



Karnataka Power Corporation Limited
No. 82, Shakthi Bhavan, RC Road, Bengaluru - 560001

EB:2

e-Bill for Sale of Energy to GESCOM for the Month of OCT-2023

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:01102023 Date:07.11.2023 HSN Code: 27160000 - Electrical Energy.

GESCOM

GST:29AABCG8895R1ZD
PAN:AABCG8895R

KPCL Bill Details

Allocation of share of Sharavathi Valley Project	100.000%	6.0000%
Allocation of share of Kali Valley Project	100.000%	6.0000%
All other Hydro stations of KPCL	100.000%	6.0000%

Hydro & RES Projects	Transmitted		Transmitted	
	Kwh	Amount Rs	Kwh	Amount Rs
1 Sharavathy Valley Project (SVP)	30,52,43,000	21,81,52,561.00	1,83,14,580	1,30,89,154.00
2 Linganamakki Power House	1,70,44,300	1,21,81,304.00	10,22,658	7,30,878.00
3 Kali Valley Project (KVP)	26,18,62,000	22,91,00,686.00	1,57,11,720	1,37,46,041.00
4 Varahi Valley Project (VVP)	5,11,67,000	9,88,74,085.00	30,70,020	59,32,445.00
5 Kadra Power House	2,32,46,133	5,72,14,142.00	13,94,768	34,32,849.00
6 Kodasalli DPH	2,10,88,586	4,25,64,573.00	12,65,315	25,53,874.00
7 Gerusoppa PH	2,94,23,000	6,63,19,935.00	17,65,380	39,79,196.00
8 Ghataprabha	1,04,79,000	2,59,62,909.00	6,28,740	15,57,775.00
9 Bhadra Power House	41,04,664	2,34,30,541.00	2,46,280	14,05,832.00
10 Almatti DPH	4,87,13,000	10,46,90,351.00	29,22,780	62,81,421.00
11 Varahi Unit 3 & 4		2,10,97,385.00		12,65,843.00
12 Kappatagudda Stage - 1		.00		
13 Kappatagudda Stage - 2	3,35,610	15,82,200.00		
14 MGHE, Jogfalls	2,73,34,000	2,04,13,255.00	16,40,040	12,24,795.00
15 Shivasamudram	2,09,26,163	3,20,42,599.00	12,55,570	19,22,556.00
16 Munirabad	1,15,04,602	1,51,31,641.00	6,90,276	9,07,898.00
17 Shimshapura	9,51,856	14,57,503.00	57,111	87,450.00
18 Solar PV Plant Yalesandra	2,65,800	15,94,800.00		
19 Solar PV Plant Itnal	1,61,200	9,67,200.00		
20 Solar PV Plant Yapaladinni	2,26,275	13,57,650.00	2,26,275	13,57,650.00
21 Malaprabha Mini Hydel	2,01,680	6,85,712.00		
Total Hydro & RES (A)	83,42,77,869	97,48,21,032.00	5,02,11,513	5,94,75,657.00
Allocation of share - RTPS Unit 1 to 7	100.000%		16.000%	
Allocation of share - RTPS Unit 8	100.000%		16.000%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		16.0000%	
Thermal Projects	Transmitted		Transmitted	
	Kwh	Amount Rs	Kwh	Amount Rs
1 1.RTPS Unit 1 & 2	11,89,42,500	79,14,41,664.00	1,90,30,800	12,66,30,666.00
2 2.RTPS Unit 3	10,74,99,000	71,52,96,781.00	1,71,99,840	11,44,47,485.00
3 3.RTPS Unit 4	9,41,71,500	62,66,15,790.00	1,50,67,440	10,02,58,526.00
4 4.RTPS Unit 5 & 6	8,17,59,000	54,40,23,196.00	1,30,81,440	8,70,43,711.00
5 5.RTPS Unit 7	9,46,51,000	62,98,06,376.00	1,51,44,160	10,07,69,020.00
6 6.RTPS Unit 8	11,15,13,000	77,15,18,001.00	1,78,42,080	12,34,42,880.00
7 1.BTPS Unit 1	21,81,64,700	1,27,71,78,420.00	3,49,06,352	20,43,48,547.00
8 2.BTPS Unit 2	15,57,89,140	88,18,31,167.00	2,49,26,262	14,10,92,987.00
9 3.BTPS Unit 3	4,75,32,040	28,24,19,525.00	76,05,126	4,51,87,124.00
Total Thermal (B)	1,03,00,21,880	6,52,01,30,920.00	16,48,03,500	1,04,32,20,946.00
Grand Total (A + B)	1,86,42,99,749	7,49,49,51,952.00	21,50,15,013	1,10,26,96,603.00



KARNATAKA POWER CORPORATION LIMITED

EB:6

Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of OCT-2023

Anexure - 3

Particulars			
	Net Metered Energy(Kwh)	49,70,23,000	
	Total Revenue for the moth (Rupees)	3,30,71,83,807	
	Tariff Paise per Kwh	6.65	
Sl No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	11,89,42,500	79,14,41,664.00
2	2.RTPS Unit 3	10,74,99,000	71,52,96,781.00
3	3.RTPS Unit 4	9,41,71,500	62,66,15,790.00
4	4.RTPS Unit 5 & 6	8,17,59,000	54,40,23,196.00
5	5.RTPS Unit 7	9,46,51,000	62,98,06,376.00
	Total:	49,70,23,000	3,30,71,83,807.00


