frac{((GHR - SFC \times CVSF) \times CPF / CVPF + LC \times LPL)}{(100 - AUX)} \times 100$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2644.9999
NME _n = Net Metered Energy for Billing period n (Kwh)	11,47,77,000
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.302
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3205
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.2799
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0583186
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.807
Energy Charge(Rs.)	55,17,33,039.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 1 for the month FEB-2024


GSTIN: 29AAACK8032D1ZQ

Annexure - 4

Bill No/Date. 04032024 / 06-MAR-24

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	26,33,85,624.00
2.	Energy Charges (Annexure - 4B)	1,17,05,14,600.00
3.	Total	1,43,39,00,224.00

Rs. ONE HUNDRED FORTY-THREE CRORE THIRTY-NINE LAKHS TWO HUNDRED TWENTY-FOUR Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-1 500MW During The Month of FEB-2024

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn)	
RPFcn = ((GHR/(1-AC)-(SOC X CVSF))/CVPF) X CPF	
RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2660.5672
NME _n = Net Metered Energy for Billing period n (Kwh)	22,53,63,330
SFC = Secondary Fuel Oil Consumption	2
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.543
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3297
AUX = Auxillary Consumption (%)	7.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.859301
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0598355
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	5.0742
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.1197
Energy Charge Rate (Rs/Kwh)	5.194
Energy Charge(Rs.)	1,17,05,14,600.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 2 for the month FEB-2024


Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 04032024 / 06-MAR-24

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	11,62,99,322.00
2.	Energy Charges (Annexure - 6B)	49,53,74,594.00
3.	Total	61,16,73,916.00

Rs. SIXTY-ONE CRORE SIXTEEN LAKHS SEVENTY-THREE THOUSAND NINE HUNDRED SIXTEEN Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of BTPS UNIT-2 500MW for the Month of FEB-2024

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 431.7 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	69.97	29,12,82,553.00
2	MAY-2023	2	31	69.91	30,07,33,868.00
3	JUN-2023	3	30	71.61	29,81,09,813.00
4	JUL-2023	4	31	31.12	13,38,69,803.00
5	AUG-2023	5	31	8.87	3,81,56,335.00
6	SEP-2023	6	30	60.61	25,23,17,215.00
7	OCT-2023	7	31	47.24	20,32,13,673.00
8	NOV-2023	8	30	68.62	28,56,62,552.00
9	DEC-2023	9	31	73.03	31,41,55,262.00
10	JAN-2024	10	31	72.33	31,11,44,052.00
11	FEB-2024	11	29	28.9	11,62,99,322.00
Total:					2,54,49,44,448.00
Amount already claimed till January -2024					2,42,86,45,126.00
Claims for February -2024					11,62,99,322.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 3 for the month FEB-2024


GSTIN: 29AAACK8032D1ZQ

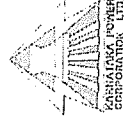
Annexure - 7

Bill No/Date. 04032024 / 06-MAR-24

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	59,74,71,996.00
2.	Energy Charges (Annexure - 7B)	1,46,19,80,368.00
3.	Total	2,05,94,52,364.00

Rs. TWO HUNDRED FIVE CRORE NINETY-FOUR LAKHS FIFTY-TWO THOUSAND THREE HUNDRED SIXTY-FOUR Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

Capacity Charges of BTPS Unit-3 500MW for the Month of FEB-2024

GSTIN : 29AAACK8032D1ZQ

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAE/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month	
1	APR-2023	71,82,16,939.00	78.16	.91952941176471	66,04,21,599.44	.00	66,04,21,599.00	66,04,21,599.00	
2	MAY-2023	1,43,64,33,877.00	81.57	.95964705882353	1,37,84,69,545.26	66,04,21,599.00	71,80,47,946.00	1,37,84,69,545.00	
3	JUN-2023	2,15,46,50,816.00	83.05	.97705882352941	2,10,52,20,591.40	1,37,84,69,545.00	72,67,51,046.00	2,10,52,20,591.00	
4	JUL-2023	2,87,28,67,754.00	75.42	.88729411764706	2,54,90,78,658.90	2,10,52,20,591.00	44,38,58,068.00	2,54,90,78,659.00	
5	AUG-2023	3,59,10,84,693.00	69.22	.81435294117647	2,92,44,10,381.76	2,54,90,78,659.00	37,53,31,723.00	2,92,44,10,382.00	
6	SEP-2023	4,30,93,01,631.00	62.64	.73694117647059	3,17,57,01,813.72	2,92,44,10,382.00	25,12,91,432.00	3,17,57,01,814.00	
7	OCT-2023	5,02,75,18,570.00	55.12	.64847058823529	3,26,01,97,924.45	3,17,57,01,814.00	8,44,96,110.00	3,26,01,97,924.00	
8	NOV-2023	5,74,57,35,509.00	57.57	.67729411764706	3,89,15,52,861.80	3,26,01,97,924.00	63,13,54,938.00	3,89,15,52,862.00	
9	DEC-2023	6,46,39,52,447.00	60.86	.716	4,62,81,89,952.05	3,89,15,52,862.00	73,66,37,090.00	4,62,81,89,952.00	
10	JAN-2024	7,18,21,69,386.00	59.93	.70505882352941	5,06,38,51,897.68	4,62,81,89,952.00	43,56,61,946.00	5,06,38,51,898.00	
11	FEB-2024	7,90,03,86,324.00	60.91	.71658823529412	5,66,13,23,894.06	5,06,38,51,898.00	59,74,71,996.00	5,66,13,23,894.00	
Total:								5,66,13,23,894.00	


General Manager (F & A)/KPCL




KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-3 700MW During The Month of FEB-2024

Annexure - 7B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = ((GHR - SFC \times CVSF) \times CPF / CVPF + SFC \times LPSF + LC \times LPL) \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2470.7237
NME _n = Net Metered Energy for Billing period n (Kwh)	31,39,99,220
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.543
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3297
AUX = Auxillary Consumption (%)	5.25
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.859301
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0598355
LPL =	0
LC =	
Energy Charge Rate (Rs/Kwh)	4.656
Energy Charge(Rs.)	1,46,19,80,368.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:9

BILL FOR POWER SUPPLIED TO ESCOMs FOR THE MONTH OF FEB-2024


GSTIN: 29AAACK8032D1ZQ

Bill No: 04032024

Annexure-2

Sl. No.	Generating Station	Energy Transmitted (Kwh)	Amount (Rs.)	Allocated to
1	Kappatagudda Stage - 1		.00	BESCOM
2	Kappatagudda Stage - 2	3,14,589	14,83,098.00	BESCOM
3	Solar PV Plant Yalesandra	3,49,760	20,98,560.00	BESCOM
4	Solar PV Plant Itnal	1,59,780	9,58,680.00	HESCOM
5	Solar PV Plant Yapaladinni	2,01,373	12,08,235.00	GESCOM
6	Malaprabha Mini Hydel	6,400	21,760.00	HESCOM
Grand Total:		10,31,902	57,70,333.00	

Rupees. FIFTY-SEVEN LAKHS SEVENTY THOUSAND THREE HUNDRED THIRTY-THREE Only.


General Manager (F & A)/KPCL

BILL OF SUPPLY



Raichur Power Corporation Limited
 (A Joint Venture Company of KPCL & BHEL)
 KPCL New Office Building No 3 Palace Road Bangalore 560001
 PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582
 Telephone/Mobile:9880298286/8971129123

Description of Service	Place of Supply			BOS No	Dated	Value of Supply (Rs)
	HSN CODE	QTY	Units			
ESCOMS as per Allocation details enclosed	KARNATAKA			RPCL 10	06.03.2024	
Address: As per list enclosed	State Code : 29					
Generation and Supply of Power (February 2024)	27160000		KWH			
1. Capacity Charges for February 2024	(Details enclosed as Annexure I)					1170368706
2. Variable Charges for February 2024	(Details enclosed as Annexure II)					2454636800
Total						3625005506
Split ESCOM Wise	BOS NO					(Rs)
1.BESCOM- 29AACCB1412G1Z5	11A	64.43460%				2335757798
2.MESCOM- 29AADCM7029H1ZA	11B	8.56540%				310496222
3.CESCOM- 29AAACC6636P1Z1	11C	5.00000%				181250275
4.HESCOM- 29AABCH3176JEZZ	11D	6.00000%				217500330
5.GESCOM- 29AABCG8895R1ZD	11E	16.00000%				58000881
Total						3625005506
Amount Chargeable (in words)						Certified that the particulars given above are true and correct
(Three Hundred Sixty Two Crore Fifty Lakh Five Thousand Five Hundred Six only)						For Raichur Power Corporation Limited
Bank details for NEFT/RTGS payment: Bank of Baroda Current A/c No 7392020001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as zero)						<i>W. S. Anand</i>
Terms and conditions: As per PPA and KERC orders						Raichur Power Corporation Ltd.

