



Karnataka Power Corporation Limited  
No. 82, Shakthi Bhavan, RC Road, Bengaluru - 560001

EB:2

e-Bill for Sale of Energy to GESCOM for the Month of SEP-2023

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:01092023 Date:07.10.2023 HSN Code: 27160000 - Electrical Energy.

KPCL Bill Details

GESCOM

GST:29AABCG8895R1ZD  
PAN:AABCG8895R

Hydro & RES Projects	Transmitted		Amount	
	Kwh	Rs	Kwh	Rs
Allocation of share of Sharavathi Valley Project	100.000%		6.0000%	
Allocation of share of Kali Valley Project	100.000%		6.0000%	
All other Hydro stations of KPCL	100.000%		6.0000%	
1 Sharavathi Valley Project (SVP)	33,02,15,000	22,70,15,626.00	1,98,12,900	1,36,20,938.00
2 Linganamakki Power House	1,80,54,300	1,24,11,938.00	10,83,258	7,44,716.00
3 Kali Valley Project (KVP)	23,22,67,000	22,31,81,686.00	1,39,36,020	1,33,90,901.00
4 Varahi Valley Project (VVP)	4,72,18,000	12,34,04,843.00	28,33,080	74,04,291.00
5 Kadra Power House	1,97,95,945	5,88,35,339.00	11,87,757	35,30,120.00
6 Kodasalli DPH	1,83,16,997	4,80,68,572.00	10,99,020	28,84,114.00
7 Gerusoppa PH	3,29,00,000	7,17,60,234.00	19,74,000	43,05,614.00
8 Ghataprabha		4,87,845.00		29,271.00
9 Bhadra Power House	33,67,031	1,95,41,744.00	2,02,022	11,72,505.00
10 Almatti DPH	3,96,91,000	10,73,48,686.00	23,81,460	64,40,921.00
11 Varahi Unit 3 & 4		2,34,64,163.00		14,07,850.00
12 Kappatagudda Stage - 1		.00		
13 Kappatagudda Stage - 2	7,63,290	35,98,454.00		
14 MGHE, Jogfalls	3,01,14,600	2,09,69,376.00	18,06,876	12,58,163.00
15 Shivasamudram	2,13,72,916	3,29,79,670.00	12,82,375	19,78,780.00
16 Munirabad	1,27,34,432	1,67,19,030.00	7,64,066	10,03,142.00
17 Shimshapura		.00		.00
18 Solar PV Plant Yalesandra	2,52,600	15,15,600.00		
19 Solar PV Plant Itnal	1,39,600	8,37,600.00		
20 Solar PV Plant Yapaladinni	1,91,100	11,46,600.00	1,91,100	11,46,600.00
21 Malaprabha Mini Hydel	3,61,340	12,28,556.00		
<b>Total Hydro &amp; RES (A)</b>	<b>80,77,55,151</b>	<b>99,45,15,562.00</b>	<b>4,85,53,934</b>	<b>6,03,17,926.00</b>
Allocation of share - RTPS Unit 1 to 7	100.000%		16.0000%	
Allocation of share - RTPS Unit 8	100.000%		16.0000%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		16.0000%	
Thermal Projects	Transmitted		Amount	
	Kwh	Rs	Kwh	Rs
1 1.RTPS Unit 1 & 2	3,54,50,000	26,08,35,699.00	56,72,000	4,17,33,712.00
2 2.RTPS Unit 3	7,58,93,000	55,84,09,132.00	1,21,42,880	8,93,45,461.00
3 3.RTPS Unit 4	8,82,93,000	64,96,46,442.00	1,41,26,880	10,39,43,431.00
4 4.RTPS Unit 5 & 6	9,53,71,000	70,17,25,288.00	1,52,59,360	11,22,76,046.00
5 5.RTPS Unit 7	5,02,16,000	36,94,81,678.00	80,34,560	5,91,17,068.00
6 6.RTPS Unit 8	5,85,68,000	44,37,77,784.00	93,70,880	7,10,04,445.00
7 1.BTPS Unit 1	19,41,21,060	1,16,71,38,600.00	3,10,59,370	18,67,42,176.00
8 2.BTPS Unit 2	20,08,29,260	1,12,87,36,106.00	3,21,32,682	18,05,97,777.00
9 3.BTPS Unit 3	13,45,55,390	86,16,34,681.00	2,15,28,862	13,78,61,549.00
<b>Total Thermal (B)</b>	<b>93,32,96,710</b>	<b>6,14,13,85,410.00</b>	<b>14,93,27,474</b>	<b>98,26,21,665.00</b>
<b>Grand Total (A + B)</b>	<b>1,74,10,51,861</b>	<b>7,13,59,00,972.00</b>	<b>19,78,81,408</b>	<b>1,04,29,39,591.00</b>



# KARNATAKA POWER CORPORATION LIMITED

EB:6

## Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of SEP-2023

Anexure - 3

Particulars			
	Net Metered Energy(Kwh)	34,52,23,000	
	Total Revenue for the moth (Rupees)	2,54,00,98,239	
	Tariff Paise per Kwh	7.36	
Sl No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	3,54,50,000	26,08,35,699.00
2	2.RTPS Unit 3	7,58,93,000	55,84,09,132.00
3	3.RTPS Unit 4	8,82,93,000	64,96,46,442.00
4	4.RTPS Unit 5 & 6	9,53,71,000	70,17,25,288.00
5	5.RTPS Unit 7	5,02,16,000	36,94,81,678.00
	Total:	34,52,23,000	2,54,00,98,239.00

  
General Manager(F&A)/KPCL

This is System generated K-eRP report. Printed on 06-10-2023 @ 17:12:23

**Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of SEP-2023**

Annexure - 3A

Sl No	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCA Fh	AFCAn Rs. Cts	AFCPh Rs.	AFCPh-I Rupees	FCPh Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7*8)	10	11=(10*9)	12	13=(11-12)
1	APR-2023	30	30	669.988	28.54	698.528	762.048	.916646	83.56	76,59,35,559		76,59,35,559
2	MAY-2023	31	61	639.786	29.511	1367.825	1549.4976	.882754	167.12	1,47,52,32,140	76,59,35,559	70,92,96,581
3	JUN-2023	30	91	526.555	24.068	1918.448	2311.5456	.829942	250.68	2,08,04,60,920	1,47,52,32,140	60,52,28,780
4	JUL-2023	31	122	418.742	14.481	2351.671	3098.9952	.758850	334.23	2,53,63,33,699	2,08,04,60,920	45,58,72,779
5	AUG-2023	31	153	398.217	.751	2750.639	3886.4448	.707752	417.79	2,95,69,35,407	2,53,63,33,699	42,06,01,708
6	SEP-2023	30	183	394.75	1.704	3147.093	4648.4928	.677014	501.35	3,39,42,15,445	2,95,69,35,407	43,72,80,038

  
 General Manager (F&A)/KPCL



**KARNATAKA POWER CORPORATION LIMITED**  
**ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF SEP-2023**

Annexure-3B

<b>ENERGY CHARGES CALCULATION DETAILS</b>	
Energy Payment = RPFcn + RSFcn	
$RPFcn = (THR \times NME_n \times X) - (SOC \times NME_n \times CVSF_n) \times CPF_n$ $CVPF_n$	
$RSFcn = (SOC \times NME_n) \times CSF_n$ 1000000	
<b>PARTICULARS</b>	
THR = Tariff Heat Rate (Kcal/Kwh)	2912.08783692558
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	34,52,23,000
SOC = Secondary Fuel Oil Consumption shall be 2.5 ml/kwh or actuals whichever is lower.	2.5
CVSF <sub>n</sub> = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.311
CVPF <sub>n</sub> = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2425
CPF <sub>n</sub> = Cost of Primary Fuel for the billing period n (Rs/kg)	4.98164
CSF <sub>n</sub> = Cost of Secondary Fuel for the billing period n (Rs/kl)	64754.13
RPF <sub>n</sub> = Recoverable primary fuel Cost for the billing period n (Rupees)	2,04,69,31,663.00
RSF <sub>n</sub> = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	5,58,86,538.00
<b>Energy Charges(Rs)</b>	<b>2,10,28,18,201.00</b>
<b>Energy Charges Rate (Rs/Kwh.)</b>	<b>6.091</b>

  
General Manager (F&A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

## E-Bill for sale of Electrical energy of RTPS unit 8 for the month SEP-2023


Annexure - 5

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01092023 / 07-OCT-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	9,32,48,304.00
2.	Energy Charges (Annexure - 5B)	35,05,29,480.00
3.	Total	44,37,77,784.00

Rs. FORTY-FOUR CRORE THIRTY-SEVEN LAKHS SEVENTY-SEVEN THOUSAND SEVEN HUNDRED EIGHTY-FOUR Only.

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

## Capacity Charges Of RTPS Unit-8 250MW for the Month of SEP-2023

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
<b>Estimated Annual Capacity Charges Rs. 253.6 Crs.</b>					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	51.54	12,60,42,947.00
2	MAY-2023	2	31	52.39	13,23,92,375.00
3	JUN-2023	3	30	63.55	15,54,13,839.00
4	JUL-2023	4	31	53.05	13,40,60,231.00
5	AUG-2023	5	31	11.22	2,83,53,549.00
6	SEP-2023	6	30	38.13	9,32,48,304.00
<b>Total:</b>					<b>66,95,11,245.00</b>
Amount already claimed till August -2023					57,62,62,941.00
Claims for September-2023					9,32,48,304.00

  
General Manager (F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of RTPS Unit-8 250MW During The Month of SEP-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = \frac{(GHR - SFC \times CVSF) \times CPF}{CVPF + LC \times LPL} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2648.0005
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	5,85,68,000
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.311
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2428
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	4.98164
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0647541
LPL =	0
Energy Charge Rate (Rs/Kwh)	5.985
Energy Charge(Rs.)	35,05,29,480.00

  
General Manager(F & A)/KPCL



**KARNATAKA POWER CORPORATION LIMITED**  
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

**E-Bill for sale of Electrical energy of BTPS unit 1 for the month SEP-2023**

Annexure - 4

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01092023 / 07-OCT-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	21,94,20,173.00
2.	Energy Charges (Annexure - 4B)	94,77,18,427.00
3.	<b>Total</b>	<b>1,16,71,38,600.00</b>

Rs. ONE HUNDRED SIXTEEN CRORE SEVENTY-ONE LAKHS THIRTY-EIGHT THOUSAND SIX HUNDRED Only.