General Manager(F&A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

EB-7

Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of OCT-2023

Annexure - 3A

Sl No	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCAFh	AFCAn Rs. Cts	AFCPh Rs.	AFCPh-I Rupees	FCPh Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7/8)	10	11=(10*9)	12	13=(11*12)
1	APR-2023	30	30	669.988	28.54	698.528	762.048	.916646	83.56	76,59,35,559		76,59,35,559
2	MAY-2023	31	61	639.786	29.511	1367.825	1549.4976	.882754	167.12	1,47,52,32,140	76,59,35,559	70,92,96,581
3	JUN-2023	30	91	526.555	24.068	1918.448	2311.5456	.829942	250.68	2,08,04,60,920	1,47,52,32,140	60,52,28,780
4	JUL-2023	31	122	418.742	14.481	2351.671	3098.9952	.758850	334.23	2,53,63,33,699	2,08,04,60,920	45,58,72,779
5	AUG-2023	31	153	398.217	.751	2750.639	3886.4448	.707752	417.79	2,95,69,35,407	2,53,63,33,699	42,06,01,708
6	SEP-2023	30	183	394.75	1.704	3147.093	4648.4928	.677014	501.35	3,39,42,15,445	2,95,69,35,407	43,72,80,038
7	OCT-2023	31	214	557.498	11.297	3715.888	5435.9424	.683578	584.91	3,99,83,10,799	3,39,42,15,445	60,40,95,354



General Manager (F&A)/KPCL



EB:8

KARNATAKA POWER CORPORATION LIMITED
ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF OCT-2023

Annexure-3B

ENERGY CHARGES CALCULATION DETAILS

$$\text{Energy Payment} = \text{RPFcn} + \text{RSFcn}$$

$$\text{RPFcn} = (\text{THR} \times \text{NME}_n \times \text{X}) - (\text{SOC} \times \text{NME}_n \times \text{CVSF}_n) \times \text{CPF}_n$$
$$\text{CVPF}_n$$

$$\text{RSFcn} = (\text{SOC} \times \text{NME}_n) \times \text{CSF}_n$$
$$1000000$$

PARTICULARS

THR = Tariff Heat Rate (Kcal/Kwh)	2912.08790361205
NME _n = Net Metered Energy for Billing period n (Kwh)	49,70,23,000
SOC = Secondary Fuel Oil CONsumption shall be 2.5 ml/kwh or actuals whichever is lower.	2.5
CVSF _n = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.189
CVPF _n = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2700
CPF _n = Cost of Primary Fuel for the billing period n (Rs/kg)	4.93495
CSF _n = Cost of Secondary Fuel for the billing period n (Rs/kl)	65008.02
RPF _n = Recoverable primary fuel Cost for the billing period n (Rupees)	2,62,23,12,251.00
RSF _n = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	8,07,76,203.00
Energy Charges(Rs)	2,70,30,88,454.00
Energy Charges Rate (Rs/Kwh.)	5.439


General Manager (F&A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of RTPS unit 8 for the month OCT-2023

Annexure - 5

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01102023 / 07-NOV-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	17,81,57,328.00
2.	Energy Charges (Annexure - 5B)	59,33,60,673.00
3.	Total	77,15,18,001.00

Rs. SEVENTY-SEVEN CRORE FIFTEEN LAKHS EIGHTEEN THOUSAND ONE Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of RTPS Unit-8 250MW for the Month of OCT-2023

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 253.6 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	51.54	12,60,42,947.00
2	MAY-2023	2	31	52.39	13,23,92,375.00
3	JUN-2023	3	30	63.55	15,54,13,839.00
4	JUL-2023	4	31	53.05	13,40,60,231.00
5	AUG-2023	5	31	11.22	2,83,53,549.00
6	SEP-2023	6	30	38.13	9,32,48,304.00
7	OCT-2023	7	31	70.5	17,81,57,328.00
Total:					84,76,68,573.00
Amount already claimed till September-2023					66,95,11,245.00
Claims for October -2023					17,81,57,328.00


General Manager (F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of RTPS Unit-8 250MW During The Month of OCT-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS


$$ECR = ECR = \{(GHR-SFC \times CVSF) \times CPF / CVPF + LC \times LPL\} \times 100 / (100-AUX)$$

PARTICULARS

GHR = Gross Heat Rate (Kcal/Kwh)	2648
NME _n = Net Metered Energy for Billing period n (Kwh)	11,15,13,000
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.189
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2710
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	4.93495
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0650080
LPL =	0

Energy Charge Rate (Rs/Kwh) 5.321

Energy Charge(Rs.) 59,33,60,673.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 1 for the month OCT-2023

Annexure - 4

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01102023 / 07-NOV-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	24,06,99,747.00
2.	Energy Charges (Annexure - 4B)	1,03,64,78,673.00
3.	Total	1,27,71,78,420.00

Rs. ONE HUNDRED TWENTY-SEVEN CRORE SEVENTY-ONE LAKHS SEVENTY-EIGHT THOUSAND FOUR HUNDRED TWENTY Only.