3, KPCL New Office Building
 Palace Road, Bangalore-560 001

REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2023-24 based on Tariff Order dt 17.1.22

Annexure-I

Month	AFC(1)	Cum PAF upto n th month(2)	PAF/NAPAF (3)	Capacity charges upto n th month(4)	Capacity charges recovered upto (nth - 1) month (5)	Capacity charges for the n th month (6)	Ceiling on monthly claim
Annual Fixed Charges (AFC) Rs.	22891200000						
Apr-23	1907600000	43.6300	0.513294118	979159859	0	979159859	1907600000
May-23	3815200000	49.9300	0.587411765	2241093365	979159859	1261933506	2836040141
Jun-23	5722800000	53.9200	0.634352941	3630275012	2241093365	1389181647	3481706635
Jul-23	7630400000	52.3100	0.615411765	4695837929	3630275012	1065562917	4000124988
Aug-23	9538000000	48.4400	0.569882353	5435537882	4695837929	739699953	4842162071
Sep-23	11445600000	48.5700	0.571411765	6540150494	5435537882	1104612612	6010062118
Oct-23	13353200000	49.3900	0.581058824	7758994682	6540150494	1218844188	6813049506
Nov-23	15260800000	49.0700	0.577294118	8809970071	7758994682	1050975389	7501805318
Dec-23	17168400000	45.7600	0.538352941	9242658635	8809970071	432688564	8358429929
Jan-24	19076000000	45.7700	0.538470588	10271864941	9242658635	1029206306	9833341365
Feb-24	20983600000	46.3500	0.545294118	11442233647	10271864941	1170368706	10711735059

M. S. Anand

Regional Power Corporation Limited
3, KPCL New Office Building
Palace Road, Bangalore-560 001

Raichur Power Corporation Limited

KPCL New Office Building No 3 Palace Road Bengaluru 560001

GST Number: 29AAECR3375C1ZD

Variable charges in respect of Yeramarus TPS for the year 2023-24

Particulars	MONTH		Annexure - II
		Feb-24	
Formula			
$CR = \{(GHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL\} \times 100 / (100 - AUX)$			
AUX		6.25	
CVPF (Kcal/Kg)		3758	
CVSF (Kcal/Kl)		10.349	
GHR (Kcal/Kwh)		2298.00	
LC			
LPSFi (per ml)		0.0625680	
LPPF (Rs./Kg)		7.152800	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.688	
Energy transmitted (Kwh)		523600000	
Energy Charge (Rs.)		2454636800	
Grand Total		2454636800	*16% = 827740000
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM	64.43460%	1581635404	
MESCOM	8.56540%	210249460	
CESC	5.00000%	122731840	
HESCOM	6.00000%	147278208	
GESCOM	16.00000%	392741888	
Total	100.00%	2454636800	



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/03 2024

Send To: Corporate Office, Railway Station Area, Main Road, Gulbarga, -585102.	Copy To:
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Beneficiary : Gulbarga Electricity Supply Co Limited.	Phone No : 08472-256581
Invoice Date : 05.03.2024	Fax No : 8472-256842
Last Date of Payment : 04.04.2024	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	FSTPS_1E	01.01.2024	31.01.2024	603336077	12,755,127.00	0.00	12,755,127.00
2	FSTPS_1E	01.01.2024	31.01.2024	603338107	0.00	10,274,312.00	10,274,312.00
3	FSTPS_1E	01.02.2024	29.02.2024	603355998	164,342,818.00	0.00	164,342,818.00
4	KUDGI_1E	01.09.2023	30.09.2023	603338907	8,996,135.00	0.00	8,996,135.00
5	KUDGI_1E	01.10.2023	31.10.2023	603338908	20,482,540.00	0.00	20,482,540.00
6	KUDGI_1E	01.01.2024	31.01.2024	603351581	25,548.00-	0.00	25,548.00-
7	KUDGI_1E	01.02.2024	29.02.2024	603355993	783,081,448.00	0.00	783,081,448.00
8	RSTPS_1D	01.03.2016	31.03.2016	603350853	374,765.00	0.00	374,765.00
9	RSTPS_1D	01.03.2017	31.03.2017	603350855	1,380,077.00	0.00	1,380,077.00
10	RSTPS_1D	01.03.2018	31.03.2018	603350857	641,356.00	0.00	641,356.00
11	RSTPS_1D	01.03.2019	31.03.2019	603350859	463,614.00	0.00	463,614.00
12	RSTPS_1E	01.01.2024	31.01.2024	603351577	55,103.00	0.00	55,103.00
13	RSTPS_1E	01.02.2024	29.02.2024	603355994	164,433,151.00	0.00	164,433,151.00
14	RSTPS_3E	01.01.2024	31.01.2024	603351578	10,210.00	0.00	10,210.00
15	RSTPS_3E	01.02.2024	29.02.2024	603355995	47,031,651.00	0.00	47,031,651.00
16	SMTPS_2E	01.08.2022	31.08.2022	603341951	11,579.00-	0.00	11,579.00-
17	SMTPS_2E	01.08.2023	31.08.2023	603341952	90,458.00	0.00	90,458.00
18	SMTPS_2E	01.09.2023	30.09.2023	603341953	3,093,628.00	0.00	3,093,628.00
19	SMTPS_2E	01.10.2023	31.10.2023	603341954	1,308,979.00-	0.00	1,308,979.00-
20	SMTPS_2E	01.11.2023	30.11.2023	603341955	1,019,409.00-	0.00	1,019,409.00-
21	SMTPS_2E	01.12.2023	31.12.2023	603341956	395,896.00	0.00	395,896.00
22	SMTPS_2E	01.01.2024	31.01.2024	603337163	0.00	70,849.00-	70,849.00-
23	SMTPS_2E	01.01.2024	31.01.2024	603351576	17,457.00	0.00	17,457.00
24	SMTPS_2E	01.02.2024	29.02.2024	603355992	102,270,935.00	0.00	102,270,935.00
25	TLSTPS_1E	01.01.2024	31.01.2024	603351580	4,035.00	0.00	4,035.00
26	TLSTPS_1E	01.02.2024	29.02.2024	603355997	31,264,186.00	0.00	31,264,186.00
27	TSTPS_2D	01.03.2016	31.03.2016	603350854	11,595.00	0.00	11,595.00
28	TSTPS_2D	01.03.2017	31.03.2017	603350856	611,076.00	0.00	611,076.00
29	TSTPS_2D	01.03.2018	31.03.2018	603350858	720,016.00	0.00	720,016.00
30	TSTPS_2D	01.03.2019	31.03.2019	603350860	693,292.00	0.00	693,292.00

Bank Details: Current Account No. **NTPCCC1050GESC**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TSTPS_2E	01.04.2023	30.04.2023	603350861	3,231,944.00	0.00	3,231,944.00
32	TSTPS_2E	01.05.2023	31.05.2023	603350862	2,126,674.00	0.00	2,126,674.00
33	TSTPS_2E	01.06.2023	30.06.2023	603350863	831,869.00	0.00	831,869.00
34	TSTPS_2E	01.07.2023	31.07.2023	603350864	348,366.00-	0.00	348,366.00-
35	TSTPS_2E	01.01.2024	31.01.2024	603337164	0.00	1,839,899.00	1,839,899.00
36	TSTPS_2E	01.01.2024	31.01.2024	603351579	1,332,372.00	0.00	1,332,372.00
37	TSTPS_2E	01.02.2024	29.02.2024	603355996	72,602,055.00	0.00	72,602,055.00
			Total (Rs.)		1,420,631,602.00	12,043,362.00	1,432,674,964.00

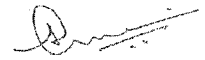
LPSC

13,496,017.00

Net Amount Payable

1,446,170,981.00

Rupees (In Words) : One Hundred Forty-Four Crore Sixty-One Lakh Seventy Thousand Nine Hundred Eighty-One Only



E. & O.E.

For & on behalf of NTPC Limited



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.02.2024 – 29.02.2024**
 Bill No. **603355998** Tariff Ref.
 Date **05.03.2024** REA Ref.
 Beneficiary **Gulbarga Electricity Supply Co Limited.** REA Date
 Station **Farakka Super Thermal Power Station 1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,007.77450	6,607,490	0	6,607,490
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,007.77450	26,370,087	0	26,370,087
03	Energy Charges Coal	Rs./kWh	3.55800	131,347,000	0	131,347,000
04	Filing Charges	Rs.	7,040,000.00	61,474	43,233	18,241
05	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	263.51120	18,705,602	18,705,602	0
Totals				183,091,653	18,748,835	164,342,818

Grand Total **164,342,818**Rupees (in words) **Sixteen Crore Forty-Three Lakh Forty-Two Thousand Eight Hundred Eighteen Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	36,915,964	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	3.6071450	%
Demand Month	8.00		Cumulative Entitlement	0.8732060	%
PAFN:(Peak- Low)	85.6560	%	Mthly Entitlement(Peak)	3.6071450	%
PAFN:(Off Peak- Low)	85.5800	%	Mthly Entitlement(Off-Peak)	3.6071450	%
PAFN:(Peak- High)	98.9300	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	98.3710	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	0.0000000	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.558	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.78	%	CVSF	9,770.00	kCal/Litre
GHR	2,405.00	kCal/kWh	LPPF	5,584.66	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	4,163.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	4,078.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	59,181.09	Rs./KL	Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.558	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	36,915,964	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	9,060,982,043	kWh	Cumulative ECR(Normative)	3.461	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	3.540	Rs./kWh
Statio En. Req(Below 85%)	345,471,858	kWh	Cumulative ECR(DC)	3.461	Rs./kWh
LPPF(Cumulative)	5,112.33	Rs./MT	Cumulative ECR(SG)	3.552	Rs./kWh
CVPF(Cumulative)	3,924.12	kCal/KG	AUL(DC)	98.90	%
LPSF(Cumulative)	60,305.46	Rs./KL	AUL(SG)	84.05	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,430.26	kCal/kWh
CVSF(Cumulative)	9,762.67	kCal/Litre	AUX Actual(Cumulative)	7.92	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.02.2024 – 29.02.2024**
 Bill No. **603355994** Tariff Ref.
 Date **05.03.2024** REA Ref.
 Beneficiary **Gulbarga Electricity Supply Co Limited.** REA Date
 Station **Ramagundam Super Thermal Power Stn 1**