  
General Manager(F & A)/KPCL



## KARNATAKA POWER CORPORATION LIMITED

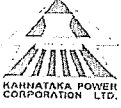
GSTIN : 29AAACK8032D1ZQ

## E-INVOICE FOR FIXED CHARGES OF BTPS UNIT-I 500MW FOR THE MONTH OF SEP-2023

Annexure-4A

Sl No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80)/0.80	(RFC/12)Xn Rs.Crs	AFCPn Rs.Crs	AFCPn - 1 Rs.Crs	Fixed Charges Rs. Crs
	1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
1	APR-2023	1	68.36	68.36	68.36	.8545	29.61	25.30	0	25.30
2	MAY-2023	2	70.15	69.27	69.27	.865875	59.21	51.27	25.3	25.97
3	JUN-2023	3	50.71	63.15	63.15	.789375	88.82	70.11	51.27	18.84
4	JUL-2023	4	58.57	61.99	61.99	.774875	118.43	91.76	70.11	21.65
5	AUG-2023	5	53.72	60.31	60.31	.753875	148.03	111.60	91.77	19.83
6	SEP-2023	6	59.24	60.14	60.14	.75175	177.64	133.54	111.6	21.94
									Total:	133.53

*[Signature]*  
General Manager(F & A)/KPCL




# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of BTPS UNIT-1 500MW During The Month of SEP-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn)	
RPFcn = ((GHR/(1-AC)-(SOC X CVSF))/CVPF) X CPF	
RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2794.3479
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	19,41,21,060
SFC = Secondary Fuel Oil Consumption	2
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.551
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3197
AUX = Auxillary Consumption (%)	7.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.069137
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0628247
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	4.7565
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.1256
Energy Charge Rate (Rs/Kwh)	4.882
Energy Charge(Rs.)	94,77,18,427.00

  
General Manager(F & A)/KPCL



**KARNATAKA POWER CORPORATION LIMITED**  
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

**E-Bill for sale of Electrical energy of BTPS unit 2 for the month SEP-2023**

Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01092023 / 07-OCT-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	25,23,17,215.00
2.	Energy Charges (Annexure - 6B)	87,64,18,891.00
3.	<b>Total</b>	<b>1,12,87,36,106.00</b>

Rs. ONE HUNDRED TWELVE CRORE EIGHTY-SEVEN LAKHS THIRTY-SIX THOUSAND ONE HUNDRED SIX Only.

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

## Capacity Charges Of BTPS UNIT-2 500MW for the Month of SEP-2023

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
<b>Estimated Annual Capacity Charges Rs. 431.7 Crs.</b>					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	69.97	29,12,82,553.00
2	MAY-2023	2	31	69.91	30,07,33,868.00
3	JUN-2023	3	30	71.61	29,81,09,813.00
4	JUL-2023	4	31	31.12	13,38,69,803.00
5	AUG-2023	5	31	8.87	3,81,56,335.00
6	SEP-2023	6	30	60.61	25,23,17,215.00
<b>Total:</b>					<b>1,31,44,69,587.00</b>
Amount already claimed till August -2023					1,06,21,52,372.00
Claims for September-2023					25,23,17,215.00

  
General Manager (F & A)/KPCL




# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of BTPS UNIT-2 500MW During The Month of SEP-2023

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
ECR= $\{(GHR-SFC \times CVSF) \times CPF / CVPF + LC \times LPL\} \times 100 / (100-AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2558.0018
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	20,08,29,260
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.551
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3197
AUX = Auxillary Consumption (%)	6
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.069137
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0628247
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.364
Energy Charge(Rs.)	87.64,18,891.00

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

## E-Bill for sale of Electrical energy of BTPS unit 3 for the month SEP-2023

GSTIN: 29AAACK8032D1ZQ

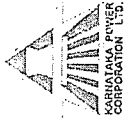
Annexure - 7

Bill No/Date. 01092023 / 07-OCT-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	25,12,91,432.00
2.	Energy Charges (Annexure - 7B)	61,03,43,249.00
3.	<b>Total</b>	<b>86,16,34,681.00</b>

Rs. EIGHTY-SIX CRORE SIXTEEN LAKHS THIRTY-FOUR THOUSAND SIX HUNDRED EIGHTY-ONE Only.

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

## Capacity Charges of BIPS Unit-3 500MW for the Month of SEP-2023

GSTIN : 29AAACK8032D1ZQ

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month	
1	APR-2023	71,82,16,939.00	78.16	.91952941176471	66,04,21,599.44	.00	66,04,21,599.00	66,04,21,599.00	
2	MAY-2023	1,43,64,33,877.00	81.57	.95964705882353	1,37,84,69,545.26	66,04,21,599.00	71,80,47,946.00	1,37,84,69,545.00	
3	JUN-2023	2,15,46,50,816.00	83.05	.97705882352941	2,10,52,20,591.40	1,37,84,69,545.00	72,67,51,046.00	2,10,52,20,591.00	
4	JUL-2023	2,87,28,67,754.00	75.42	.88729411764706	2,54,90,78,658.90	2,10,52,20,591.00	44,38,58,068.00	2,54,90,78,659.00	
5	AUG-2023	3,59,10,84,693.00	69.22	.81435294117647	2,92,44,10,381.76	2,54,90,78,659.00	37,53,31,723.00	2,92,44,10,382.00	
6	SEP-2023	4,30,93,01,631.00	62.64	.73694117647059	3,17,57,01,813.72	2,92,44,10,382.00	25,12,91,432.00	3,17,57,01,814.00	
<b>Total:</b>							<b>3,17,57,01,814.00</b>		

  
General Manager (F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of BTPS UNIT-3 700MW During The Month of SEP-2023

Annexure - 7B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = ((GHR - SFC \times CVSF) \times CPF / CVPF + SFC \times LPSF + LC \times LPL) \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2695.9248
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	13,45,55,390
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.551
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3197
AUX = Auxillary Consumption (%)	5.25
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.069137
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0628247
LPL =	0
LC =	
Energy Charge Rate (Rs/Kwh)	4.536
Energy Charge(Rs.)	61.03,43,249.00

  
General Manager(F & A)/KPCL





**KARNATAKA POWER CORPORATION LIMITED**  
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:9


**BILL FOR POWER SUPPLIED TO ESCOMs FOR THE MONTH OF SEP-2023**

GSTIN: 29AAACK8032D1ZQ

Bill No: 01092023

Annexure-2

Sl. No.	Generating Station	Energy Transmitted (Kwh)	Amount (Rs.)	Allocated to
1	Kappatagudda Stage - 1		.00	BESCOM
2	Kappatagudda Stage - 2	7,63,290	35,98,454.00	BESCOM
3	Solar PV Plant Yalesandra	2,52,600	15,15,600.00	BESCOM
4	Solar PV Plant Itnal	1,39,600	8,37,600.00	HESCOM
5	Solar PV Plant Yapaladinni	1,91,100	11,46,600.00	GESCOM
6	Malaprabha Mini Hydrel	3,61,340	12,28,556.00	HESCOM
<b>Grand Total:</b>		<b>17,07,930</b>	<b>83,26,810.00</b>	
<b>Rupees. EIGHTY-THREE LAKHS TWENTY-SIX THOUSAND EIGHT HUNDRED TEN Only.</b>				

  
General Manager (F & A)/KPCL

**BILL OF SUPPLY**



**Raichur Power Corporation Limited**  
 (A Joint Venture Company of KPCL & BHEL)  
 KPCL New Office Building No 3 Palace Road Bangalore 560001  
 PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582  
 Telephone/Mobile:9880298286/8971129123


Bill to	Place of Supply			BOS No	Dated
	HSN CODE	QTY	Units		
ESCOMS as per Allocation details enclosed	KARNATAKA			RPCL 06	07.10.2023
Address: As per list enclosed	State Code : 29				
Description of Service	HSN CODE	QTY	Units	RATE	Value of Supply (Rs)
Generation and Supply of Power (September 2023)	27160000		KWH		
1. Capacity Charges for September 2023	(Details enclosed as Annexure I)				1104612612
2. Variable Charges for September 2023	(Details enclosed as Annexure II)				2709685000
<b>Total</b>					<b>3814297612</b>
Split ESCOM Wise	BOS NO				(Rs)
1.BESCOM- 29AACCB1412G1Z5	6A	64.43460%			2457727409
2.MESCOM- 29AADCM7029H1ZA	6B	8.56540%			326709848
3.CESCOM- 29AACCC6636P1Z1	6C	5.00000%			190714881
4.HESCOM- 29AABCH3176JEZZ	6D	6.00000%			228857857
5.GESCOM- 29AABCG8895R1ZD	6E	16.00000%			610287618
<b>Total</b>					<b>3814297612</b>
Amount Chargeable (in words)					
(Three Hundred Eighty One Crore Forty Two Lakh Ninety Seven Thousand Six Hundred Twelve only)					
Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 73920200001851 IFSC CODE: BARB0MIDBAN (FIFTH Character to be read as zero)					
Terms and conditions: As per PPA and KERC orders					
Certified that the particulars given above are true and correct For Raichur Power Corporation Limited  General Manager (Finance) Raichur Power Corporation Ltd					
# 3, KPCL New Office Building Palace Road, Bangalore-560 001					

**RAICHUR POWER CORPORATION LIMITED**  
 KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.  
 GST Number: 29AAECCR3375C1ZD

REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2023-24 based on Tariff Order dt 17.1.22

Month		AFC(1)	Cum PAF upto n <sup>th</sup> month(2)	PAF/NAPAF (3)	Capacity charges upto n <sup>th</sup> month(4)	Capacity charges recovered upto (nth -1) month (5)	Capacity charges for the n <sup>th</sup> month (6)	Ceiling on monthly claim
Annual Fixed Charges (AFC)			Rs.	22891200000				
	Apr-23	1907600000	43.6300	0.513294118	979159859	0	979159859	1907600000
	May-23	3815200000	49.9300	0.587411765	2241093365	979159859	1261933506	2836040141
	Jun-23	5722800000	53.9200	0.634352941	3630275012	2241093365	1389181647	3481706635
	Jul-23	7630400000	52.3100	0.615411765	4695837929	3630275012	1065562917	4000124988
	Aug-23	9538000000	48.4400	0.569882353	5435537882	4695837929	739699953	4842162071
	Sep-23	11445600000	48.5700	0.571411765	6540150494	5435537882	1104612612	6010062118

Annexure-I

  
 General Manager (Finance)  
 Raichur Power Corporation Ltd.  
 # 3, KPCL New Office Building  
 Palace Road, Bangalore-560 001.