General Manager(F & A)/KPCL

GSTIN : 29AAACK8032DIZQ

E-INVOICE FOR FIXED CHARGES OF BIPS UNIT-1 500MW FOR THE MONTH OF OCT-2023

Annexure-4A

Sl No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80)/0.80	(RFC/12)Xn Rs.Crs	AFCPn Rs.Crs	AFCPn - 1 Rs.Crs	Fixed Charges Rs. Crs	
1	APR-2023	1	68.36	68.36	68.36	.8545	29.61	25.30	9	10=(8-9)	
2	MAY-2023	2	70.15	69.27	69.27	.865875	59.21	51.27	0	25.30	
3	JUN-2023	3	50.71	63.15	63.15	.789375	88.82	70.11	25.3	25.97	
4	JUL-2023	4	58.57	61.99	61.99	.774875	118.43	91.76	51.27	18.84	
5	AUG-2023	5	53.72	60.31	60.31	.753875	148.03	111.60	70.11	21.65	
6	SEP-2023	6	59.24	60.14	60.14	.75175	177.64	133.54	91.77	19.83	
7	OCT-2023	7	64.96	60.84	60.84	.7605	207.24	157.61	111.6	21.94	
Total:									133.54	24.07	157.60


 General Manager(F & A)(KPCL)



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-1 500MW During The Month of OCT-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS

$$\text{ENERGY PAYMENT} = (\text{RPFcn} + \text{RSFcn})$$

$$\text{RPFcn} = ((\text{GHR}/(1-\text{AC}) - (\text{SOC} \times \text{CVSF}))/\text{CVPF}) \times \text{CPF}$$

$$\text{RSFcn} = (\text{SOC} / 1000000) \times \text{CSF}$$

PARTICULARS

GHR = Gross Heat Rate (Kcal/Kwh)	2704.9743
NME _n = Net Metered Energy for Billing period n (Kwh)	21,81,64,700
SFC = Secondary Fuel Oil Consumption	2
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.537
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3304
AUX = Auxillary Consumption (%)	7.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.263807
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0628247
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	4.6253
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.1256
Energy Charge Rate (Rs/Kwh)	4.751
Energy Charge(Rs.)	1,03,64,78,673.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 2 for the month OCT-2023

Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01102023 / 07-NOV-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	20,32,13,673.00
2.	Energy Charges (Annexure - 6B)	67,86,17,494.00
3.	Total	88,18,31,167.00

Rs. EIGHTY-EIGHT CRORE EIGHTEEN LAKHS THIRTY-ONE THOUSAND ONE HUNDRED SIXTY-SEVEN Only.


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of BTPS UNIT-2 500MW for the Month of OCT-2023

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 431.7 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	69.97	29,12,82,553.00
2	MAY-2023	2	31	69.91	30,07,33,868.00
3	JUN-2023	3	30	71.61	29,81,09,813.00
4	JUL-2023	4	31	31.12	13,38,69,803.00
5	AUG-2023	5	31	8.87	3,81,56,335.00
6	SEP-2023	6	30	60.61	25,23,17,215.00
7	OCT-2023	7	31	47.24	20,32,13,673.00
Total:					1,51,76,83,260.00
Amount already claimed till September-2023					1,31,44,69,587.00
Claims for October -2023					20,32,13,673.00


General Manager (F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-2 500MW During The Month of OCT-2023

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = \{(GHR - SFC \times CVSF) \times CPF / CVPF + LC \times LPL\} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2541.5302
NME _n = Net Metered Energy for Billing period n (Kwh)	15,57,89,140
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.537
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3304
AUX = Auxillary Consumption (%)	6
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.263807
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0628247
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.356
Energy Charge(Rs.)	67.86,17,494.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 3 for the month OCT-2023

Annexure - 7

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01102023 / 07-NOV-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	8,44,96,110.00
2.	Energy Charges (Annexure - 7B)	19,79,23,415.00
3.	Total	28,24,19,525.00

Rs. TWENTY-EIGHT CRORE TWENTY-FOUR LAKHS NINETEEN THOUSAND FIVE HUNDRED TWENTY-FIVE Only.


General Manager(F & A)/KPCL

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2023	71,82,16,939.00	78.16	.91952941176471	66,04,21,599.44	.00	66,04,21,599.00	66,04,21,599.00
2	MAY-2023	1,43,64,33,877.00	81.57	.95964705882353	1,37,84,69,545.26	66,04,21,599.00	71,80,47,946.00	1,37,84,69,545.00
3	JUN-2023	2,15,46,50,816.00	83.05	.97705882352941	2,10,52,20,591.40	1,37,84,69,545.00	72,67,51,046.00	2,10,52,20,591.00
4	JUL-2023	2,87,28,67,754.00	75.42	.88729411764706	2,54,90,78,658.90	2,10,52,20,591.00	44,38,58,068.00	2,54,90,78,659.00
5	AUG-2023	3,59,10,84,693.00	69.22	.81435294117647	2,92,44,10,381.76	2,54,90,78,659.00	37,53,31,723.00	2,92,44,10,382.00
6	SEP-2023	4,30,93,01,631.00	62.64	.73694117647059	3,17,57,01,813.72	2,92,44,10,382.00	25,12,91,432.00	3,17,57,01,814.00
7	OCT-2023	5,02,75,18,570.00	55.12	.64847058823529	3,26,01,97,924.45	3,17,57,01,814.00	8,44,96,110.00	3,26,01,97,924.00
					Total:		3,26,01,97,924.00	


General Manager (F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-3 700MW During The Month of OCT-2023

Annexure - 7B

ENERGY CHARGES CALCULATION DETAILS

$$ECR = \{ (GHR - SFC \times CVSF) \times CPF / CVPF + SFC \times LPSF + LC \times LPL \} \times 100 / (100 - AUX)$$