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,142.64580	5,606,963	0	5,606,963
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,142.64580	23,930,050	0	23,930,050
03	Incentive (Peak-HD)	Rs./kWh	0.65000	0	246,500	-246,500
04	Energy Charges Coal	Rs./kWh	3.83600	135,141,954	0	135,141,954
05	Filing Charges	Rs.	9,240,000.00	281,220	280,536	684
Totals				164,960,187	527,036	164,433,151

Grand Total 164,433,151Rupees (in words) **Sixteen Crore Forty-Four Lakh Thirty-Three Thousand One Hundred Fifty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.02.2024 – 29.02.2024	Tariff Ref.
Bill No.	603355993	
Date	05.03.2024	REA Ref.
Beneficiary	Gulbarga Electricity Supply Co Limited.	REA Date
Station	Kudgi Thermal Power Stan-1	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	2,795.24650	35,482,393	0	35,482,393
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	2,795.24650	141,899,757	0	141,899,757
03	Incentive (Peak-HD)	Rs./kWh	0.65000	2,682,166	568,313	2,113,853
04	Energy Charges Coal	Rs./kWh	5.32500	606,131,629	0	606,131,629
05	Interest Charges Receivable	Rs. Lakhs	- 25.46184	-2,546,184	0	-2,546,184
Totals				783,649,761	568,313	783,081,448

Grand Total 783,081,448

Rupees (in words) **Seventy-Eight Crore Thirty Lakh Eighty-One Thousand Four Hundred Forty-Eight Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	113,827,536	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	7.6150000	%
Demand Month	2.00		Cumulative Entitlement	7.1037000	%
PAFN:(Peak- Low)	87.2150	%	Mthly Entitlement(Peak)	7.6163000	%
PAFN:(Off Peak- Low)	87.1970	%	Mthly Entitlement(Off-Peak)	7.6147000	%
PAFN:(Peak- High)	102.1230	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	102.0660	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	4,126,409	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	5.325	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \left\{ \frac{100}{100 - AUX} \right\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,308.00	kCal/Litre
GHR	2,221.24	kCal/kWh	LPPF	7,535.41	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,458.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,373.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	80,720.84	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	5.325	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	113,827,536	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	2,989,970,358	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,181.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.17	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.02.2024 – 29.02.2024	Tariff Ref.
Bill No.	603355995	REA Ref.
Date	05.03.2024	REA Date
Beneficiary	Gulbarga Electricity Supply Co Limited.	
Station	Ramagundam Super Thermal Power Stn 3	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	299.83200	1,551,481	0	1,551,481
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	299.83200	6,643,078	0	6,643,078
03	Incentive (Peak-LD)	Rs./kWh	0.65000	996,142	825,393	170,749
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	1,469,670	1,749,234	-279,564
05	Incentive (Peak-HD)	Rs./kWh	0.65000	274,514	141,109	133,405
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	0	508,527	-508,527
07	Energy Charges Coal	Rs./kWh	3.78000	39,320,970	0	39,320,970
08	Filing Charges	Rs.	2,200,000.00	71,748	71,689	59
Totals				50,327,603	3,295,952	47,031,651

Grand Total 47,031,651

Rupees (in words) **Four Crore Seventy Lakh Thirty-One Thousand Six Hundred Fifty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.02.2024 – 29.02.2024	Tariff Ref.
Bill No.	603355992	REA Ref.
Date	05.03.2024	REA Date
Beneficiary	Gulbarga Electricity Supply Co Limited.	
Station	Simhadri Super Thermal Power Station 2	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,006.03910	4,681,100	0	4,681,100
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,006.03910	20,179,803	0	20,179,803
03	Incentive (Peak-HD)	Rs./kWh	0.65000	475,213	175,490	299,723
04	Energy Charges Coal	Rs./kWh	4.09100	77,109,627	0	77,109,627
05	Filing Charges	Rs.	4,400,000.00	123,631	122,949	682
06	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	48.88202	13,499,239	13,499,239	0
Totals				116,068,613	13,797,678	102,270,935

Grand Total 102,270,935

Rupees (in words) Ten Crore Twenty-Two Lakh Seventy Thousand Nine Hundred Thirty-Five Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	18,848,601	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	2.9727000	%
Demand Month	2.00		Cumulative Entitlement	2.8098000	%
PAFN:(Peak- Low)	90.0700	%	Mthly Entitlement(Peak)	2.7918000	%
PAFN:(Off Peak- Low)	90.0670	%	Mthly Entitlement(Off-Peak)	3.0088000	%
PAFN:(Peak- High)	100.4010	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	100.3950	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	731,097	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	4.091	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,183.00	kCal/Litre
GHR	2,359.45	kCal/kWh	LPPF	5,713.82	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,611.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,526.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	80,035.92	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	4.091	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	18,848,601	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	5,353,727,867	kWh	Cumulative ECR(Normative)	3.998	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	4.068	Rs./kWh
Statio En. Req(Below 85%)	534,321,411	kWh	Cumulative ECR(DC)	3.998	Rs./kWh
LPPF(Cumulative)	5,087.26	Rs./MT	Cumulative ECR(SG)	4.102	Rs./kWh
CVPF(Cumulative)	3,298.57	kCal/KG	AUL(DC)	99.76	%
LPSF(Cumulative)	80,048.47	Rs./KL	AUL(SG)	79.48	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,396.37	kCal/kWh
CVSF(Cumulative)	9,189.00	kCal/Litre	AUX Actual(Cumulative)	5.93	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.02.2024 – 29.02.2024	Tariff Ref.
Bill No.	603355997	
Date	05.03.2024	REA Ref.
Beneficiary	Gulbarga Electricity Supply Co Limited.	REA Date
Station	Telangana STPS Stage-1	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,114.50110	1,408,915	0	1,408,915
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,114.50110	8,750,320	0	8,750,320
03	Incentive (Peak-HD)	Rs./kWh	0.65000	54,018	0	54,018
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	199,746	0	199,746
05	Energy Charges Coal	Rs./kWh	3.63700	20,851,187	0	20,851,187
Totals				31,264,186	0	31,264,186

Grand Total 31,264,186

Rupees (in words) **Three Crore Twelve Lakh Sixty-Four Thousand One Hundred Eighty-Six Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.02.2024 – 29.02.2024	Tariff Ref.
Bill No.	603355996	REA Ref.
Date	05.03.2024	REA Date
Beneficiary	Gulbarga Electricity Supply Co Limited.	
Station	Talcher STPS 2	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,144.55440	4,982,627	0	4,982,627
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,144.55440	19,990,024	0	19,990,024
03	Incentive (Peak-LD)	Rs./kWh	0.65000	1,544,339	875,818	668,521
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	1,692,520	1,987,213	-294,693
05	Incentive (Peak-HD)	Rs./kWh	0.65000	0	523,037	-523,037
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	0	1,807,417	-1,807,417
07	Energy Charges Coal	Rs./kWh	1.49900	49,585,880	0	49,585,880
08	Filing Charges	Rs.	8,800,000.00	228,915	228,765	150
09	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	118.64723	27,501,463	27,501,463	0
Totals				105,525,768	32,923,713	72,602,055

Grand Total 72,602,055

Rupees (in words) Seven Crore Twenty-Six Lakh Two Thousand Fifty-Five Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	33,079,306	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	2.6185000	%
Demand Month	2.00		Cumulative Entitlement	2.6013000	%
PAFN:(Peak- Low)	89.3090	%	Mthly Entitlement(Peak)	2.6120000	%
PAFN:(Off Peak- Low)	89.2170	%	Mthly Entitlement(Off-Peak)	2.6198000	%
PAFN:(Peak- High)	101.7980	%	Inc Energy Peak Low (Cum)	2,375,906	kWh
PAFN:(Off Peak- High)	101.8140	%	Inc Energy-OffPeak Low (Cum)	3,385,040	kWh
			Inc Energy-Peak High (Cum)	0.0000000	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	1.499	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \left(\frac{100}{100 - AUX} \right)$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,899.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	1,861.89	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,345.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,260.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	86,449.54	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	33,079,306	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,358.80	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	5.66	%



NTPC Tamilnadu Energy Compan
Vallur thermal power projec -600103



CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/03 2024

Send To: **Main Road,GULBARGA,
-585102.**

Copy To:

Beneficiary : **GESCOM The Financial Advisor,**

Invoice Date : **06.03.2024**

Phone No :

Last Date of : **05.04.2024**

Fax No :