**Raichur Power Corporation Limited**

KPCL New Office Building No 3 Palace Road Bengaluru 560001

GST Number: 29AAECR3375C1ZD

Variable charges in respect of Yeramarus TPS for the year 2023-24

Particulars	MONTH		Annexure - II
	Sep-23		
<b>Formula</b>			
$ECR = \frac{((GHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL) \times 100}{(100 - AUX)}$			
AUX		6.25	
CVPF (Kcal/Kg)		2748	
CVSF (Kcal/Kl)		10.315	
GHR (Kcal/Kwh)		2297.00	
LC			
LPSFi (per ml)		0.065	
LPPF (Rs./Kg)		5.790	
LFC (ml/Kwh)		0.50	
LCR			
Energy Charge Rate (Rs./Kwh)		5.1860	
Energy transmitted (Kwh)		522500000	
Energy Charge (Rs.)		2709685000	
<b>Grand Total</b>		<b>2709685000</b>	
GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
ESCOM	64.43460%	1745974691	
ESCOM	8.56540%	232095359	
ESC	5.00000%	135484250	
ESCOM	6.00000%	162581100	
ESCOM	16.00000%	433549600	
<b>Total</b>	<b>100.00%</b>	<b>2709685000</b>	



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Kavadi guda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/10 2023

Send To: **Corporate Office,  
Railway Station Area,  
Main Road,  
Gulbarga,  
-585102.**

Copy To:

Beneficiary : **Gulbarga Electricity Supply Co Limited.**

Invoice Date : **04.10.2023**

Phone No : **08472-256581**

Last Date of Payment : **03.11.2023**

Fax No : **8472-256842**

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI 1E	01.11.2022	30.11.2022	603157267	1,992,275.00-	0.00	1,992,275.00-
2	KUDGI 1E	01.12.2022	31.12.2022	603157268	176,445.00-	0.00	176,445.00-
3	KUDGI 1E	01.01.2023	31.01.2023	603157269	199,520.00-	0.00	199,520.00-
4	KUDGI 1E	01.02.2023	28.02.2023	603157270	223,328.00-	0.00	223,328.00-
5	KUDGI 1E	01.03.2023	31.03.2023	603157274	249,108.00-	0.00	249,108.00-
6	KUDGI 1E	01.05.2023	31.05.2023	603154812	33,769,374.00-	0.00	33,769,374.00-
7	KUDGI 1E	01.08.2023	31.08.2023	603154813	108,090.00	0.00	108,090.00
8	KUDGI 1E	01.09.2023	30.09.2023	603161988	612,453,323.00	0.00	612,453,323.00
9	RSTPS 1D	01.03.2016	31.03.2016	603161314	4,497,184.00-	0.00	4,497,184.00-
10	RSTPS 1D	01.03.2016	31.03.2016	603161315	1,124,296.00	0.00	1,124,296.00
11	RSTPS 1D	01.03.2017	31.03.2017	603161316	16,560,925.00-	0.00	16,560,925.00-
12	RSTPS 1D	01.03.2017	31.03.2017	603161317	4,140,231.00	0.00	4,140,231.00
13	RSTPS 1D	01.03.2018	31.03.2018	603161318	7,696,273.00-	0.00	7,696,273.00-
14	RSTPS 1D	01.03.2018	31.03.2018	603161319	1,924,068.00	0.00	1,924,068.00
15	RSTPS 1D	01.03.2019	31.03.2019	603161320	5,563,370.00-	0.00	5,563,370.00-
16	RSTPS 1D	01.03.2019	31.03.2019	603161321	1,390,843.00	0.00	1,390,843.00
17	RSTPS 1E	01.04.2022	30.04.2022	603147144	312,162.00-	0.00	312,162.00-
18	RSTPS 1E	01.05.2022	31.05.2022	603147147	308,917.00-	0.00	308,917.00-
19	RSTPS 1E	01.06.2022	30.06.2022	603147150	470,101.00-	0.00	470,101.00-
20	RSTPS 1E	01.07.2022	31.07.2022	603147153	301,084.00-	0.00	301,084.00-
21	RSTPS 1E	01.08.2022	31.08.2022	603147156	273,121.00-	0.00	273,121.00-
22	RSTPS 1E	01.09.2022	30.09.2022	603147159	376,194.00-	0.00	376,194.00-
23	RSTPS 1E	01.10.2022	31.10.2022	603147162	270,306.00-	0.00	270,306.00-
24	RSTPS 1E	01.11.2022	30.11.2022	603147165	238,439.00-	0.00	238,439.00-
25	RSTPS 1E	01.12.2022	31.12.2022	603147168	215,237.00-	0.00	215,237.00-
26	RSTPS 1E	01.01.2023	31.01.2023	603147171	275,293.00-	0.00	275,293.00-
27	RSTPS 1E	01.02.2023	28.02.2023	603147174	264,060.00-	0.00	264,060.00-
28	RSTPS 1E	01.03.2023	31.03.2023	603147177	435,999.00-	0.00	435,999.00-
29	RSTPS 1E	01.03.2023	31.03.2023	603157271	75,233.00-	0.00	75,233.00-
30	RSTPS 1E	01.07.2023	31.07.2023	603160157	26,009,906.00-	0.00	26,009,906.00-

**Bank Details:** Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	RSTPS_1E	01.08.2023	31.08.2023	603140421	0.00	165,804.00-	165,804.00-
32	RSTPS_1E	01.08.2023	31.08.2023	603154814	42,609.00	0.00	42,609.00
33	RSTPS_1E	01.09.2023	30.09.2023	603161985	194,757,627.00	0.00	194,757,627.00
34	RSTPS_3E	01.04.2022	30.04.2022	603147145	103,547.00-	0.00	103,547.00-
35	RSTPS_3E	01.05.2022	31.05.2022	603147148	101,388.00-	0.00	101,388.00-
36	RSTPS_3E	01.06.2022	30.06.2022	603147151	44,317.00-	0.00	44,317.00-
37	RSTPS_3E	01.08.2022	31.08.2022	603147157	73,187.00-	0.00	73,187.00-
38	RSTPS_3E	01.09.2022	30.09.2022	603147160	123,677.00-	0.00	123,677.00-
39	RSTPS_3E	01.10.2022	31.10.2022	603147163	84,204.00-	0.00	84,204.00-
40	RSTPS_3E	01.11.2022	30.11.2022	603147166	93,846.00-	0.00	93,846.00-
41	RSTPS_3E	01.12.2022	31.12.2022	603147169	101,994.00-	0.00	101,994.00-
42	RSTPS_3E	01.01.2023	31.01.2023	603147172	112,897.00-	0.00	112,897.00-
43	RSTPS_3E	01.02.2023	28.02.2023	603147175	81,350.00-	0.00	81,350.00-
44	RSTPS_3E	01.03.2023	31.03.2023	603147178	136,620.00-	0.00	136,620.00-
45	RSTPS_3E	01.03.2023	31.03.2023	603157272	149,647.00-	0.00	149,647.00-
46	RSTPS_3E	01.08.2023	31.08.2023	603140422	0.00	51,045.00-	51,045.00-
47	RSTPS_3E	01.08.2023	31.08.2023	603154815	26,616.00	0.00	26,616.00
48	RSTPS_3E	01.09.2023	30.09.2023	603161986	59,846,529.00	0.00	59,846,529.00
49	SMTPS_2E	01.03.2023	31.03.2023	603157264	116,951.00-	0.00	116,951.00-
50	SMTPS_2E	01.08.2023	31.08.2023	603140420	0.00	934,109.00	934,109.00
51	SMTPS_2E	01.08.2023	31.08.2023	603154807	18,902.00	0.00	18,902.00
52	SMTPS_2E	01.09.2023	30.09.2023	603161984	96,984,441.00	0.00	96,984,441.00
53	TSTPS_2D	01.03.2016	31.03.2016	603154808	11,595.00	0.00	11,595.00
54	TSTPS_2D	01.03.2017	31.03.2017	603154809	611,076.00	0.00	611,076.00
55	TSTPS_2D	01.03.2018	31.03.2018	603154810	720,016.00	0.00	720,016.00
56	TSTPS_2D	01.03.2019	31.03.2019	603154811	693,292.00	0.00	693,292.00
57	TSTPS_2E	01.04.2022	30.04.2022	603147146	93,976.00	0.00	93,976.00
58	TSTPS_2E	01.05.2022	31.05.2022	603147149	79,387.00	0.00	79,387.00
59	TSTPS_2E	01.06.2022	30.06.2022	603147152	89,624.00	0.00	89,624.00
60	TSTPS_2E	01.07.2022	31.07.2022	603147155	124,937.00	0.00	124,937.00
61	TSTPS_2E	01.08.2022	31.08.2022	603147158	114,041.00	0.00	114,041.00
62	TSTPS_2E	01.09.2022	30.09.2022	603147161	121,195.00	0.00	121,195.00
63	TSTPS_2E	01.10.2022	31.10.2022	603147164	96,060.00	0.00	96,060.00
64	TSTPS_2E	01.11.2022	30.11.2022	603147167	70,748.00	0.00	70,748.00
65	TSTPS_2E	01.12.2022	31.12.2022	603147170	64,037.00	0.00	64,037.00
66	TSTPS_2E	01.01.2023	31.01.2023	603147173	75,178.00	0.00	75,178.00
67	TSTPS_2E	01.02.2023	28.02.2023	603147176	75,344.00	0.00	75,344.00
68	TSTPS_2E	01.03.2023	31.03.2023	603147179	95,968.00	0.00	95,968.00
69	TSTPS_2E	01.03.2023	31.03.2023	603157273	409,460.00-	0.00	409,460.00-
70	TSTPS_2E	01.08.2023	31.08.2023	603140423	0.00	1,131,393.00	1,131,393.00
71	TSTPS_2E	01.08.2023	31.08.2023	603154816	876,369.00	0.00	876,369.00
72	TSTPS_2E	01.09.2023	30.09.2023	603161987	72,025,493.00	0.00	72,025,493.00
			<b>Total (Rs.)</b>		<b>946,368,972.00</b>	<b>1,848,653.00</b>	<b>948,217,625.00</b>