PARTICULARS

GHR = Gross Heat Rate (Kcal/Kwh)	2461.8911
NME _n = Net Metered Energy for Billing period n (Kwh)	4,75,32,040
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.537
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3304
AUX = Auxillary Consumption (%)	5.25
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.263807
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0628247
LPL =	0
LC =	
Energy Charge Rate (Rs/Kwh)	4.164
Energy Charge(Rs.)	19,79,23,415.00


General Manager(F & A)/KPCL



KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB-9

BILL FOR POWER SUPPLIED TO ESCOMs FOR THE MONTH OF OCT-2023

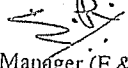
GSTIN: 29AAACK8032D1ZQ

Bill No: 01102023

Annexure-2

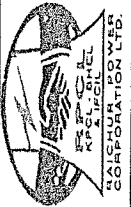
Sl. No.	Generating Station	Energy Transmitted (Kwh)	Amount (Rs.)	Allocated to
1	Kappatagudda Stage - 1			
2	Kappatagudda Stage - 2		.00	BESCOM
3	Solar PV Plant Yalesandra	3,35,610	15,82,200.00	BESCOM
4	Solar PV Plant Itnal	2,65,800	15,94,800.00	BESCOM
5	Solar PV Plant Yapaladinni	1,61,200	9,67,200.00	HESCOM
6	Malaprabha Mini Hydrel	2,26,275	13,57,650.00	GESCOM
		2,01,680	6,85,712.00	HESCOM
	Grand Total:	11,90,565	61,87,562.00	

Rupees. SIXTY-ONE LAKHS EIGHTY-SEVEN THOUSAND FIVE HUNDRED SIXTY-TWO Only.


General Manager (F & A)/KPCL

BILL OF SUPPLY

Raichur Power Corporation Limited
 (A Joint Venture Company of KPCL & BHEL)
 KPCL New Office Building No 3 Palace Road Bangalore 560001
 PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582
 Telephone/Mobile:9880298286/8971129123



Bill to	Place of Supply			BOS No	Dated
	HSN CODE	QTY	Units		
ESCOMS as per Allocation details enclosed	KARNATAKA			RPCL 07	07.11.2023
Address: As per list enclosed	State Code : 29				
Description of Service	HSN CODE	QTY	Units	RATE	Value of Supply (Rs)
Generation and Supply of Power (October 2023)	27160000		KWH		
1. Capacity Charges for October 2023	(Details enclosed as Annexure I)				1218844188
2. Variable Charges for October 2023	(Details enclosed as Annexure II)				2723254000
Total					3942098188
Split ESCOM Wise	BOS NO				(Rs)
1.BESCOM- 29AAACCB1412G1Z5	7A	64.43460%			2540075199
2.MESCOM- 29AADCM7029H1ZA	7B	8.56540%			337656478
3.CESCOM- 29AAACCC6636P1Z1	7C	5.00000%			197104909
4.HESCOM- 29AABCH3176JEZZ	7D	6.00000%			236525891
5.GESCOM- 29AABCG8895R1ZD	7E	16.00000%			630735710
Total					3942098188
Amount Chargeable (in words)	Certified that the particulars given above are true and correct				
(Three Hundred Ninety Four Crore Twenty Lakh Ninety Eight Thousand One Hundred Eighty Eight only)	For Raichur Power Corporation Limited				
Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 73920200001851 IFSC CODE: BARB0MIDBAN (FIFTH Character to be read as zero)					
Terms and conditions: As per PPA and KERC orders					

General Manager (Finance)
Raichur Power Corporation Ltd.
 # 3, KPCL New Office Building
 Palace Road, Bangalore-560 001

RAICHUR POWER CORPORATION LIMITED
 KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.
 GST Number: 29AAECR3375C1ZD

REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2023-24 based on Tariff Order dt 17.1.22

Month	AFC(1)	Cum PAF upto n th month(2)	PAF/NAPAF (3)	Capacity charges upto n th month(4)	Capacity charges recovered upto (nth - 1) month (5)	Capacity charges for the n th month (6)	Annexure-I
							Ceiling on monthly claim
Annual Fixed Charges (AFC)		Rs.	22891200000				
Apr-23	1907600000	43.6300	0.513294118	979159859	0	979159859	1907600000
May-23	3815200000	49.9300	0.587411765	2241093365	979159859	1261933506	2836040141
Jun-23	5722800000	53.9200	0.634352941	3630275012	2241093365	1389181647	3481706635
Jul-23	7630400000	52.3100	0.615411765	4695837929	3630275012	1065562917	4000124988
Aug-23	9538000000	48.4400	0.569882353	5435537882	4695837929	739699953	4842162071
Sep-23	11445600000	48.5700	0.571411765	6540150494	5435537882	1104612612	6010062118
Oct-23	13353200000	49.3900	0.581058824	7758994682	6540150494	1218844188	6813049506

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General Manager (Finance)
Raichur Power Corporation Ltd.
 # 3, KPCL New Office Building
 Palace Road, Bangalore-560 001