Payment

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.04.2021	30.04.2021	600018292	18.00	0.00	18.00
2	NTECL_1E	01.05.2021	31.05.2021	600018293	18.00	0.00	18.00
3	NTECL_1E	01.06.2021	30.06.2021	600018294	19.00	0.00	19.00
4	NTECL_1E	01.07.2021	31.07.2021	600018295	19.00	0.00	19.00
5	NTECL_1E	01.08.2021	31.08.2021	600018296	19.00	0.00	19.00
6	NTECL_1E	01.09.2021	30.09.2021	600018297	18.00	0.00	18.00
7	NTECL_1E	01.10.2021	31.10.2021	600018298	17.00	0.00	17.00
8	NTECL_1E	01.11.2021	30.11.2021	600018299	18.00	0.00	18.00
9	NTECL_1E	01.12.2021	31.12.2021	600018300	17.00	0.00	17.00
10	NTECL_1E	01.01.2022	31.01.2022	600018301	18.00	0.00	18.00
11	NTECL_1E	01.02.2022	28.02.2022	600018302	20.00	0.00	20.00
12	NTECL_1E	01.03.2022	31.03.2022	600018303	18.00	0.00	18.00
13	NTECL_1E	01.04.2022	30.04.2022	600018304	1,466.00	0.00	1,466.00
14	NTECL_1E	01.05.2022	31.05.2022	600018305	1,404.00	0.00	1,404.00
15	NTECL_1E	01.06.2022	30.06.2022	600018306	1,323.00	0.00	1,323.00
16	NTECL_1E	01.07.2022	31.07.2022	600018307	1,337.00	0.00	1,337.00
17	NTECL_1E	01.08.2022	31.08.2022	600018308	1,363.00	0.00	1,363.00
18	NTECL_1E	01.09.2022	30.09.2022	600018309	1,328.00	0.00	1,328.00
19	NTECL_1E	01.10.2022	31.10.2022	600018310	1,365.00	0.00	1,365.00
20	NTECL_1E	01.11.2022	30.11.2022	600018311	1,375.00	0.00	1,375.00
21	NTECL_1E	01.12.2022	31.12.2022	600018312	1,149.00	0.00	1,149.00
22	NTECL_1E	01.01.2023	31.01.2023	600018313	1,133.00	0.00	1,133.00
23	NTECL_1E	01.02.2023	28.02.2023	600018314	1,058.00	0.00	1,058.00
24	NTECL_1E	01.03.2023	31.03.2023	600018315	1,486.00	0.00	1,486.00
25	NTECL_1E	01.10.2023	31.10.2023	600018466	26,841.00	0.00	26,841.00
26	NTECL_1E	01.11.2023	30.11.2023	600018467	42,192.00	0.00	42,192.00
27	NTECL_1E	01.12.2023	31.12.2023	600018468	262,780.00-	0.00	262,780.00-
28	NTECL_1E	01.01.2024	31.01.2024	600018469	5,147.00-	0.00	5,147.00-
29	NTECL_1E	01.02.2024	29.02.2024	600018505	26,352,792.00	0.00	26,352,792.00
			Total (Rs.)		26,169,904.00	0.00	26,169,904.00

LPSC	103,513.00
RSD OIL COMPENSATION-FY22-23	184,483.00
Net Amount Payable	26,457,900.00 ✓

Rupees (In Words) : **Two Crore Sixty-Four Lakh Fifty-Seven Thousand Nine Hundred Only**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD
Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE :
600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फ़ैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage I/GESCOM/February-2024/2023-2024

Dated : 05.03.2024

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T002-Power Bill for the month of February-2024

Please find enclosed Invoices for GESCOM amounting to Rs. 27471651.00 (Rupees Two Crore Seventy Four Lakh Seventy One Thousand Six Hundred Fifty One Only) towards the value of the power supplied from NLC India Limited for the month of February-2024 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901000731	05.03.2024	TPS-II Stage I	27,471,651.00
Total:			27,471,651.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.

II. Towards earlier unpaid bill(s), including arrears bills, if any.

III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and

IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.04.2024

Yours Faithfully,

SURESH BABU M.K
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for January 2024.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)
नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - FEB - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000731
Invoice Date : 05.03.2024
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage I

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2024 to 29.02.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.210	6299765	20,222,244.00
Capacity Charges	Rupees			5,583,590.00
SRLDC Fees	Rupees			12,670.00
Surcharge	Rupees			1,628,357.00
Diff. in EC - JAN 2024	Rupees			24,871.00
Trading GainSharing	Rupees			-81.00
Total Invoice Amount (Rounded Off):				27,471,651.00

Accounting Document Number: 2357005003

Amt. in words: Two Crore Seventy Four Lakh Seventy One Thousand Six Hundred Fifty One Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESH BABU M.K

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फ़ैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlicindia.in

Lr.No. Comml/TPS-II Stage II/GESCOM/February-2024/2023-2024

Dated : 05.03.2024

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T009-Power Bill for the month of February-2024

Please find enclosed Invoices for GESCOM amounting to Rs. 37466840.00 (Rupees Three Crore Seventy Four Lakh Sixty Six Thousand Eight Hundred Forty Only) towards the value of the power supplied from NLC India Limited for the month of February-2024 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901100722	05.03.2024	TPS-II Stage II	37,466,840.00
Total:			37,466,840.00 ✓

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- Towards earlier unpaid bill(s), including arrears bills, if any.
- Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.04.2024

Yours Faithfully,

SURESH BABU M.K
DGM/COMMERCIAL

Encl:

- Invoices
- Energy & Capacity Charge working sheets
- REA Data
- Form 15 and Operational data for January 2024.

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एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - FEB - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100722
Invoice Date : 05.03.2024
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage II

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2024 to 29.02.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.210	9079973	29,146,713.00
Capacity Charges	Rupees			8,269,055.00
SRLDC Fees	Rupees			17,188.00
Diff. in EC - JAN 2024	Rupees			33,915.00
Trading GainSharing	Rupees			-31.00
Total Invoice Amount (Rounded Off):				37,466,840.00

Accounting Document Number: 2357005016

Amt. in words: Three Crore Seventy Four Lakh Sixty Six Thousand Eight Hundred Forty Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESH BABU M.K

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाँक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IExp/GESCOM/February-2024/2023-2024

Dated : 05.03.2024

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T003-Power Bill for the month of February-2024

Please find enclosed Invoices for GESCOM amounting to Rs. 39119777.00 (Rupees Three Crore Ninety One Lakh Nineteen Thousand Seven Hundred Seventy Seven Only) towards the value of the power supplied from NLC India Limited for the month of February-2024 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901200602	05.03.2024	TPS-IExp	39,119,777.00
Total:			39,119,777.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24), ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.04.2024

Yours Faithfully,

SURESH BABU M.K
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for January 2024.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - FEB - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200602
Invoice Date : 05.03.2024
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IEExp

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2024 to 29.02.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.850	10363941	29,537,230.00
Capacity Charges	Rupees			9,124,354.00
Incentive Claim	Rupees			818,394.00
SRLDC Fees	Rupees			10,602.00
Diff. in EC - JAN 2024	Rupees			-342,368.00
Difference in REA	Rupees			-1.00
Trading GainSharing	Rupees			-28,434.00
Total Invoice Amount (Rounded Off):				39,119,777.00

Accounting Document Number: 2357004990

Amt. in words: Three Crore Ninety One Lakh Nineteen Thousand Seven Hundred Seventy Seven Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESH BABU M.K

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IIExp/GESCOM/February-2024/2023-2024

Dated : 05.03.2024

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T004-Power Bill for the month of February-2024

Please find enclosed Invoices for GESCOM amounting to Rs. 20011660.00 (Rupees Two Crore Eleven Thousand Six Hundred Sixty Only) towards the value of the power supplied from NLC India Limited for the month of February-2024 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901300539	05.03.2024	TPS-IIExp	20,011,660.00
Total:			20,011,660.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.04.2024

Yours Faithfully,

SURESH BABU M.K
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for January 2024.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - FEB - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300539
Invoice Date : 05.03.2024
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IIExp

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2024 to 29.02.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.040	3763565	11,441,236.00
Capacity Charges	Rupees			8,451,844.00
SRLDC Fees	Rupees			12,475.00
Diff. in EC - JAN 2024	Rupees			106,106.00
Trading GainSharing	Rupees			-1.00
Total Invoice Amount (Rounded Off):				20,011,660.00

Accounting Document Number: 2357004977

Amt. in words: Two Crore Eleven Thousand Six Hundred Sixty Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.



Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESH BABU M.K

Designation/Status DGM/COMMERCIAL

एनएलसी तमिलनाडु पावर लिमिटेड
NLC TAMILNADU POWER LIMITED
(एनएलसी इंडिया लिमिटेड एवं टेंजको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)
मुख्य कार्यकारी अधिकारी का कार्यालय
OFFICE OF THE CHIEF EXECUTIVE OFFICER
2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project
हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004
NTPL फ़ैक्स/Fax: 0461-2352480, फ़ोन/Phone : 0461-2352844, सीआरएन/CIN : U40102TN2005G01058050
ई-मेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com

Lr.No. Comml/TPS-NTPL/GESCOM/February-2024/2023-2024

Dated : 05.03.2024

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T007-Power Bill for the month of February-2024

Please find enclosed Invoices for GESCOM amounting to Rs. 56258377.00 (Rupees Five Crore Sixty Two Lakh Fifty Eight Thousand Three Hundred Seventy Seven Only) towards the value of the power supplied from NLC Tamilnadu Power Limited for the month of February-2024 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
90072976	05.03.2024	TPS-NTPL	56,258,377.00
Total:			56,258,377.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NTPL are, as per CERC orders. As per PSA dated 21.02.2015 between NTPL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NTPL in the following order of priority.