LPSC

Net Amount Payable


2,472,182.00

950,689,807.00 ✓

Rupees (In Words) : **Ninety-Five Crore Six Lakh Eighty-Nine Thousand Eight Hundred Seven Only**

**E. & O.E.**

**For & on behalf of NTPC Limited**





**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	<b>01.09.2023 – 30.09.2023</b>	Tariff Ref.
Bill No.	<b>603161985</b>	
Date	<b>04.10.2023</b>	REA Ref.
Beneficiary	<b>Gulbarga Electricity Supply Co Limited.</b>	REA Date
Station	<b>Ramagundam Super Thermal Power Stn 1</b>	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,075.91030	5,505,507	0	5,505,507
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,075.91030	21,160,452	0	21,160,452
03	Incentive (Peak-HD)	Rs./kWh	0.65000	246,500	246,500	0
04	Energy Charges Coal	Rs./kWh	3.96600	168,091,668	0	168,091,668
<b>Totals</b>				<b>195,004,127</b>	<b>246,500</b>	<b>194,757,627</b>

**Grand Total 194,757,627**

Rupees (in words) **Nineteen Crore Forty-Seven Lakh Fifty-Seven Thousand Six Hundred Twenty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



Bill No. 603161986



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.09.2023 – 30.09.2023**  
Bill No. **603161986**  
Date **04.10.2023**  
Beneficiary **Gulbarga Electricity Supply Co Limited.**  
Station **Ramagundam Super Thermal Power Stn 3**

Tariff Ref.  
REA Ref.  
REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	299.83200	1,606,200	0	1,606,200
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	299.83200	6,078,994	0	6,078,994
03	Incentive (Peak-LD)	Rs./kWh	0.65000	822,363	608,163	214,200
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	2,486,358	1,581,744	904,614
05	Incentive (Peak-HD)	Rs./kWh	0.65000	141,109	141,109	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	508,527	508,527	0
07	Energy Charges Coal	Rs./kWh	3.90900	51,039,410	0	51,039,410
08	Filing Charges	Rs.	2,200,000.00	72,897	69,786	3,111
<b>Totals</b>				<b>62,755,858</b>	<b>2,909,329</b>	<b>59,846,529</b>

**Grand Total 59,846,529**

Rupees (in words) **Five Crore Ninety-Eight Lakh Forty-Six Thousand Five Hundred Twenty-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603161987



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

**CIN: L40101DL1975GOI007966**

Energy Bill **01.09.2023 – 30.09.2023**  
Bill No. **603161987**  
Date **04.10.2023**  
Beneficiary **Gulbarga Electricity Supply Co Limited.**  
Station **Talcher STPS 2**

Tariff Ref.  
REA Ref.  
REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,144.55440	4,580,835	0	4,580,835
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,144.55440	18,279,188	0	18,279,188
03	Incentive (Peak-HD)	Rs./kWh	0.65000	523,037	523,037	0
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,807,417	1,807,417	0
05	Energy Charges Coal	Rs./kWh	1.81900	49,164,616	0	49,164,616
06	Filing Charges	Rs.	8,800,000.00	228,862	228,008	854
07	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	28.98706	6,728,108	6,728,108	0
<b>Totals</b>				<b>81,312,063</b>	<b>9,286,570</b>	<b>72,025,493</b>

**Grand Total 72,025,493**

**Rupees (in words) Seven Crore Twenty Lakh Twenty-Five Thousand Four Hundred Ninety-Three Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.09.2023 – 30.09.2023**  
 Bill No. **603161984** Tariff Ref.  
 Date **04.10.2023** REA Ref.  
 Beneficiary **Gulbarga Electricity Supply Co Limited.** REA Date  
 Station **Simhadri Super Thermal Power Station 2**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,006.03910	6,066,365	0	6,066,365
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,006.03910	20,694,251	0	20,694,251
03	Incentive (Peak-HD)	Rs./kWh	0.65000	175,490	175,490	0
04	Energy Charges Coal	Rs./kWh	3.31400	70,221,115	0	70,221,115
05	Filing Charges	Rs.	4,400,000.00	126,491	123,781	2,710
06	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	18.39269	5,346,884	5,346,884	0
<b>Totals</b>				<b>102,630,596</b>	<b>5,646,155</b>	<b>96,984,441</b>

Grand Total **96,984,441**Rupees (in words) **Nine Crore Sixty-Nine Lakh Eighty-Four Thousand Four Hundred Forty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



Vellivoyal Chavadi  
Kuruvimedu -600103

एन टी पी सी लिमिटेड  
NTPC Limited  
एन टी पी सी लिमिटेड

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/10 2023

Send To: **Main Road,GULBARGA,  
-585102.**

Copy To:

Beneficiary : **GESCOM The Financial Advisor,**  
Invoice Date : **05.10.2023**  
Last Date of Payment : **04.11.2023**

Phone No :

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.03.2021	31.03.2021	600017404	1,547.00	0.00	1,547.00
2	NTECL_1E	01.03.2022	31.03.2022	600017405	6.00	0.00	6.00
3	NTECL_1E	01.03.2023	31.03.2023	600017406	336.00-	0.00	336.00-
4	NTECL_1E	01.07.2023	31.07.2023	600017460	818,252.00	0.00	818,252.00
5	NTECL_1E	01.08.2023	31.08.2023	600017461	64,366.00	0.00	64,366.00
6	NTECL_1E	01.09.2023	30.09.2023	600017462	54,919,847.00	0.00	54,919,847.00
			<b>Total (Rs.)</b>		<b>55,803,682.00</b>	<b>0.00</b>	<b>55,803,682.00</b>

Rupees (In Words) : Five Crore Fifty-Eight Lakh Three Thousand Six Hundred Eighty-Two Only

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फ़ैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - SEP - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901000646  
Invoice Date : 04.10.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-II Stage I

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.09.2023 to 30.09.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.206	5131087	16,450,265.00
Capacity Charges	Rupees			4,109,282.00
SRLDC Fees	Rupees			13,501.00
Diff. in EC - AUG 2023	Rupees			-41,019.00
Total Invoice Amount (Rounded Off):				20,532,029.00

Accounting Document Number: 2357002759

Amt. in words: Two Crore Five Lakh Thirty Two Thousand Twenty Nine Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh as is indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nclindia.in

### BILL OF SUPPLY - SEP - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901100637  
Invoice Date : 04.10.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-II Stage II

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.09.2023 to 30.09.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.206	5476782	17,558,562.00
Capacity Charges	Rupees			4,449,172.00
SRLDC Fees	Rupees			18,472.00
Diff. in EC - AUG 2023	Rupees			-61,237.00
Total Invoice Amount (Rounded Off):				21,964,969.00

Accounting Document Number: 2357002772

Amt. in words: Two Crore Nineteen Lakh Sixty Four Thousand Nine Hundred Sixty Nine Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवर्त्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - SEP - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901200522  
Invoice Date : 04.10.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-IEp

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.09.2023 to 30.09.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.870	7973647	22,884,367.00
Capacity Charges	Rupees			7,729,201.00
SRLDC Fees	Rupees			10,960.00
Diff. in EC - AUG 2023	Rupees			230,010.00
Difference in REA	Rupees			2.00
Trading GainSharing	Rupees			-45,965.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>30,808,575.00</b>

Accounting Document Number: 2357002798

Amt. in words: Three Crore Eight Lakh Eight Thousand Five Hundred Seventy Five Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - SEP - 2023 (Provisional)

IRN No. :

Ack No. :

Invoice No. : 0901300467

Invoice Date : 04.10.2023

Ack Date :

Customer Code : 20000006

Invoice Unit : TPS-IIExp

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.09.2023 to 30.09.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.042	8046526	24,477,531.00
Capacity Charges	Rupees			16,681,181.00
SRLDC Fees	Rupees			12,766.00
Diff. in EC - AUG 2023	Rupees			-162,347.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>41,009,131.00</b>

Accounting Document Number: 2357002785

Amt. in words: Four Crore Ten Lakh Nine Thousand One Hundred Thirty One Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