Raichur Power Corporation Limited

KPCL New Office Building No 3 Palace Road Bengaluru 560001

GST Number: 29AAECR3375C1ZD

Variable charges in respect of Yeramarus TPS for the year 2023-24

Particulars	MONTH		Annexure - II
		Oct-23	
Formula			
ECR = ((GHR - SFC x CVSF) x LPPF / CVPF+SFC x LPSFi + LC x LPL) x 100 / (100 - AUX)			
AUX		6.25	
CVPF (Kcal/Kg)		3135	
CVSF (Kcal/Kl)		10.309	
GHR (Kcal/Kwh)		2259.00	
LC			
LPSFi (per ml)		0.0663	
LPPF (Rs./Kg)		6.08934	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.7050	
Energy transmitted (Kwh)		57880000	
Energy Charge (Rs.)		2723254000	
Grand Total		2723254000	
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM	64.43460%	1754717822	
MESCOM	8.56540%	233257598	
CESC	5.00000%	136162700	
HESCOM	6.00000%	163395240	
GESCOM	16.00000%	435720640	
Total	100.00%	2723254000	



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
KavadiGuda Main Road,Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/11 2023

Send To: **Corporate Office,
Railway Station Area,
Main Road,
Gulbarga,
-585102.**

Copy To:

Beneficiary : **Gulbarga Electricity Supply Co Limited.**

Invoice Date : **04.11.2023**

Phone No : **08472-256581**

Last Date of Payment : **03.12.2023**

Fax No : **8472-256842**

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI_1E	01.04.2022	30.04.2022	603206970	4,072.00-	0.00	4,072.00-
2	KUDGI_1E	01.05.2022	31.05.2022	603206972	3,882.00-	0.00	3,882.00-
3	KUDGI_1E	01.06.2022	30.06.2022	603206974	2,896.00-	0.00	2,896.00-
4	KUDGI_1E	01.07.2022	31.07.2022	603206976	77.00-	0.00	77.00-
5	KUDGI_1E	01.08.2022	31.08.2022	603206978	116.00-	0.00	116.00-
6	KUDGI_1E	01.09.2022	30.09.2022	603206980	1,926.00-	0.00	1,926.00-
7	KUDGI_1E	01.10.2022	31.10.2022	603206982	2,407.00-	0.00	2,407.00-
8	KUDGI_1E	01.11.2022	30.11.2022	603206984	3,916.00-	0.00	3,916.00-
9	KUDGI_1E	01.12.2022	31.12.2022	603206986	3,768.00-	0.00	3,768.00-
10	KUDGI_1E	01.01.2023	31.01.2023	603206988	3,699.00-	0.00	3,699.00-
11	KUDGI_1E	01.02.2023	28.02.2023	603206990	3,792.00-	0.00	3,792.00-
12	KUDGI_1E	01.03.2023	31.03.2023	603206992	4,125.00-	0.00	4,125.00-
13	KUDGI_1E	01.06.2023	30.06.2023	603205247	2,795,270.00-	0.00	2,795,270.00-
14	KUDGI_1E	01.07.2023	31.07.2023	603205248	4,562,589.00	0.00	4,562,589.00
15	KUDGI_1E	01.09.2023	30.09.2023	603205253	146,244.00	0.00	146,244.00
16	KUDGI_1E	01.10.2023	31.10.2023	603211175	639,213,660.00	0.00	639,213,660.00
17	RSTPS_1D	01.03.2016	31.03.2016	603205239	374,765.00	0.00	374,765.00
18	RSTPS_1D	01.03.2017	31.03.2017	603205241	1,380,077.00	0.00	1,380,077.00
19	RSTPS_1D	01.03.2018	31.03.2018	603205243	641,356.00	0.00	641,356.00
20	RSTPS_1D	01.03.2019	31.03.2019	603205245	463,614.00	0.00	463,614.00
21	RSTPS_1E	01.04.2019	30.04.2019	603202407	488,767.00-	0.00	488,767.00-
22	RSTPS_1E	01.05.2019	31.05.2019	603202408	483,437.00-	0.00	483,437.00-
23	RSTPS_1E	01.06.2019	30.06.2019	603202409	513,881.00-	0.00	513,881.00-
24	RSTPS_1E	01.07.2019	31.07.2019	603202410	481,987.00-	0.00	481,987.00-
25	RSTPS_1E	01.08.2019	31.08.2019	603202411	447,088.00-	0.00	447,088.00-
26	RSTPS_1E	01.09.2019	30.09.2019	603202412	478,022.00-	0.00	478,022.00-
27	RSTPS_1E	01.10.2019	31.10.2019	603202413	469,388.00-	0.00	469,388.00-
28	RSTPS_1E	01.11.2019	30.11.2019	603202414	474,632.00-	0.00	474,632.00-
29	RSTPS_1E	01.12.2019	31.12.2019	603202415	479,813.00-	0.00	479,813.00-
30	RSTPS_1E	01.01.2020	31.01.2020	603202416	490,387.00-	0.00	490,387.00-