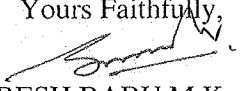
- I. Towards late payment surcharge, payable if any, as intimated by NTPL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2014-19) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulation-2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 801530110000037 of Bank Of India. IFSC CODE : BKID0008015, Anna Salai, Chennai 600002.

Due Date: 18.04.2024

Yours Faithfully,


SURESH BABU M.K
DGM/COMMERCIAL

एनएलसी तमिलनाडु पावर लिमिटेड

NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टेंजेटको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)

मुख्य कार्यकारी अधिकारी का कार्यालय

OFFICE OF THE CHIEF EXECUTIVE OFFICER

2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआइएफ/CIN : U40102TN2005GOI058050

ईमेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com



BILL OF SUPPLY - FEB - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0090072976
Invoice Date : 05.03.2024
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-NTPL

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2024 to 29.02.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.474	10078639	35,013,190.00
Capacity Charges	Rupees			20,703,602.00
Incentive Claim	Rupees			-187,671.00
SRLDC Fees	Rupees			18,206.00
Surcharge	Rupees			711,050.00
Total Invoice Amount (Rounded Off):				56,258,377.00

Accounting Document Number: 2357000650

Amt. in words: Five Crore Sixty Two Lakh Fifty Eight Thousand Three Hundred Seventy Seven Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017




The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory SURESH BABU M.K

Designation/Status DGM/COMMERCIAL

	न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड NUCLEAR POWER CORPORATION OF INDIA LIMITED (भारत सरकार का उद्यम A Government of India Enterprise) मद्रास परमाणु बिजलीघर MADRAS ATOMIC POWER STATION कल्याणम - 603 102 चेन्नैपट्टु जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)		
	नि.प.सं. CIN: U40104MH1987GOI149458 फोन: 044-27480135	वेबसाइट पता Website Address: www.npcil.nic.in ई-मेल Email: s.sadaiah@npcil.co.in	वित्त एवं लेखा अनुभाग / Finance & Accounts Section

Ref: MAPS/OT/EBS/ 340151

5-Mar-24

To
THE FINANCIAL ADVISOR
 Gulbarga / Kalburgi Electric Supply Company (GESCOM)
 Main Road
 Gulbarga / Kalburgi - 585102

SIR,

Sub: Energy Bills for Feb 2024 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			81,03,983
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for Feb 2024	323RB8791	03-Mar-24	35,38,978
4	Add: Rev Energy Bill for Jan 2024	323ABU8771	01-Mar-24	-57,806
5	SOC/MOC Charges bill	BS/SOC/MOC/2023-24/09	03-Mar-24	2,750
6	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/09	03-Mar-24	68,165
7	Delayed Payment Charges bill			0
	Net Amount Payable			1,16,56,070

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/02/2024 (worked out by procedural formula of Tariff Notification)

Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]

78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

Effective Energy Billing Rate w.e.f 01/02/2024 : Rs.2.5535 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as accepted by SEB.'

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAPSGESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 400002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you.

Yours faithfully,


 (N. Seshasayee)

Senior Manager (F&A)

*- Note:-Rebate if any will be admissible as per PPA.



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)



कैगा स्थल KAIGA SITE
वित्त एवम लेखा विभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र
स्थल, डाक घर: कैगा-
वया: कारवार, जिला:
उत्तर कन्नड़, कर्नाटक
Admin. Bldg., Plant
Site, PO: Kaiga-
Via: Karwar, Dist.:
Uttar Kannada,

निगम पहचान सं Corporate Identity No.: U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel: 08382-264032

फैक्स Fax: 08382-264032

मोब. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-FEB-2024-EB10

05-Mar-2024

THE MANAGING DIRECTOR,
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,
(GESCOM), MAIN ROAD,
GULBARGA 585102
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY
ENERGY BILL FOR THE MONTH OF FEBRUARY_2024
GSTIN NO: 29AAACN3154F12M
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of FEBRUARY_2024	8,67,40,880
2	Unit Adjust. Bill for the Month of JANUARY_2024	-2,76,882
	Sub Total(A)	8,64,63,998
3	SRLDC Charges for the month of FEBRUARY_2024	24,344
	Sub Total(B)	24,344
	GRAND TOTAL (A)+(B)	8,64,88,342
Rupees Eight Crore Sixty Four Lakh(s) Eighty Eight Thousand Three Hundred Forty Two Only		

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details & IFSC code	Vendor name/Account Type/MICR Code
NPCIL9K GASGES	State bank of India, CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. No. 3
- 2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(Handwritten Signature)
05/03/2024

(ARUN DAS)
Sr. MANAGER(F&A)

Registered Office: 16th Floor, Centre- 1, WTC, Cuffe Parade, Colaba, Mumbai 400005
CIN: U40104MH1987GOI149458. www.npcil.nic.in
प्रबंधक SENIOR MANAGER
वित्त एवं लेखा अनुभाग
कैगा बिजली उत्पादन केंद्र
Kaiga Generating Station

44



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)



कैगा स्थल KAIGA SITE
वित्तएवमलेखाविभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र
स्थल, डाक घर: कैगा-
वया: कारवार, जिला:
उत्तर कन्नड, कर्नाटक
Admin. Bldg., Plant
Site, PO: Kaiga-
Via: Karwar, Dist.:
Uttar Kannada,

निगम पहचान सं Corporate Identity No.:U40104MH1987GOI149458

वेब साइटWebsite: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्सFax: 08382-264032

मोब.Mob:9448999116

ई-मेलE-mail: arundas@npcil.co.in

No. EBILL-JAN-2024-EB10

06-Feb-2024

THE MANAGING DIRECTOR,
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,
(GESCOM), MAIN ROAD,
GULBARGA 585102
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY
ENERGY BILL FOR THE MONTH OF JANUARY_2024
GSTIN NO: 29AAACN3154F1ZM
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of JANUARY_2024	8,49,78,976
2	Unit Adjust.Bill for the Month of DECEMBER_2023	-36,540
	Sub Total(A)	8,49,42,436
3	SRLDC Charges for the month of JANUARY_2024	23,948
	Sub Total(B)	23,948
	GRAND TOTAL (A)+(B)	8,49,66,384
Rupees Eight Crore Forty Nine Lakh(s) Sixty Six Thousand Three Hundred Eighty Four Only		

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details& IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGASGES	State bank of India,CMP centre,MumbaiSBIN0004266	NPCIL/Current Account/400002166

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. No. 3
- 2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(Handwritten Signature)

(ARUN DAS)

अरुण दास ARUN DAS E

जूनियर प्रबंधक, SENIOR MANAGER

वित्त एवं लेखा अनुभाग

FINANCE & ACCOUNTS SECTION

कैगा बिजली उत्पादन केंद्र

Kaiga Generating Station

Registered Office: 16th Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI, 400005

CIN: U40104MH1987GOI149458. www.npcil.nic.in

45

BILL OF SUPPLY

Bill Date: **7-Mar-2024**

NAME OF THE SUPPLIER	
Seller Name	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT
GSTIN	33AAACN3154FZZW
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT, P.O., Kudankulam, Ramanathapuram Taluk, Tirunelveli District, Tamilnadu - 627 106
Contact No	04637-362131, 9493984840
Email	nsales@npcil.co.in, email.aharath@npcil.co.in, narmen@npcil.co.in, kerdh@narmen@npcil.co.in
CRN Number	U90104MH1977G0149438

BILLING DETAILS	
Purchaser Name	GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED(GESCOM)
GSTIN	29AAABC68895R1ZD
PAN	AAABC68895R
Billing Address	THE FINANCIAL ADVISOR GULBARGA Electricity Supply Company Ltd (GESCOM) Main Road,Kandambarg - 565102
Ref. No.	

Due Date: **31-Mar-2024**

Subject: Details of Energy Bill for the month of February 2024

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)	
1	27160000- ELECTRICAL ENERGY	8523ABU0213	07.03.2024	CREDIT NOTE for billing of Unit Adjustment for JANUARY 2024 Export (Final REA as per SRPC letter no. SRPC/SE-1/(REA)/2024 dt. 27.02.2024) - UNIT # 1	-135175	4.249820	-57446	
2	27160000- ELECTRICAL ENERGY	8523ABU0222	07.03.2024	CREDIT NOTE for billing of Unit Adjustment for JANUARY 2024 Export (Final REA as per SRPC letter no. SRPC/SE-1/(REA)/2024 dt. 27.02.2024) - UNIT # 2	-12212	4.249820	-5189	
3	27160000- ELECTRICAL ENRGY	8523RBU0211	07.03.2024	Sale of Power- for Billing of February 2024 Export (Provisional as per SRPC letter no. SRPC/SE-1/(REA)/2024 dt. 04.03.2024) - UNIT #2	18836548	4.248717	8003116	
4	OTHERS CHARGES	DEBIT NOTE-279	07.03.2024	Reimbursement of SKLDC Charges for the Month of February 2024 UNIT #2			1871	
TOTAL INVOICE VALUE (in figures)							7,94,23,508	
TOTAL INVOICE VALUE (in words)							Rupees Seven Crore NinetyFour Lakh TwentyThree Thousand Five Hundred Eight Only	