एनएलसी तमिलनाडु पावर लिमिटेड

**NLC TAMILNADU POWER LIMITED**

(एनएलसी इंडिया लिमिटेड एवं टैजेटको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)  
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)

मुख्य कार्याकारी कार्यालय

**OFFICE OF THE CHIEF EXECUTIVE OFFICER**

2\*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2\*500 MW JV Thermal Power Project

हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआरएल/CIN : U40102TN2005GO1058050

ईमेल/E-mail: [ceo.ntpl@nlcindia.in](mailto:ceo.ntpl@nlcindia.in), वेब/Web : [www.ntplpower.com](http://www.ntplpower.com)



**BILL OF SUPPLY - SEP - 2023 (Provisional)**

IRN No. :  
Ack No. :  
Invoice No. : 0090072047  
Invoice Date : 04.10.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-NTPL

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.09.2023 to 30.09.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.346	16472410	55,116,684.00
Capacity Charges	Rupees			24,592,160.00
SRLDC Fees	Rupees			19,448.00
Difference in REA	Rupees			5.00
Revised REA - Schedule - March 2023	Rupees			106.00
Annual Truing Up - SRLDC Fees and Charges	Rupees			-8,092.00
Trading Gain Sharing	Rupees			-1,505.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>79,718,806.00</b>

Accounting Document Number: 2357000478

Amt. in words: Seven Crore Ninety Seven Lakh Eighteen Thousand Eight Hundred Six Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017




The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

	न्युक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड NUCLEAR POWER CORPORATION OF INDIA LIMITED (भारत सरकार का उद्यम A Government of India Enterprise) मद्रास परमाणु विजलीघर MADRAS ATOMIC POWER STATION कल्पक्कम - 603 102 चेन्नैपट्टु जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)		
	नि.प.सं. CIN: U40104MH1987GOI149458 फोन: 044-27480135	वेबसाइट पता Website Address www.npcil.nic.in ई-मेल Email: s.sadaiah@npcil.co.in	वित्त एवं लेखा अनुभाग / Finance & Accounts Section

Ref: MAPS/OT/EBS/ 340075

5-Oct-23

To  
 THE FINANCIAL ADVISOR  
 Gulbarga / Kalburgi Electric Supply Company (GESCOM)  
 Main Road  
 Gulbarga / Kalburgi - 585102

SIR,

Sub: Energy Bills for Sep 2023 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			-130
2	Outstanding DPC			0
3	Add. Prov. Energy Bill for Sep 2023	323RB8535	05-Oct-23	29,49,645
4	Revision Energy bill for June 2023	323ABU8513	05-Oct-23	55,874
5	CR. NOTE FOR IMPORT OF ENERGY FOR JULY & AUG 23	MAPS/CR.NOTE/2023-24/01	05-Oct-23	-11,76,225
6	SOC/MOC Charges bill	BS/SOC-MOC/2023-24/04	05-Oct-23	2,700
7	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/01	05-Oct-23	58,851
8	SRLDC REFUND OF TRUING UP CHRGS 2022-23	MAPS/CR.NOTE/2023-24/01	05-Oct-23	-1,045
9	DIFF ROE TAX DIFF FOR FY 2022-23	BS/ROE-TAX DIFF 23-24/02	05-Oct-23	18,408
	Net Amount Payable			19,08,078

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/09/2023 (worked out by procedural formula of Tariff Notification)

Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]

78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

Effective Energy Billing Rate w e f 01/09/2023: Rs.2.5535 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as accepted by SEB.'

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAPSGESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 400002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you,

Yours faithfully,



(N. Seshasayee)  
 Senior Manager (F&A)

\* Note:-Rebate if any will be admissible as per PPA.



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
NUCLEAR POWER CORPORATION OF INDIA LTD.  
(भारत सरकार का उद्यम A Government of India Enterprise)  
कैगा स्थल KAIGA SITE



वित्त एवम लेखा विभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र  
स्थल. डाक घर: कैगा-  
वया: कारवार, जिला:  
उत्तर कन्नड, कर्नाटक  
Admin. Bldg., Plant  
Site, PO: Kaiga-  
Via: Karwar, Dist.:  
Uttar Kannada,

निगम पहचान सं Corporate Identity No.:U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोब. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-SEPT-2023-EB10

06-Oct-2023

THE MANAGING DIRECTOR,  
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,  
(GESCOM), MAIN ROAD,  
GULBARGA 585102  
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY  
GSTIN NO: 29AAACN3154F1ZM  
ENERGY BILL FOR THE MONTH OF SEPTEMBER\_2023  
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of SEPTEMBER_2023	8,90,62,635
2	Unit Adjust.Bill for the Month of AUGUST_2023	-5,595
	<b>Sub Total(A)</b>	<b>8,90,57,040</b>
3	SRLDC Charges for the month of SEPTEMBER_2023	24,249
4	SRLDC Fee & Charges truing up refund for F Y 2022-23	-9,475
	<b>Sub Total(B)</b>	<b>14,774</b>
	<b>GRAND TOTAL (A)+(B)</b>	<b>8,90,71,814</b>
<b>Rupees Eight Crore Ninety Lakh(s) Seventy One Thousand Eight Hundred Fourteen Only</b>		


Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details & IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGASGES	State bank of India, CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. No. 3 & 4
- 2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

  
(ARUN DAS) ARUN DAS E  
Sr. MANAGER SENIOR MANAGER  
400005  
FINANCE & ACCOUNTS SECTION  
कैगा विद्युत उत्पादन केंद्र  
Kaiga Generating Station

Registered Office: 16<sup>th</sup> Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI-400005  
CIN: U40104MH1987GOI149458. www.npcil.nic.in

**BILL OF SUPPLY**

<b>NAME OF THE SUPPLIER</b>	
Supplier Name	NUCLEAR POWER CORPORATION OF INDIA INDIA NUCLEAR POWER
GSTIN	33AAACN154FZZW
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA INDIA NUCLEAR POWER INDIA NUCLEAR POWER T-10, Sector 17, Gurgaon, Haryana, India - 122001
Contact No	012437-383131, 9898984840
E-mail	nksharma@npcil.co.in; rksharma@npcil.co.in; jayaram@npcil.co.in; kpr@npcil.co.in
CIN Number	U40104MH1982G0129438

<b>BILLING DETAILS</b>	
Purchaser Name	GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED (GENCO3)
GSTIN	29AABEC3895R1ZD
PAN	AABCC8989R
Bill No.	THE FINANCIAL ADVISOR Challange Electricity Supply Company Ltd, (GenCO3) Dhule Road, Gulbarga - 585102

Due Date: **31-Oct-2023**

Subject: Details of Energy Bill for the month of September 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8523ABU0108	05.10.2023	CREDIT NOTE for billing of Unit Adjustment for AUGUST 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 26.09.2023) - UNIT # 1	-324021	4,247425	-1376255
2	27160000- ELECTRICAL ENERGY	8523RBD0109	05.10.2023	Sale of Power- for Billing of SEPTEMBER 2023 Export (Provisional as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 03.10.2023) - UNIT #1	16655138	4,249973	70698887
3	27160000- ELECTRICAL ENERGY	8523ABU0117	05.10.2023	DEBIT NOTE for billing of Unit Adjustment for AUGUST 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 26.09.2023) - UNIT # 2	27476	4,247425	116702
4	27160000- ELECTRICAL ENERGY	8523RBD0118	05.10.2023	Sale of Power- for Billing of SEPTEMBER 2023 Export (Provisional as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 03.10.2023) - UNIT #2	20078249	4,249973	85332016
<b>TOTAL AMOUNT</b>							
5	OTHERS CHARGES	DEBIT NOTE-151	05.10.2023	Reimbursement of SRLDC Charges for the Month of SEPTEMBER 2023 UNIT #1			15,47,71,350
6	OTHERS CHARGES	DEBIT NOTE-160	05.10.2023	Reimbursement of SRLDC Charges for the Month of SEPTEMBER 2023 UNIT #2			20559
<b>TOTAL INVOICE VALUE (in figures)</b>							186646
<b>TOTAL INVOICE VALUE (in words)</b>							15,48,10,555

Note:

- Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.I., CMB CENTRE, Mumbai
2	Account Number	NPCL19KNPPGESC
3	IFSC Code	SBIN0004266
4	MICR Code	400002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By  
NPCIL, KKNPP  
Rishi A  
AG-2(E&A)

KARTHIK PRAKASH B.  
SOMER (B.V.) (A)  
SOMER (P&A)  
KARTHIK PRAKASH B. Somer (P&A)  
KARTHIK PRAKASH B. Somer (P&A)  
KARTHIK PRAKASH B. Somer (P&A)  
KARTHIK PRAKASH B. Somer (P&A)

Authorized Signatory  
NPCIL, KKNPP  
B. Karthick Prakash  
Senior Manager (P&A)

50



# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054  
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

## INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/558
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Oct-2023
Due Date	06-Oct-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref 1. PPA Executed with Discoms of Karnataka on 04.03.2014  
2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019  
3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	SEPTEMBER-2023	KTPS_U-1,2/GESCOM/LTOA/092023	99348352	0	99348352
					Total(in Rs.)	99348352

Rupees (In Words) :- Nine Crore Ninety-Three Lakh Forty-Eight Thousand Three Hundred Fifty-Two only.

### PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
- 5 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 6 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director (Comml), DVC, DVC Towers, Kolkata.
- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bengaluru-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS), DVC, DVC Towers, Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

DVC . . . . Partner to Nation's Progress



# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054  
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

## INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/557
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Oct-2023
Due Date	06-Oct-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Kamataka, Pin-585102

Ref 1. PPA Executed with Discoms of Karnataka on 04.03.2014  
2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019  
3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	SEPTEMBER-2023	MTPS_U-7,8/GESCOM/LTOA/092023	65777280	0	65777280
					Total(in Rs.)	65777280

Rupees (In Words) :- Six Crore Fifty-Seven Lakh Seventy-Seven Thousand Two Hundred Eighty only.

### PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Bill is raised as per certificate by SLDC,DVC,Howrah (Copy enclosed).
- 5 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 6 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.
- (II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPCL Building,Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

DVC . . . . Partner to Nation's Progress



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.09.2023 – 30.09.2023**  
 Bill No. **603161988** Tariff Ref.  
 Date **04.10.2023** REA Ref.  
 Beneficiary **Gulbarga Electricity Supply Co Limited.** REA Date  
 Station **Kudgi Thermal Power Stan-1**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	2,795.24650	33,031,894	0	33,031,894
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	2,795.24650	121,367,740	0	121,367,740
03	Incentive (Peak-HD)	Rs./kWh	0.65000	568,313	568,313	0
04	Energy Charges Coal	Rs./kWh	5.14300	458,053,689	0	458,053,689
<b>Totals</b>				<b>613,021,636</b>	<b>568,313</b>	<b>612,453,323</b>

Grand Total **612,453,323**

Rupees (in words) **Sixty-One Crore Twenty-Four Lakh Fifty-Three Thousand Three Hundred Twenty-Three Only**

LPsc - 2472182/-

Total -

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरातन" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - SEP - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901400469  
Invoice Date : 04.10.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : NNTPS

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.09.2023 to 30.09.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.565	3962540	10,163,915.00
Capacity Charges	Rupees			6,400,856.00
SRLDC Fees	Rupees			7,410.00
Diff. in EC - AUG 2023	Rupees			17,015.00
Trading GainSharing	Rupees			-82,959.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>16,506,237.00</b>

Accounting Document Number: 2357002811

Amt. in words: One Crore Sixty Five Lakh Six Thousand Two Hundred Thirty Seven Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL





**NTPC Vidyut Vyapar Nigam Ltd**  
(A Wholly Owned Subsidiary Of NTPC Ltd)

**Summary Bill of Bundled Power under JNNSM Phase-1**

**Beneficiary :** GESCOM  
**Bill No. :** BP/GESCOM/SEP-2023

**Bill Date :** 30.09.2023  
**Due Date :** 31.10.2023

SNo.	Particulars	Provisional Bill (SEP-2023)		REA Adjustments (AUG-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1145681	12149202	41310	370982	0	0	1186991	12520184
2	NVVN - Coal Power	4775903	26634069	699174	2826746	-50	1111161	5475027	30571976
3	Total bundled Power	5921584	38783271	740484	3197728	-50	1111161	6662018	43092160
4	Margin @ ₹ 0.07 / kWh	5921584	414511	740484	51833	-50	-4	6662018	466340
5	<b>Final Billed Quantum</b>	<b>5921584</b>	<b>39197782</b>	<b>740484</b>	<b>3249561</b>	<b>-50</b>	<b>1111157</b>	<b>6662018</b>	<b>43558500</b>

**Amount in Words :** Four Crore Thirty-Five Lakh Fifty-Eight Thousand Five Hundred Only

**Rebatable Amount (₹) :** 43110126

**Non-Rebatable Amount (₹) :** 448374

*(Signature)*

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003  
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

**Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Ref: NTPC/COMMERCIAL/ENERGY BILL/09 2023

Send To: <b>Corporate Office, Railway Station Area, Main Road, Gulbarga, -585102.</b>	Copy To:
---	----------

Beneficiary : <b>NSM2-Gulbarga Electricity Supply Co Limited.</b>	Phone No :
Invoice Date : <b>29.09.2023</b>	Fax No :
Last Date of Payment : <b>28.10.2023</b>	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA 1N	01.08.2023	31.08.2023	603157902	1,241,049.00	0.00	1,241,049.00
2	AKSKA 1N	01.09.2023	30.09.2023	603158180	6,714,411.00	0.00	6,714,411.00
3	ARSKA 1N	01.08.2023	31.08.2023	603157903	1,246,609.00	0.00	1,246,609.00
4	ARSKA 1N	01.09.2023	30.09.2023	603158181	6,714,411.00	0.00	6,714,411.00
5	FF1KA 1N	01.08.2023	31.08.2023	603157908	615,509.00	0.00	615,509.00
6	FF1KA 1N	01.09.2023	30.09.2023	603158191	6,714,411.00	0.00	6,714,411.00
7	FF2KA 1N	01.08.2023	31.08.2023	603157909	615,509.00	0.00	615,509.00
8	FF2KA 1N	01.09.2023	30.09.2023	603158186	6,714,411.00	0.00	6,714,411.00
9	GSTPS 1E	01.08.2023	31.08.2023	603133031	0.00	0.00	0.00
10	KGNST 1E	01.08.2023	31.08.2023	603133045	0.00	0.00	0.00
11	KSTPS 1E	01.08.2023	31.08.2023	603133039	0.00	0.00	0.00
12	KSTPS 3E	01.08.2023	31.08.2023	603133035	0.00	0.00	0.00
13	LARA 1E	01.08.2023	31.08.2023	603133034	0.00	0.00	0.00
14	MSTPS 1E	01.08.2023	31.08.2023	603133041	0.00	0.00	0.00
15	MSTPS 2E	01.08.2023	31.08.2023	603133037	0.00	0.00	0.00
16	PP1KA 1N	01.08.2023	31.08.2023	603157912	1,200,781.00	0.00	1,200,781.00
17	PP1KA 1N	01.09.2023	30.09.2023	603158189	6,811,121.00	0.00	6,811,121.00
18	PP2KA 1N	01.08.2023	31.08.2023	603157906	1,183,731.00	0.00	1,183,731.00
19	PP2KA 1N	01.09.2023	30.09.2023	603158184	6,714,411.00	0.00	6,714,411.00
20	PP3KA 1N	01.08.2023	31.08.2023	603157907	1,160,082.00	0.00	1,160,082.00
21	PP3KA 1N	01.09.2023	30.09.2023	603158185	6,714,411.00	0.00	6,714,411.00
22	RW1KA 1N	01.08.2023	31.08.2023	603157905	1,503,534.00	0.00	1,503,534.00
23	RW1KA 1N	01.09.2023	30.09.2023	603158183	6,728,227.00	0.00	6,728,227.00
24	SLTPS 1E	01.08.2023	31.08.2023	603133038	0.00	0.00	0.00
25	SPTPS 1E	01.08.2023	31.08.2023	603133043	0.00	0.00	0.00
26	SPTPS 2E	01.08.2023	31.08.2023	603133036	0.00	0.00	0.00
27	TP1KA 1N	01.08.2023	31.08.2023	603157910	1,266,849.00	0.00	1,266,849.00
28	TP1KA 1N	01.09.2023	30.09.2023	603158187	6,783,489.00	0.00	6,783,489.00
29	TP2KA 1N	01.08.2023	31.08.2023	603157911	1,229,104.00	0.00	1,229,104.00
30	TP2KA 1N	01.09.2023	30.09.2023	603158188	6,714,411.00	0.00	6,714,411.00

**Bank Details:** Current Account No. **36645991263**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP3KA_1N	01.08.2023	31.08.2023	603157904	1,229,104.00	0.00	1,229,104.00
32	TP3KA_1N	01.09.2023	30.09.2023	603158182	6,714,411.00	0.00	6,714,411.00
33	VSTPS_1E	01.08.2023	31.08.2023	603133044	0.00	0.00	0.00
34	VSTPS_2E	01.08.2023	31.08.2023	603133042	0.00	0.00	0.00
35	VSTPS_3D	01.03.2018	31.03.2018	603128207	16,620.00	0.00	16,620.00
36	VSTPS_3E	01.08.2023	31.08.2023	603133033	0.00	0.00	0.00
37	VSTPS_4E	01.08.2023	31.08.2023	603133040	0.00	0.00	0.00
38	VSTPS_5E	01.08.2023	31.08.2023	603133032	0.00	0.00	0.00
39	Y11KA_1N	01.08.2023	31.08.2023	603157913	1,216,176.00	0.00	1,216,176.00
40	Y11KA_1N	01.09.2023	30.09.2023	603158190	6,700,595.00	0.00	6,700,595.00
			<b>Total (Rs.)</b>		<b>94,463,377.00</b>	<b>0.00</b>	<b>94,463,377.00</b>

Rupees (In Words) : **Nine Crore Forty-Four Lakh Sixty-Three Thousand Three Hundred Seventy-Seven Only**

Beneficiaries may choose to pay the Ash transportation Expenses in Six(06) monthly installments of (Simadri-2). However, in case payment is made in Six installments, the same shall attract interest as per CERC Regulations.

**E. & O.E.**

**For & on behalf of NTPC Limited**



Bill No. 603158190



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.09.2023 – 30.09.2023** Tariff Ref.  
Bill No. **603158190**  
Date **29.09.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **Yarrow Infrastructure Ltd.\_B35**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.78000	6,603,885	0	6,603,885
02	Trading Margin - NSM	Rs./kWh	0.07000	96,710	0	96,710
<b>Totals</b>				<b>6,700,595</b>	<b>0</b>	<b>6,700,595</b>

**Grand Total 6,700,595**

Rupees (in words) **Sixty-Seven Lakh Five Hundred Ninety-Five Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,381,566</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603158188



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.09.2023 – 30.09.2023**  
Bill No. **603158188**  
Date **29.09.2023**  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit**  
Station **Tata Power Renewable Energy Ltd.\_B32**

Tariff Ref.

REA Ref.