Bank Details: Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	RSTPS_1E	01.02.2020	29.02.2020	603202417	481,007.00-	0.00	481,007.00-
32	RSTPS_1E	01.03.2020	31.03.2020	603202418	287,769.00-	0.00	287,769.00-
33	RSTPS_1E	01.04.2020	30.04.2020	603202419	286,874.00-	0.00	286,874.00-
34	RSTPS_1E	01.05.2020	31.05.2020	603202420	292,881.00-	0.00	292,881.00-
35	RSTPS_1E	01.06.2020	30.06.2020	603202421	290,603.00-	0.00	290,603.00-
36	RSTPS_1E	01.07.2020	31.07.2020	603202422	279,641.00-	0.00	279,641.00-
37	RSTPS_1E	01.08.2020	31.08.2020	603202423	277,626.00-	0.00	277,626.00-
38	RSTPS_1E	01.09.2020	30.09.2020	603202424	281,946.00-	0.00	281,946.00-
39	RSTPS_1E	01.10.2020	31.10.2020	603202425	282,124.00-	0.00	282,124.00-
40	RSTPS_1E	01.11.2020	30.11.2020	603202426	285,261.00-	0.00	285,261.00-
41	RSTPS_1E	01.12.2020	31.12.2020	603202427	299,563.00-	0.00	299,563.00-
42	RSTPS_1E	01.01.2021	31.01.2021	603202428	328,136.00-	0.00	328,136.00-
43	RSTPS_1E	01.02.2021	28.02.2021	603202429	327,516.00-	0.00	327,516.00-
44	RSTPS_1E	01.03.2021	31.03.2021	603202430	70,700.00-	0.00	70,700.00-
45	RSTPS_1E	01.04.2021	30.04.2021	603202431	7,373.00	0.00	7,373.00
46	RSTPS_1E	01.05.2021	31.05.2021	603202432	7,818.00	0.00	7,818.00
47	RSTPS_1E	01.06.2021	30.06.2021	603202433	7,825.00	0.00	7,825.00
48	RSTPS_1E	01.07.2021	31.07.2021	603202434	7,402.00	0.00	7,402.00
49	RSTPS_1E	01.08.2021	31.08.2021	603202435	202.00-	0.00	202.00-
50	RSTPS_1E	01.09.2021	30.09.2021	603202436	7,364.00	0.00	7,364.00
51	RSTPS_1E	01.10.2021	31.10.2021	603202437	7,250.00	0.00	7,250.00
52	RSTPS_1E	01.11.2021	30.11.2021	603202438	7,070.00	0.00	7,070.00
53	RSTPS_1E	01.12.2021	31.12.2021	603202439	7,035.00	0.00	7,035.00
54	RSTPS_1E	01.01.2022	31.01.2022	603202440	8,034.00	0.00	8,034.00
55	RSTPS_1E	01.02.2022	28.02.2022	603202441	10,760.00	0.00	10,760.00
56	RSTPS_1E	01.03.2022	31.03.2022	603202442	242,632.00	0.00	242,632.00
57	RSTPS_1E	01.04.2022	30.04.2022	603202443	559,839.00	0.00	559,839.00
58	RSTPS_1E	01.04.2022	30.04.2022	603205657	1,369.00-	0.00	1,369.00-
59	RSTPS_1E	01.05.2022	31.05.2022	603202444	551,566.00	0.00	551,566.00
60	RSTPS_1E	01.05.2022	31.05.2022	603205659	1,347.00-	0.00	1,347.00-
61	RSTPS_1E	01.06.2022	30.06.2022	603202445	502,794.00	0.00	502,794.00
62	RSTPS_1E	01.06.2022	30.06.2022	603205661	1,264.00-	0.00	1,264.00-
63	RSTPS_1E	01.07.2022	31.07.2022	603202446	478,456.00	0.00	478,456.00
64	RSTPS_1E	01.07.2022	31.07.2022	603205663	1,168.00-	0.00	1,168.00-
65	RSTPS_1E	01.08.2022	31.08.2022	603202447	511,340.00	0.00	511,340.00
66	RSTPS_1E	01.08.2022	31.08.2022	603205665	1,244.00-	0.00	1,244.00-
67	RSTPS_1E	01.09.2022	30.09.2022	603202448	517,085.00	0.00	517,085.00
68	RSTPS_1E	01.09.2022	30.09.2022	603205667	1,258.00-	0.00	1,258.00-
69	RSTPS_1E	01.10.2022	31.10.2022	603202449	507,401.00	0.00	507,401.00
70	RSTPS_1E	01.10.2022	31.10.2022	603205669	1,258.00-	0.00	1,258.00-
71	RSTPS_1E	01.11.2022	30.11.2022	603202450	489,520.00	0.00	489,520.00
72	RSTPS_1E	01.11.2022	30.11.2022	603205671	1,187.00-	0.00	1,187.00-
73	RSTPS_1E	01.12.2022	31.12.2022	603202451	491,623.00	0.00	491,623.00
74	RSTPS_1E	01.12.2022	31.12.2022	603205673	1,223.00-	0.00	1,223.00-
75	RSTPS_1E	01.01.2023	31.01.2023	603202452	519,255.00	0.00	519,255.00
76	RSTPS_1E	01.01.2023	31.01.2023	603205675	1,257.00-	0.00	1,257.00-
77	RSTPS_1E	01.02.2023	28.02.2023	603202453	477,512.00	0.00	477,512.00
78	RSTPS_1E	01.02.2023	28.02.2023	603205677	1,154.00-	0.00	1,154.00-
79	RSTPS_1E	01.03.2023	31.03.2023	603202454	893,146.00	0.00	893,146.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	RSTPS_1E	01.03.2023	31.03.2023	603205679	1,603.00-	0.00	1,603.00-
81	RSTPS_1E	01.04.2023	30.04.2023	603202455	1,649,735.00	0.00	1,649,735.00
82	RSTPS_1E	01.05.2023	31.05.2023	603202456	1,576,526.00	0.00	1,576,526.00
83	RSTPS_1E	01.06.2023	30.06.2023	603202457	1,458,687.00	0.00	1,458,687.00
84	RSTPS_1E	01.07.2023	31.07.2023	603202458	1,611,211.00	0.00	1,611,211.00
85	RSTPS_1E	01.08.2023	31.08.2023	603202459	1,598,112.00	0.00	1,598,112.00
86	RSTPS_1E	01.09.2023	30.09.2023	603202460	1,895,526.00	0.00	1,895,526.00
87	RSTPS_1E	01.09.2023	30.09.2023	603205249	48,704.00	0.00	48,704.00
88	RSTPS_1E	01.10.2023	31.10.2023	603211176	133,457,797.00	0.00	133,457,797.00
89	RSTPS_3E	01.04.2022	30.04.2022	603205658	345.00-	0.00	345.00-
90	RSTPS_3E	01.05.2022	31.05.2022	603205660	339.00-	0.00	339.00-
91	RSTPS_3E	01.06.2022	30.06.2022	603205662	320.00-	0.00	320.00-
92	RSTPS_3E	01.07.2022	31.07.2022	603205664	319.00-	0.00	319.00-
93	RSTPS_3E	01.08.2022	31.08.2022	603205666	326.00-	0.00	326.00-
94	RSTPS_3E	01.09.2022	30.09.2022	603205668	317.00-	0.00	317.00-
95	RSTPS_3E	01.10.2022	31.10.2022	603205670	312.00-	0.00	312.00-
96	RSTPS_3E	01.11.2022	30.11.2022	603205672	318.00-	0.00	318.00-
97	RSTPS_3E	01.12.2022	31.12.2022	603205674	315.00-	0.00	315.00-
98	RSTPS_3E	01.01.2023	31.01.2023	603205676	340.00-	0.00	340.00-
99	RSTPS_3E	01.02.2023	28.02.2023	603205678	291.00-	0.00	291.00-
100	RSTPS_3E	01.03.2023	31.03.2023	603205680	402.00-	0.00	402.00-
101	RSTPS_3E	01.09.2023	30.09.2023	603205250	13,100.00	0.00	13,100.00
102	RSTPS_3E	01.10.2023	31.10.2023	603211177	44,768,020.00	0.00	44,768,020.00
103	SMTPS_2E	01.04.2022	30.04.2022	603205656	595.00-	0.00	595.00-
104	SMTPS_2E	01.05.2022	31.05.2022	603205655	567.00-	0.00	567.00-
105	SMTPS_2E	01.06.2022	30.06.2022	603205654	557.00-	0.00	557.00-
106	SMTPS_2E	01.07.2022	31.07.2022	603205653	566.00-	0.00	566.00-
107	SMTPS_2E	01.08.2022	31.08.2022	603205652	575.00-	0.00	575.00-
108	SMTPS_2E	01.09.2022	30.09.2022	603205651	579.00-	0.00	579.00-
109	SMTPS_2E	01.10.2022	31.10.2022	603205650	574.00-	0.00	574.00-
110	SMTPS_2E	01.11.2022	30.11.2022	603205649	578.00-	0.00	578.00-
111	SMTPS_2E	01.12.2022	31.12.2022	603205648	564.00-	0.00	564.00-
112	SMTPS_2E	01.01.2023	31.01.2023	603205647	564.00-	0.00	564.00-
113	SMTPS_2E	01.02.2023	28.02.2023	603205646	578.00-	0.00	578.00-
114	SMTPS_2E	01.03.2023	31.03.2023	603205645	644.00-	0.00	644.00-
115	SMTPS_2E	01.09.2023	30.09.2023	603203128	0.00	2,151,761.00	2,151,761.00
116	SMTPS_2E	01.09.2023	30.09.2023	603205238	20,713.00	0.00	20,713.00
117	SMTPS_2E	01.10.2023	31.10.2023	603211174	81,699,260.00	0.00	81,699,260.00
118	TLSTPS_1E	01.09.2023	30.09.2023	603205252	460.00	0.00	460.00
119	TLSTPS_1E	01.10.2023	31.10.2023	603211179	26,454,684.00	0.00	26,454,684.00
120	TSTPS_2D	01.03.2016	31.03.2016	603205240	11,595.00	0.00	11,595.00
121	TSTPS_2D	01.03.2017	31.03.2017	603205242	611,076.00	0.00	611,076.00
122	TSTPS_2D	01.03.2018	31.03.2018	603205244	720,016.00	0.00	720,016.00
123	TSTPS_2D	01.03.2019	31.03.2019	603205246	693,292.00	0.00	693,292.00
124	TSTPS_2E	01.04.2022	30.04.2022	603206971	1,175.00-	0.00	1,175.00-
125	TSTPS_2E	01.05.2022	31.05.2022	603206973	1,158.00-	0.00	1,158.00-
126	TSTPS_2E	01.06.2022	30.06.2022	603206975	1,110.00-	0.00	1,110.00-
127	TSTPS_2E	01.07.2022	31.07.2022	603206977	1,067.00-	0.00	1,067.00-
128	TSTPS_2E	01.08.2022	31.08.2022	603206979	1,126.00-	0.00	1,126.00-