Note:

- Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Incon Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:


1	Name & Address of Banker	S.B.I., CMB CENTRE, Mumbai
2	Account Number	NPCIL9KNPPGEGSC
3	IFSC Code	SBIN0004266
4	MICR Code	400002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By
NPCIL, KKNPP


Bhu. A
AG-2(P&A)

Authorized Signatory
NPCIL, KKNPP


B. K. ARAVIND
Sr. Manager (P&A)
NPCIL, KKNPP

NUCLEAR POWER CORPORATION OF INDIA LTD

(A Government of India Enterprise)

KUDANKULAM NUCLEAR POWER PROJECT

UNIT#1 BILL FOR JANUARY 2024

CREDIT NOTE for billing of Unit Adjustment for JANUARY 2024 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2024 dt. 27.02.2024) - UNIT # 1

Bill No	8523ABU0213	Bill Date	07-03-2024
Original Bill Ref No.	8523RB0193 DT.06.02.2024		
Gulbarga Electricity Supply Company Ltd, (GESCOM) Main Road. Gulbarga - 585102		Due Date	31-03-2024
Attention: THE FINANCIAL ADVISOR			

UNIT DETAILS

Unit	KWHs	Rate (₹)	Amount (₹)
UNIT - I - KKNPP	-135175	3.5448	-479162
Total (₹)			(4,79,162)

UNIT BASED ADJUSTMENTS

Unit	Adjustmet Head	Rate (₹)	Amount (₹)
UNIT - I - KKNPP	Fuel Adjustment Charges	0.4839	-65406
UNIT - I - KKNPP	Insurance	0.0525	-7096
UNIT - I - KKNPP	Decommissioning Reserve	0.0200	-2703
UNIT - I - KKNPP	Nuclear Liability Fund Levy	0.0500	-6759
UNIT - I - KKNPP	Forex Variation Adjust Charges	0.0987	-13343
Total (₹)			(95,307)

BILL AMOUNT (₹)

(5,74,469)

Amount in words **Rupees Five Lakh SeventyFour Thousand Four Hundred SixtyNine Only**

<p>Prepared By </p> <p>THE SUPERINTENDING ENGINEER, ELECTRCITY DEPARTMENT, GESCOM</p>	<p>Bill Signatory </p> <p>वा. कार्तिक प्रकाश B. KARTHICK PRAKASH वरिष्ठ प्रबंधक (वित्त एवं लेखा) Senior Manager (F&A) एनपीसीआईएल, मुंबई NPCIL, KKNPP</p>
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NPCIL CONTACT DETAILS

UNIT		HEAD OFFICE	
Name	P.K. SAHOO	Name	SHRI N.R. CHOUDHARY
Desig	GENERAL MANAGER (F&A)	Desig	EXECUTIVE DIRECTOR (COMMERCIAL)
Address	KUDANKULAM NUCLEAR POWER PROJECT, KUDANKULAM	Address	NPCIL, VSB, MUMBAI
Fax	04637 - 282150	Fax	022-25992839
Phone	04637 - 282131	Phone	022-25506662
Email	pkasahoo@npcil.co.in	Email	nrchoudhary@npcil.co.in

Gulbarga Electricity Supply Company Limited

General Ledger for the Financial Year 2023-24

Account Code	41.554
Account Head	Sundry Creditors for Power Purchase from Renew Solar Power Pvt Ltd

Opening Balance	(37,841,087.00)		Closing Balance	8,962,341.00
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Transactions	JV Debit	JV Credit	Cash Debit	Cash Credit	Month Balance
Apr-23	1 28 39 875	1 48 08 340	3 88 34 133		- 9 75 419
May-23		1 43 53 620	2 49 99 390		96 70 351
Jun-23		1 47 77 658	1 55 34 229		1 04 26 922
Jul-23		1 27 38 237	1 25 02 163		1 01 90 848
Aug-23		86 36 055	84 76 006		1 00 30 799
Sep-23		1 19 76 961	1 17 54 996		98 08 834
Oct-23		1 03 50 302	1 01 58 483		96 17 015
Nov-23		1 30 93 307			- 34 76 292
Dec-23		1 11 05 545	2 39 93 036		94 11 199
Jan-24		1 15 98 553	1 13 83 601		91 96 247
Feb-24		1 26 21 279	1 23 87 373		89 62 341
Mar-24					89 62 341
Mar 24 Suppl					89 62 341
Total	1 28 39 875	13 60 59 857	17 00 23 410		89 62 341
				Closing Balance	8,962,341.00
				Difference	-



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/1624
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Mar-2024
Due Date	06-Mar-2024
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
 2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
 3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	JANUARY-2024	ARREAR/KTPS_U-1,2/GESCOM/012024/1	-6981896	0	-6981896
2	KTPS_U-1,2	FEBRUARY-2024	KTPS_U-1,2/GESCOM/LTOA/022024	89412245	0	89412245
					Total(in Rs.)	82430349
Rupees (In Words) :- Eight Crore Twenty-Four Lakh Thirty Thousand Three Hundred Forty-Nine only. less: credit note:						13211029
						69219310

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, Gol and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Bill is raised as per certificate by SLDC,DVC,Howrah (Copy enclosed).
- 5 Bill is raised as per revised energy charge rate for the given period.
- 6 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 7 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comm), DVC, DVC Towers,Kolkata.
- (II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MS),DVC,DVC Towers,Kolkata.

DVC Partner to Nation's Progress

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Copy To :-

(VI) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

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DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/1623
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Mar-2024
Due Date	06-Mar-2024
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
 2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
 3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	JANUARY-2024	ARREAR/MTPS_U-7,8/GESCOM/012024/1	124412	0	124412
2	MTPS_U-7,8	FEBRUARY-2024	MTPS_U-7,8/GESCOM/LTOA/022024	80863254	0	80863254
Total(in Rs.)						80987666

Rupees (In Words) :- Eight Crore Nine Lakh Eighty-Seven Thousand Six Hundred Sixty-Six only. *with credit note* - 20209988
60678648

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, Gol and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Bill is raised as per certificate by SLDC,DVC,Howrah (Copy enclosed).
- 5 Bill is raised as per revised energy charge rate for the given period.
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- 7 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.
- (II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

DVC Partner to Nation's Progress

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Copy To :-

(VI) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

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एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comm1/NNTPS/GESCOM/February-2024/2023-2024.

Dated : 05.03.2024

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T005-Power Bill for the month of February-2024

Please find enclosed Invoices for GESCOM amounting to Rs. 23457065.00 (Rupees Two Crore Thirty Four Lakh Fifty Seven Thousand Sixty Five Only) towards the value of the power supplied from NLC India Limited for the month of February-2024 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901400540	05.03.2024	NNTPS	23,457,065.00
Total:			23,457,065.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2019-24) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulations 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC is subject to revision, based on the outcome of tariff petition for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.04.2024

Yours Faithfully,

SURESH BABU M.K
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for January 2024.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरात्र" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - FEB - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400540
Invoice Date : 05.03.2024
Ack Date :
Customer Code : 20000006
Invoice Unit : NNTPS

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.02.2024 to 29.02.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.614	4964841	12,978,094.00
Capacity Charges	Rupees			10,921,021.00
Incentive Claim	Rupees			-412,115.00
SRLDC Fees	Rupees			6,781.00
Diff. in EC - JAN 2024	Rupees			6,744.00
Trading GainSharing	Rupees			-43,460.00
Total Invoice Amount (Rounded Off):				23,457,065.00

Accounting Document Number: 2357005029

Amt. in words: Two Crore Thirty Four Lakh Fifty Seven Thousand Sixty Five Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESH BABU M.K

Designation/Status DGM/COMMERCIAL



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

केंद्रीय कार्यालय/ Corporate Centre

Ref. No.: NVVN/Solar-Comm1/Feb'2024

Date: Mar 1, 2024

Managing Director,
GESCOM,
Corporate Office, Main Road,
Gulbarga-585102

Fax : 08472-256842

SUB : Bill for Sale of Bundled Power under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Bundled Power Bill for the month of **February 2024**, in accordance with Power Sale Agreement between NVVN and BESCOM (on behalf of all Electricity Supply Companies ESCOMs of Karnataka State) dated 07th January 2011 under JNNSM Phase-I .

No rebate is applicable on ash transportation charges as per billing by NTPC for bundled power.

Following documents / parameters were considered for raising the bill.

S.N	Components	Document Referred	Month	Issued by	Issued Date
1	NVVN-Solar Power	JMRs & REA	January 2024	SPDs	During February 2024
				NRPC	02.02.2024
Provisional Energy based on 13% CUF for February 2024 & Implemented schedule of NRLDC (Inter-State scheduled Energy of NVVN-Solar Power from Rajasthan)					
2	NVVN-Coal Power	Provisional Energy based on Implemented Schedule	February 2024	SRLDC	During February 2024
		REA	January 2024	SRPC	02.02.2024

Kindly, request to release the payment of signed bundled power bills being sent to you by email.

You are requested to make the payment on or before due date as per PSA terms & conditions.