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,617,701	0	6,617,701
02	Trading Margin - NSM	Rs./kWh	0.07000	96,710	0	96,710
<b>Totals</b>				<b>6,714,411</b>	<b>0</b>	<b>6,714,411</b>

**Grand Total 6,714,411**

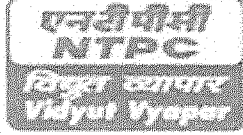
Rupees (in words) **Sixty-Seven Lakh Fourteen Thousand Four Hundred Eleven Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>					
SPD Regular Energy	<b>1,381,566</b>	kWh	Infirm Energy	<b>0</b>	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603158187



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.09.2023 – 30.09.2023**  
Bill No. **603158187**  
Date **29.09.2023**  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit**  
Station **Tata Power Renewable Energy Ltd.**

Tariff Ref.

REA Ref.

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.84000	6,686,779	0	6,686,779
02	Trading Margin - NSM	Rs./kWh	0.07000	96,710	0	96,710
<b>Totals</b>				<b>6,783,489</b>	<b>0</b>	<b>6,783,489</b>

**Grand Total 6,783,489**

Rupees (in words) **Sixty-Seven Lakh Eighty-Three Thousand Four Hundred Eighty-Nine Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>					
SPD Regular Energy	<b>1,381,566</b>	kWh	Infirm Energy	<b>0</b>	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603158183



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.09.2023 – 30.09.2023** Tariff Ref.  
Bill No. **603158183**  
Date **29.09.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **ReNew Wind Energy (TN2) Pvt. Ltd.\_B33**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.80000	6,631,517	0	6,631,517
02	Trading Margin - NSM	Rs./kWh	0.07000	96,710	0	96,710
<b>Totals</b>				<b>6,728,227</b>	<b>0</b>	<b>6,728,227</b>

**Grand Total 6,728,227**

Rupees (in words) **Sixty-Seven Lakh Twenty-Eight Thousand Two Hundred Twenty-Seven Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,381,566</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603158185



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.09.2023 – 30.09.2023** Tariff Ref.  
Bill No. **603158185**  
Date **29.09.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **Parampujya Solar Energy Pvt. Ltd.\_B36**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,617,701	0	6,617,701
02	Trading Margin - NSM	Rs./kWh	0.07000	96,710	0	96,710
<b>Totals</b>				<b>6,714,411</b>	<b>0</b>	<b>6,714,411</b>

**Grand Total 6,714,411**

Rupees (in words) **Sixty-Seven Lakh Fourteen Thousand Four Hundred Eleven Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,381,566</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



Bill No. 603158184



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.09.2023 – 30.09.2023** Tariff Ref.  
Bill No. **603158184**  
Date **29.09.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **Parampujya Solar Energy Pvt. Ltd.\_B29**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,617,701	0	6,617,701
02	Trading Margin - NSM	Rs./kWh	0.07000	96,710	0	96,710
<b>Totals</b>				<b>6,714,411</b>	<b>0</b>	<b>6,714,411</b>

**Grand Total 6,714,411**

Rupees (in words) **Sixty-Seven Lakh Fourteen Thousand Four Hundred Eleven Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,381,566</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603158189



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.09.2023 – 30.09.2023**  
Bill No. **603158189**  
Date **29.09.2023**  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit**  
Station **Parampujya Solar Energy Pvt. Ltd.**

Tariff Ref.

REA Ref.

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.86000	6,714,411	0	6,714,411
02	Trading Margin - NSM	Rs./kWh	0.07000	96,710	0	96,710
<b>Totals</b>				<b>6,811,121</b>	<b>0</b>	<b>6,811,121</b>

**Grand Total 6,811,121**

Rupees (in words) **Sixty-Eight Lakh Eleven Thousand One Hundred Twenty-One Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>					
SPD Regular Energy	<b>1,381,566</b>	kWh	Infirm Energy	<b>0</b>	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603158186



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill 01.09.2023 – 30.09.2023  
Bill No. 603158186  
Date 29.09.2023  
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit  
Station Fortum FinnSurya Energy Pvt. Ltd.\_B31

Tariff Ref.

REA Ref.

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,617,701	0	6,617,701
02	Trading Margin - NSM	Rs./kWh	0.07000	96,710	0	96,710
<b>Totals</b>				<b>6,714,411</b>	<b>0</b>	<b>6,714,411</b>

**Grand Total 6,714,411**

Rupees (in words) **Sixty-Seven Lakh Fourteen Thousand Four Hundred Eleven Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	1,381,566	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603158191



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill 01.09.2023 – 30.09.2023  
Bill No. 603158191  
Date 29.09.2023  
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit  
Station Fortum FinnSurya Energy Pvt. Ltd.\_B30

Tariff Ref.

REA Ref.

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,617,701	0	6,617,701
02	Trading Margin - NSM	Rs./kWh	0.07000	96,710	0	96,710
<b>Totals</b>				<b>6,714,411</b>	<b>0</b>	<b>6,714,411</b>

**Grand Total**

**6,714,411**

Rupees (in words) **Sixty-Seven Lakh Fourteen Thousand Four Hundred Eleven Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>					
SPD Regular Energy	1,381,566	kWh	Infirm Energy	0	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603158181



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.09.2023 – 30.09.2023** Tariff Ref.  
Bill No. **603158181**  
Date **29.09.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **ACME Rewari Solar Energy Pvt. Ltd.**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,617,701	0	6,617,701
02	Trading Margin - NSM	Rs./kWh	0.07000	96,710	0	96,710
<b>Totals</b>				<b>6,714,411</b>	<b>0</b>	<b>6,714,411</b>

**Grand Total 6,714,411**

Rupees (in words) **Sixty-Seven Lakh Fourteen Thousand Four Hundred Eleven Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,381,566</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603158180



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.09.2023 – 30.09.2023**  
Bill No. **603158180**  
Date **29.09.2023**  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit**  
Station **ACME Kurukshetra Solar Energy Pvt. Ltd.**

Tariff Ref.

REA Ref.

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	6,617,701	0	6,617,701
02	Trading Margin - NSM	Rs./kWh	0.07000	96,710	0	96,710
<b>Totals</b>				<b>6,714,411</b>	<b>0</b>	<b>6,714,411</b>

**Grand Total 6,714,411**

Rupees (in words) **Sixty-Seven Lakh Fourteen Thousand Four Hundred Eleven Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,381,566</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

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Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

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Ref No: CTUIL/BCD/Serial No:94103586

Date: 03 OCT 2023

To,  
Gulberga Electricity Supply Company GESCOM  
O/o Financial Advisor, Corporate , Office, Station Main Road  
Gulburga , 585102  
Karnataka

DIC PAN :

**Subject: Bill of Supply for First Bill for Billing month of Oct'23**

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Oct'23 as per Regional Transmission Account.

1. Bill of Supply No : **MI0636070050**

Dated : **03 OCT 2023**

2. Amount : **Rs.276,219,764.00**

(In words: Rupees Twenty Seven Crore Sixty Two Lakh Nineteen Thousand Seven Hundred Sixty Four Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2020.

Thanking You,

Yours Faithfully.

Encl: a/a

Authroized signatory  
For & On Behalf of  
Central Transmission Utility of India Ltd

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Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

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Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

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Ref No: CTUIL/BCD/Serial No:94401349

Date: 03 OCT 2023

To,  
Gulberga Electricity Supply Company GESCOM  
O/o Financial Advisor, Corporate , Office, Station Main Road  
Gulburga , 585102  
Karnataka

DIC PAN :

**Subject: Bill of Supply for Bilateral Bill for Billing month of Oct'23 on behalf of POWERGRID**

Dear Sir,

Please find enclosed the Bill of Supply for Bilateral Bill for Billing month Oct'23 on behalf of POWERGRID as per sharing Regulation 2020.

1. Bill of Supply No : **MI0636070099**

Dated : **03 OCT 2023**

2. Amount : **Rs.102,832.00**

(In words: Rupees One Lakh Two Thousand Eight Hundred Thirty Two Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.

Encl: a/a

Authroized signatory  
For & On Behalf of  
Central Transmission Utility of India Ltd

---

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation



# NTPC Vidyut Vyapar Nigam Limited

(A wholly Owned Subsidiary Of NTPC Ltd)

## **Bill of Transmission Charges (Atr) for Inter-state transfer of NVVN-Solar Power under JNNSM Phase-1**

Beneficiary : NVVN\_GESCOM  
Bill No. : BP/NVVN\_GESCOM/ Atr Sept-2023

Bill Date: 04-10-2023  
Due Date: 31-10-2023

SI No.	Particulars	(Atr) Transmission Charges (Rs)	Total Amount (Rs)
1	Transmission Charges	1741033	1741033

Amount in words:

**Rupees Seventeen Lakh(s) Forty One Thousand Thirty Three Only**

*AK Shrivastava*

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd.

A surcharge of 1.25 % is applicable for delay in payment.

**Enclo : Invoices of Transmission Charges raised by RVPNL (Rajasthan)**  
NVVN GST No.07AABCN7433J1ZC

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003

Registered Office : NVVN, 2<sup>nd</sup> Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003  
Tel : 011-24361097, 24387004, 24387451, Fax: 011-24362009, 24367021



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### CREDIT NOTE

Credit Note No. : 90072026

30-09-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

Particulars	Amount(Rs)
<b>REFUND OF CAPACITY CHARGE OF TPS2EXPN BASED ON TRUING UP ORDER FOR 2014-19 IN PETITION NO 367/GT/2020 - 6TH INSTALMENT</b>	
Principal value	16,95,141.00
Interest Value	10,25,216.00
<b>Total</b>	<b>27,20,357.00</b>

Amount in words : Twenty Seven Lakh Twenty Thousand Three Hundred Fifty Seven Only

Remarks:

E & O E

Your Faithfully,  
For NLC India Limited

M.K.SURESHBABU  
DGM/COMMERCIAL

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

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Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

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**Ref No: CTUIL/BCD/Serial No:94201223**

**Date: 05 OCT 2023**

To,  
Gulberga Electricity Supply Company GESCOM  
O/o Financial Advisor, Corporate , Office, Station Main Road  
Gulburga , 585102  
Karnataka

DIC PAN :

**Subject: Bill of Supply for Second Bill for Billing period of Apr'23 to Jun'23**

Dear Sir,

Please find enclosed the Bill of Supply for Second Bill for period Apr'23 to Jun'23 as per sharing Regulation 2020.