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	TSTPS_2E	01.09.2022	30.09.2022	603206981	1,127.00-	0.00	1,127.00-
130	TSTPS_2E	01.10.2022	31.10.2022	603206983	1,132.00-	0.00	1,132.00-
131	TSTPS_2E	01.11.2022	30.11.2022	603206985	1,148.00-	0.00	1,148.00-
132	TSTPS_2E	01.12.2022	31.12.2022	603206987	1,081.00-	0.00	1,081.00-
133	TSTPS_2E	01.01.2023	31.01.2023	603206989	1,047.00-	0.00	1,047.00-
134	TSTPS_2E	01.02.2023	28.02.2023	603206991	1,042.00-	0.00	1,042.00-
135	TSTPS_2E	01.03.2023	31.03.2023	603206993	1,148.00-	0.00	1,148.00-
136	TSTPS_2E	01.09.2023	30.09.2023	603203129	0.00	5,716,333.00	5,716,333.00
137	TSTPS_2E	01.09.2023	30.09.2023	603205251	1,013,912.00	0.00	1,013,912.00
138	TSTPS_2E	01.10.2023	31.10.2023	603211178	86,303,039.00	0.00	86,303,039.00
			Total (Rs.)		1,027,459,095.00	7,868,094.00	1,035,327,189.00