With Regards

Yours faithfully,

Jyotirmayee Raj
Sr. Manager (Comm1.), NVVN
(M-9438233239)

Enco: 1. Bill for sale of bundled power, NTPC bills & JMRs

द्वितीय तल, कोर-5, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003.
कॉर्पोरेट पहचान नम्बर: U40103DL2002GOI117584 टेलीफोन नं.: 011-24369565, 24368286 फैक्स नं.: 011-24367021, 24362009 ईमेल: contact@nvn.co.in वेबसाइट: www.nvn.co.in
2nd Floor, Core-5, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110 003.
Corporate Identification Number: U40108DL2002GOI117584 Tel. No.: 011-24369565, 24368286 Fax No.: 011-24367021, 24362009 email-id: contact@nvn.co.in Website: www.nvn.co.in

पंजीकृत कार्यालय: एन टी वी सी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110 003
Regd. Office: NTPC Bhawan, Core-7, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi - 110 003

SH



NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : GESCOM
Bill No. : BP/GESCOM/FEB-2024

Bill Date : 29.02.2024
Due Date : 31.03.2024

SNo.	Particulars	Provisional Bill (FEB-2024)		REA Adjustments (JAN-2024)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	980646	10334992	-1008	-57126	0	0	979638	10277866
2	NVVN - Coal Power	5277673	28251703	538857	1995799	-354	560766	5816176	30808268
3	Total bundled Power	6258319	38586695	537849	1938673	-354	560766	6795814	41086134
4	Margin @ ₹ 0.07 / kWh	6258319	438082	537849	37649	-354	-25	6795814	475706
5	Final Billed Quantum	6258319	39024777	537849	1976322	-354	560741	6795814	41561840

Amount in Words : Four Crore Fifteen Lakh Sixty-One Thousand Eight Hundred Forty Only

Rebatable Amount (₹) : 41250123

Non-Rebatable Amount (₹) : 311717

Raj

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/02 2024

Send To: **Corporate Office,
Railway Station Area,
Main Road,
Gulbarga,
-585102.**

Copy To:

Beneficiary : NSM2-Gulbarga Electricity Supply Co Limited.

Invoice Date : 29.02.2024

Phone No :

Last Date of Payment : 30.03.2024

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.01.2024	31.01.2024	603351465	784,205.00	0.00	784,205.00
2	AKSKA_1N	01.02.2024	29.02.2024	603351477	5,539,258.00	0.00	5,539,258.00
3	ARSKA_1N	01.01.2024	31.01.2024	603351466	753,606.00	0.00	753,606.00
4	ARSKA_1N	01.02.2024	29.02.2024	603351478	5,539,258.00	0.00	5,539,258.00
5	FF1KA_1N	01.01.2024	31.01.2024	603351471	427,286.00	0.00	427,286.00
6	FF1KA_1N	01.02.2024	29.02.2024	603351483	5,539,258.00	0.00	5,539,258.00
7	FF2KA_1N	01.01.2024	31.01.2024	603351472	427,286.00	0.00	427,286.00
8	FF2KA_1N	01.02.2024	29.02.2024	603351484	5,539,258.00	0.00	5,539,258.00
9	GSTPS_1E	01.01.2024	31.01.2024	603321574	0.00	0.00	0.00
10	KGNST_1E	01.01.2024	31.01.2024	603321584	0.00	0.00	0.00
11	KSTPS_1E	01.01.2024	31.01.2024	603321580	0.00	0.00	0.00
12	KSTPS_3E	01.01.2024	31.01.2024	603321585	0.00	0.00	0.00
13	LARA_1E	01.01.2024	31.01.2024	603321577	0.00	0.00	0.00
14	MSTPS_1E	01.01.2024	31.01.2024	603321582	0.00	0.00	0.00
15	MSTPS_2E	01.01.2024	31.01.2024	603321578	0.00	0.00	0.00
16	PP1KA_1N	01.01.2024	31.01.2024	603351475	1,013,648.00	0.00	1,013,648.00
17	PP1KA_1N	01.02.2024	29.02.2024	603351487	5,619,042.00	0.00	5,619,042.00
18	PP2KA_1N	01.01.2024	31.01.2024	603351469	999,255.00	0.00	999,255.00
19	PP2KA_1N	01.02.2024	29.02.2024	603351481	5,539,258.00	0.00	5,539,258.00
20	PP3KA_1N	01.01.2024	31.01.2024	603351470	999,255.00	0.00	999,255.00
21	PP3KA_1N	01.02.2024	29.02.2024	603351482	5,539,258.00	0.00	5,539,258.00
22	RW1KA_1N	01.01.2024	31.01.2024	603351468	508,038.00	0.00	508,038.00
23	RW1KA_1N	01.02.2024	29.02.2024	603351480	5,550,656.00	0.00	5,550,656.00
24	SLTPS_1E	01.01.2024	31.01.2024	603321579	0.00	0.00	0.00
25	SPTPS_1E	01.01.2024	31.01.2024	603321587	0.00	0.00	0.00
26	SPTPS_2E	01.01.2024	31.01.2024	603321586	0.00	0.00	0.00
27	TP1KA_1N	01.01.2024	31.01.2024	603351473	834,685.00	0.00	834,685.00
28	TP1KA_1N	01.02.2024	29.02.2024	603351485	5,596,247.00	0.00	5,596,247.00
29	TP2KA_1N	01.01.2024	31.01.2024	603351474	712,758.00	0.00	712,758.00
30	TP2KA_1N	01.02.2024	29.02.2024	603351486	5,539,258.00	0.00	5,539,258.00

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE : 17313.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP3KA_1N	01.01.2024	31.01.2024	603351467	712,758.00	0.00	712,758.00
32	TP3KA_1N	01.02.2024	29.02.2024	603351479	5,539,258.00	0.00	5,539,258.00
33	VSTPS_1E	01.01.2024	31.01.2024	603321588	0.00	0.00	0.00
34	VSTPS_2E	01.01.2024	31.01.2024	603321583	0.00	0.00	0.00
35	VSTPS_3E	01.01.2024	31.01.2024	603321576	0.00	0.00	0.00
36	VSTPS_4E	01.04.2019	30.04.2019	603311103	8,520.00-	0.00	8,520.00-
37	VSTPS_4E	01.05.2019	31.05.2019	603311104	8,520.00-	0.00	8,520.00-
38	VSTPS_4E	01.06.2019	30.06.2019	603311105	7,916.00-	0.00	7,916.00-
39	VSTPS_4E	01.07.2019	31.07.2019	603311106	7,971.00-	0.00	7,971.00-
40	VSTPS_4E	01.08.2019	31.08.2019	603311107	7,565.00-	0.00	7,565.00-
41	VSTPS_4E	01.09.2019	30.09.2019	603311108	7,637.00-	0.00	7,637.00-
42	VSTPS_4E	01.10.2019	31.10.2019	603311109	8,086.00-	0.00	8,086.00-
43	VSTPS_4E	01.11.2019	30.11.2019	603311110	7,988.00-	0.00	7,988.00-
44	VSTPS_4E	01.12.2019	31.12.2019	603311111	8,114.00-	0.00	8,114.00-
45	VSTPS_4E	01.01.2020	31.01.2020	603311112	8,224.00-	0.00	8,224.00-
46	VSTPS_4E	01.02.2020	29.02.2020	603311113	7,826.00-	0.00	7,826.00-
47	VSTPS_4E	01.03.2020	31.03.2020	603311114	6,956.00	0.00	6,956.00
48	VSTPS_4E	01.04.2020	30.04.2020	603311115	43,458.00-	0.00	43,458.00-
49	VSTPS_4E	01.05.2020	31.05.2020	603311116	43,624.00-	0.00	43,624.00-
50	VSTPS_4E	01.06.2020	30.06.2020	603311117	43,126.00-	0.00	43,126.00-
51	VSTPS_4E	01.07.2020	31.07.2020	603311118	43,218.00-	0.00	43,218.00-
52	VSTPS_4E	01.08.2020	31.08.2020	603311119	43,001.00-	0.00	43,001.00-
53	VSTPS_4E	01.09.2020	30.09.2020	603311120	43,422.00-	0.00	43,422.00-
54	VSTPS_4E	01.10.2020	31.10.2020	603311121	43,128.00-	0.00	43,128.00-
55	VSTPS_4E	01.11.2020	30.11.2020	603311122	41,207.00-	0.00	41,207.00-
56	VSTPS_4E	01.12.2020	31.12.2020	603311123	41,003.00-	0.00	41,003.00-
57	VSTPS_4E	01.01.2021	31.01.2021	603311124	40,874.00-	0.00	40,874.00-
58	VSTPS_4E	01.02.2021	28.02.2021	603311125	40,918.00-	0.00	40,918.00-
59	VSTPS_4E	01.03.2021	31.03.2021	603311126	25,481.00-	0.00	25,481.00-
60	VSTPS_4E	01.04.2021	30.04.2021	603311127	58,675.00-	0.00	58,675.00-
61	VSTPS_4E	01.05.2021	31.05.2021	603311128	58,601.00-	0.00	58,601.00-
62	VSTPS_4E	01.06.2021	30.06.2021	603311129	58,682.00-	0.00	58,682.00-
63	VSTPS_4E	01.07.2021	31.07.2021	603311130	25,333.00-	0.00	25,333.00-
64	VSTPS_4E	01.03.2022	31.03.2022	603311138	3,837.00	0.00	3,837.00
65	VSTPS_4E	01.01.2024	31.01.2024	603321581	2,365,329.00	0.00	2,365,329.00
66	VSTPS_5E	01.01.2024	31.01.2024	603321575	0.00	0.00	0.00
67	YI1KA_1N	01.01.2024	31.01.2024	603351476	1,017,385.00	0.00	1,017,385.00
68	YI1KA_1N	01.02.2024	29.02.2024	603351488	5,527,861.00	0.00	5,527,861.00
			Total (Rs.)		77,392,039.00	0.00	77,392,039.00

LPSC-Current Month
Net Amount Payable

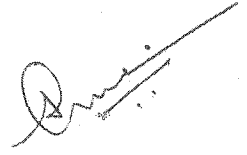
322,564.00
77,714,603.00

Rupees (In Words) : **Seven Crore Seventy-Seven Lakh Fourteen Thousand Six Hundred Three Only**

Beneficiaries may choose to pay the Differential Fixed Charges with interest in Six (06) monthly instalments (FGTPS-3 & ANGPS_1E). However, in case payment is made in Six instalments, the same shall attract interest as per CERC Regulations.