1.Bill of Supply No : **MI0636070170**

Dated : **05 OCT 2023**

2.Amount : **Rs.103,479,274.00**

(In words: Rupees Ten Crore Thirty Four Lakh Seventy Nine Thousand Two Hundred Seventy Four Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.

Encl: a/a

Authroized signatory  
For & On Behalf of  
Central Transmission Utility of India Ltd

---

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**  
**GSTIN: 06AAJCC2026N1ZM**  
**CIN: U40100HR2020GOI091857**  
**CTUILPAN: AAJCC2026N**

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Second Bill for Billing period of Apr'23 to Jun'23

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636070170

Bill of Supply Date: 05.10.2023

GST\_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bill Amount as per Annexure-A	<b>103,479,274.00</b>
In words: Rupees Ten Crore Thirty Four Lakh Seventy Nine Thousand Two Hundred Seventy Four Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory

For & On behalf of  
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
2. This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation



# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054  
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

## INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/446
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	19-Sep-2023
Due Date	25-Sep-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Kamataka, Pin-585102

- Ref**
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	SEPTEMBER-2023	Incentive/2022-23/H/GESCOM/MTPS_U-7,8	618484	0	618484
					Total(in Rs.)	618484

Rupees (In Words) :- Six Lakh Eighteen Thousand Four Hundred Eighty-Four only.

### PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Bill is provisional subject to further adjustment, if any.
- 2 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 3 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.
- (II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC



# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

## INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/447
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	19-Sep-2023
Due Date	25-Sep-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	SEPTEMBER-2023	Incentive/2022-23/HI/GESCOM/KTPS_U-1,2	531731	0	531731
2	KTPS_U-1,2	SEPTEMBER-2023	Incentive/2022-23/LI/GESCOM/KTPS_U-1,2	7349	0	7349
					Total(in Rs.)	539080

Rupees (In Words) :- Five Lakh Thirty-Nine Thousand Eighty only.

### PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Bill is provisional subject to further adjustment, if any.
- 2 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 3 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.
- (II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

DVC . . . . Partner to Nation's Progress



**Damodar Valley Corporation**

दामोदर वाटी निगम

**COMMERCIAL DEPARTMENT**

**DVC TOWERS, VIP ROAD, KOLKATA-700 054**

**PHONE:(033-23557931) FAX:033-23552129**

**E-mail ID: discombillingdvc@gmail.com**

**Provisional Bill Summary for Reimbursement of Petition Filing Fees and Publication Charges from GESCOM  
i.r.o. their Allocation of DVC Power for the period 2014-19 & 2019-24**

Invoice Number: Coml/Petition filing fees and Publication Charges/GESCOM/492 Date : 22-Sep-23

Send To : Chief Engineer (Electrical), GESCOM,  
Corporate Planning, Station Road,  
Kalaburagi, Karnataka, Pin-585102

Beneficiary : TSL

Fax No :

Sub: Reimbursement of Petition filing fees and Publication Charges for the period of 2014-19 & 2019-24 in r/o GESCOM as reimbursement of the same as paid by DVC to CERC.

Bill Date : 22-Sep-23

Due Date : 6-Nov-23

**Petition filing fees and Publication Charges**

Sl. No.	Power station	for the period	Reference Document No	Non Rebatale Amount (Rs.)
1	MTPS U#7&8	2014-19 & 2019-2024	MTPS U#7&8/KARNATAKA/2014-24	621568
2	KTPS U#1&2	2014-19 & 2019-2024	KTPS U#1&2/KARNATAKA/2014-24	754538
Total Cahrges				1376106

In Words [ Rupees Thirteen Lakh Seventy Six Thousand One Hundred Six and Paise Ten Only ]

Rupees (In words) : [ Rupees Thirteen Lakh Seventy Six Thousand One Hundred Six and Paise Ten Only ]

**PLEASE NOTE:**



**PAYMENT TO BE MADE THROUGH RTGS (DETAILS GIVEN BELOW)**

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No	AABCD0541M

*A. Baru*

For and on behalf of  
DVC. DGM-F/Sr.  
Manager-F.(Coml.), DVC

*[Signature]*

For and on behalf of  
DVC. Dy. Chief Engineer  
(Coml.), DVC

**Note:** (i) The bill has been raised in accordance with Final Tariff Order issued by CERC for KTPS 1&2 & MTPS U#7&8 for FY 2014-19 & 2019-24 dt. 20.07.2023, & 27.04.2023 respectively.

(ii) Bill is provisional subject to adjustment, if any.

(iii) Bill is raised as per Allocation and Petition filing fees and Publication Charges for the period of 2014-19 & 2019-24 incurred by DVC.

**Copy to :** (I) The Executive Director(Comm), DVC, DVC Towers, Kolkata.

(II) Sr General Manager(F) - Finance (MIS), DVC, DVC Towers, Kolkata.

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<b>adani</b>		<b>UDUPI POWER CORPORATION LTD.</b> <b>(AMALGAMATED WITH ADANI POWER LIMITED)</b> Yelluru Village, Pilar Post, Padubidri, Udupi 574 113 Karnataka, India				
Energy Bill	1st Sep 2023 to 30th Sep 2023		Tariff Ref.	CERC order dt. 22.01.2020		
Date	03.10.2023					
Beneficiary	Escoms of Karnataka					
Station	Udupi Thermal Power Project					
<b>Regular Energy</b>						
S.no.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
				Rs.	Rs.	Rs.
1	Capacity Charges	Rs. Cr/Yr	1212.75	5,32,25,45,735	4,54,78,12,500	77,47,33,235
2	Energy Charges	Rs. /kWh	5.207	2,27,73,31,203	-	2,27,73,31,203
3	Incentive	Rs. /kWh	0.50	-	-	-
4	Reimbursement of expenses	Rs.		55,15,999	-	55,15,999
<b>Grand Total</b>						<b>3,05,75,80,437</b>
Allocation of Power ( As per GoK Order no. ENERGY/127/PSR/2023 Dt.03.05.2023 )						
Name of ESCOM				% allocation	Amount Rs	
Bangalore Electricity Supply Co Ltd				50.0000%	1,52,87,90,219	
Mangalore Electricity Supply Co Ltd				8.5654%	26,18,93,995	
Gulbarga Electricity Supply Co Ltd				19.0977%	58,39,27,539	
Hubli Electricity Supply Co Ltd				8.0000%	24,46,06,435	
Chamundeshwari Electricity Supply Corp Ltd				14.3369%	43,83,62,250	
<b>Total</b>				<b>100.0000%</b>	<b>3,05,75,80,437</b>	
E. & O. E.						

Regular bill Amt = 58,38,22,196  
 partial loading amt = 69,70,945  
 Tax on Aux. consumption = 311,931  
59,11,05,072




adani

Adani Power Limited - Udupi TPP

400KV SWITCH YARD ENERGY METER READINGS FOR THE MONTH OF SEPTEMBER- 2023

DATE: 01-10-2023

METER SERIAL NUMBER	HASSAN LINE-1				HASSAN LINE- 2				
	MAIN		CHECK		MAIN		CHECK		
	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT	
18054015			18035402			18035410			18054017
INITIAL READING(A)	191.61	473.67	20.58	31.89	175.00	473.34	175.08	473.31	
FINAL READING (B)	192.06	489.51	21.03	47.73	175.45	489.22	175.53	489.19	
DIFFERENCE (B-A)	0.45	15.84	0.45	15.84	0.45	15.88	0.45	15.88	
MF FOR ENERGYSMETER (C)	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	
ENERGY CONSUMPTION IN KWH ( (B-A)*(C) )	3272727.27	115199999.96	3272727.27	115200000.0	3272727.27	115490909.0	3272727.27	115490909.05	

(1) TOTAL ENERGY IMPORT (HASAN-1+ HASAN-2) (a+e)	6545454.54	KWH
(2) TOTAL ENERGY EXPORT (HASAN-1+ HASAN-2) (b+f)	230690909.00	KWH
(3) TOTAL ENERGY IMPORT (KEMAR-1 + KEMAR-2) (i+m)	0.00	KWH
(4) TOTAL ENERGY EXPORT (KEMAR-1 + KEMAR-2) (j+n)	230624000.00	KWH
(5) TOTAL ENERGY IMPORT (220KV + 400KV) (1+3)	6545454.54	KWH
(6) TOTAL ENERGY EXPORT (220KV + 400KV) (2+4)	461314909.00	KWH
(7) NET ENERGY EXPORT (6-5)	454769454.46	KWH
TOTAL GEN. FOR SEPTEMBER 2023 (Unit# 1+2) (From Generator terminal)	486872000.00	KWH

Total Energy = 454769454  
 (Net Energy) = 322670  
 454376284  
 86775515

EXECUTIVE ENGINEER (MESCOM)

01/10/2023

HOD-OPERATIONS/APL-Udupi

EXECUTIVE ENGINEER (MESCOM)  
 ನಿರ್ವಹಣೆ ಮತ್ತು ಪಾಲನೆ ವಿಭಾಗ,  
 ಮೊದಲ ನಂ. ಉಡುಪಿ.

EXECUTIVE ENGINEER (KPTCL)  
 ಕೆ.ಪಿ.ಎಂ.ಸಿ. ಮೂಲಕವಾಗಿ  
 ಕೆ.ಎಂ.ಸಿ. ಮೂಲಕವಾಗಿ  
 ಕೆ.ಎಂ.ಸಿ. ಮೂಲಕವಾಗಿ

01/10/2023

HOD-ELE MAINTENANCE/APL-Udupi