E. & O.E.

For & on behalf of NTPC Limited

A handwritten signature in black ink, consisting of a large, stylized initial 'D' followed by several loops and a long, sweeping horizontal stroke extending to the right.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94104012

Date: 01 MAR 2024

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for First Bill for Billing month of Mar'24

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Mar'24 as per Regional Transmission Account.

1. Bill of Supply No :MI0636120017

Dated : 01 MAR 2024

2.Amount : Rs.208,103,337.00

(In words: Rupees Twenty Crore Eighty One Lakh Three Thousand Three Hundred Thirty Seven Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.

Encl: a/a

Authorized signatory
For & On Behalf of
Central Transmission Utility of India Ltd

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

59

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94500362

Date: 29 DEC 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for Fifth Bill towards surcharge for period of Feb'23 to Nov'23

Dear Sir,

Please find enclosed the Bill of Supply for Fifth Bill towards surcharge for period Feb'23 to Nov'23 as per sharing Regulation 2020.

1. Bill of Supply No : **MI0636090182** Dated : **29 DEC 2023**

2. Amount : **Rs.4,808,541.00**

(In words: Rupees Forty Eight Lakh Eight Thousand Five Hundred Forty One Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.

Encl: a/a

Authorized signatory
For & On Behalf of
Central Transmission Utility of India Ltd

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



एनटीपीसी विद्युत व्यापार निगम लिमिटेड

(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited

(A wholly owned subsidiary of NTPC)

केंद्रीय कार्यालय/ Corporate Centre

Ref. No. : NVVN /Solar-Comml/2024

Date – March 1,2024

Managing Director,
GESCOM,
Corporate Office, Main Road,
Gulbarga-585102

Fax : 08472-256842

Sub: Transmission charges bill for inter-state supply of NVVN-Solar Power to KARNATAKA under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Transmission charges bill for the month of **February-2024** as per schedule -4 of the PSA. The bill has been based on RVPNL as detail given in table. The transmission charges (Atr) have been computed in proportion of GNA quantum (65 MW) out of total GNA quantum (275 MW).

RVPNL Invoice No. :					Karnataka GNA	Amount (Karnataka)	GESCOM Share 14.8631%
Charges	Month / Year	Invoice No. RJ210000	Bill date/ receipt date	Quantum (MW)	Quantum (MW)	Rs	Rs
Transmission Charges	February-2024	4071 & 4072	01.03.2024	210 & 65	65	11462750	1703720

You are requested to make the payment on or before due date. Any delay in payment attracts a surcharge @ 1.25 % per month and shall be required to be borne by the beneficiary as per regulation.

With Regards

Yours faithfully,

Jyotirmayee Raj
Sr. Manager (Comml.), NVVN
(M-9438233239)

Copy to: General Manager (Electrical), BESCO,
Bangalore. Karnataka. -560001

Fax : 080-22352796; 22251927

NTPC Vidyut Vyapar Nigam Limited

(A wholly Owned Subsidiary Of NTPC Ltd)

Bill of Transmission Charges (Atr) for Inter-state transfer of NVVN-Solar Power under JNNSM Phase-1

Beneficiary : NVVN_GESCOM
Bill No. : BP/NVVN_GESCOM/ Atr Feb-2024

Bill Date: 01-03-2024
Due Date: 31-03-2024

SI No.	Particulars	(Atr) Transmission Charges (Rs)	Total Amount (Rs)
1	Transmission Charges	1703720	1703720

Amount in words:

Rupees Seventeen Lakh(s) Three Thousand Seven Hundred Twenty Only



For & on behalf of NTPC Vidyut Vyapar Nigam Ltd.

A surcharge of 1.25 % is applicable for delay in payment.

Enclo : Invoices of Transmission Charges raised by RVPNL (Rajasthan)

NVVN GST No.07AABCN7433J1ZC

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003

Registered Office : NVVN, 2nd Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003

Tel : 011-24361097, 24387004, 24387451, Fax: 011-24362009, 24367021



Damodar Valley Corporation

दामोदर घाटी निगम

COMMERCIAL DEPARTMENT

DVC TOWERS, VIP ROAD, KOLKATA-700 054

PHONE:(033-23556040/6041) FAX:033-23552129

E-mail ID: discombillingdvc@gmail.com

INVOICE SUMMARY

Invoice Number: Coml/Export/Ash Charges/GESCOM/23-24/1757

Date: 13-Mar-24

Send To : Chief Engineer (Electrical), GESCOM,
Corporate Planning, Station Road,
Kalaburagi, Karnataka, Pin-585102

Ref : 1. PPA Executed between DVC & GESCOM

2. CERC corrigendum order dtd 20.01.2024.


Beneficiary : GESCOM

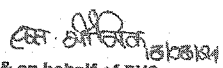
Invoice Date : 13-Mar-24

Serial No	Power station	for the period	Particulars	Ash charges (Rs.)	Total (Rs.) (Non-Rebatable)
1	MTPS U-7,8	Feb-24	Ash Charges	6,33,301	6,33,301
Total					6,33,301

PLEASE NOTE:




For & on behalf of DVC
DGM-F/Sr. Mgr-F/Mgr-F (Coml.), DVC


For & on behalf of DVC
By General Manager (Coml.), DVC

PAYMENT TO BE MADE THROUGH RTGS (DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099

Note: (I) Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date.

(II) Bill is raised as per CERC Corrigendum order dtd 20.01.2024.

(III) Bill is provisional subject to final orders of CERC, if any.

(IV) Bill is subject to further adjustments, if any.

Copy to : DGM - Finance (MIS), DVC, DVC Towers, Kolkata.

DVC . . . Partner to Nation's Progress



Damodar Valley Corporation

दामोदर घाटी निगम

COMMERCIAL DEPARTMENT

DVC TOWERS, VIP ROAD, KOLKATA-700 054

PHONE:(033-23556040/6041) FAX:033-23552129

E-mail ID: dlscombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice Number: Coml/Export/Ash Charges/GESCOM/23-24/1758

Date: 13-Mar-24

Send To : Chief Engineer (Electrical), GESCOM,
Corporate Planning, Station Road,
Kalaburagi, Karnataka, Pin-585102

Ref : 1. PPA Executed between DVC & GESCOM

2.CERC corrigendum order dtd 20.01.2024.

Beneficiary : GESCOM

Invoice Date : 13-Mar-24

Serial No	Power station	for the period	Particulars	Ash charges (Rs.)	Total (Rs.) (Non-Rebatable)
1	KTPS_U-1,2	Feb-24	Ash Charges	3,68,625	3,68,625
			Total		3,68,625

PLEASE NOTE:

For & on behalf of DVC
DGM-F/Sr. Mgr-F/Mgr-F (Coml.),DVC

For & on behalf of DVC
Dy General Manager (Coml.),DVC

PAYMENT TO BE MADE THROUGH RTGS (DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099

Note: (i) Applicable LPS rates shall be guided by Rules issued by MoP, Govt and shall be applied in calculating surcharges if payment is received after due date.

(ii) Bill is raised as per CERC Corrigendum order dtd 20.01.2024.

(iii) Bill is provisional subject to final orders of CERC, if any.

(iv) Bill is subject to further adjustments, if any.

Copy to : DGM - Finance (MIS), DVC, DVC Towers, Kolkata.

DVC . . . Partner to Nation's Progress

Feb-24

Sl. No.	Unit Name	Exbus Energy Produced	Consumer Name	Schedule Energy (in Kwh)	Monthly Allowed Ash Charges (in lakhs)	Ash Charges
1	KTPS_U-1,2	581662795	BESCOM	75765255	99.77667	1299654
2	KTPS_U-1,2	581662795	CEFC	18143115	99.77667	311221
3	KTPS_U-1,2	581662795	GESCOM	21489538	99.77667	368625
4	KTPS_U-1,2	581662795	HESCOM	33562140	99.77667	575715
5	KTPS_U-1,2	581662795	MESCOM	13954262	99.77667	239367
6	MTPS_U-7,8	564708140	BESCOM	60181864	209.51333	2232818
7	MTPS_U-7,8	564708140	CEFC	14411441	209.51333	534681
8	MTPS_U-7,8	564708140	GESCOM	17069572	209.51333	633301
9	MTPS_U-7,8	564708140	HESCOM	26659082	209.51333	989083
10	MTPS_U-7,8	564708140	MESCOM	11084151	209.51333	411235