LPSC

1,781,763.00

Net Amount Payable

1,037,108,952.00

Rupees (In Words) : One Hundred Three Crore Seventy-One Lakh Eight Thousand Nine Hundred Fifty-Two Only

Beneficiary may choose to pay Fixed Charges towards RSTPS STG1&2 TARIFFREVISION(2019-24 PERIOD,CERC ORDER, DT 05.10.2023)in six monthlyinstalments. However, in case payment is made in instalments, the sameshall attract interest as per CERC regulations

E. & O.E.

For & on behalf of NTPC Limited



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.10.2023 – 31.10.2023	Tariff Ref.
Bill No.	603211176	REA Ref.
Date	04.11.2023	REA Date
Beneficiary	Gulbarga Electricity Supply Co Limited.	
Station	Ramagundam Super Thermal Power Stn 1	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,142.64580	4,671,729	0	4,671,729
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,142.64580	18,396,317	0	18,396,317
03	Incentive (Peak-HD)	Rs./kWh	0.65000	246,500	246,500	0
04	Energy Charges Coal	Rs./kWh	3.47500	108,652,422	0	108,652,422
05	Filing Charges	Rs.	9,240,000.00	282,753	283,899	-1,146
06	Interest Charges Receivable	Rs. Lakhs	17.38475	1,738,475	0	1,738,475
Totals				133,988,196	530,399	133,457,797

Grand Total **133,457,797**

Rupees (in words) **Thirteen Crore Thirty-Four Lakh Fifty-Seven Thousand Seven Hundred Ninety-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	31,266,884	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.9868000	%
Demand Month	6.00		Cumulative Entitlement	3.0601000	%
PAFN:(Peak- Low)	81.1520	%	Mthly Entitlement(Peak)	2.9624000	%
PAFN:(Off Peak- Low)	81.4950	%	Mthly Entitlement(Off-Peak)	2.9026000	%
PAFN:(Peak- High)	93.3860	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	93.7580	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	379,230	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.475	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	7.04	%	CVSF	9,066.00	kCal/Litre
GHR	2,401.43	kCal/kWh	LPPF	4,530.31	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,479.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,394.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	61,966.49	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	31,266,884	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	7,361,068,926	kWh	Cumulative ECR(Normative)	3.678	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	3.690	Rs./kWh
Statio En. Req(Below 85%)	286,582,113	kWh	Cumulative ECR(DC)	3.678	Rs./kWh
LPPF(Cumulative)	4,859.92	Rs./MT	Cumulative ECR(SG)	3.775	Rs./kWh
CVPF(Cumulative)	3,526.23	kCal/KG	AUL(DC)	93.56	%
LPSF(Cumulative)	69,931.11	Rs./KL	AUL(SG)	82.64	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,378.00	kCal/kWh
CVSF(Cumulative)	9,594.85	kCal/Litre	AUX Actual(Cumulative)	8.22	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.10.2023 – 31.10.2023**
 Bill No. **603211177**
 Date **04.11.2023**
 Beneficiary **Gulbarga Electricity Supply Co Limited.**
 Station **Ramagundam Super Thermal Power Stn 3**

Tariff Ref.
 REA Ref.
 REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	299.83200	1,550,681	0	1,550,681
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	299.83200	6,085,390	0	6,085,390
03	Incentive (Peak-LD)	Rs./kWh	0.65000	983,032	822,363	160,669
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	239,910	2,486,358	-2,246,448
05	Incentive (Peak-HD)	Rs./kWh	0.65000	141,109	141,109	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	508,527	508,527	0
07	Energy Charges Coal	Rs./kWh	3.42900	39,218,155	0	39,218,155
08	Filing Charges	Rs.	2,200,000.00	72,470	72,897	-427
Totals				48,799,274	4,031,254	44,768,020

Grand Total 44,768,020

Rupees (in words) **Four Crore Forty-Seven Lakh Sixty-Eight Thousand Twenty Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	103.2670	%	SG Coal	11,437,199	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	3.1790000	%
Demand Month	6.00		Cumulative Entitlement	3.2941000	%
PAFN:(Peak- Low)	103.2670	%	Mthly Entitlement(Peak)	3.1031000	%
PAFN:(Off Peak- Low)	103.3360	%	Mthly Entitlement(Off-Peak)	3.0444000	%
PAFN:(Peak- High)	104.7590	%	Inc Energy Peak Low (Cum)	1,512,357	kWh
PAFN:(Off Peak- High)	104.7040	%	Inc Energy-OffPeak Low (Cum)	479,819	kWh
			Inc Energy-Peak High (Cum)	217,091	kWh
			Inc Energy-OffPeak High (Cum)	1,017,053	kWh

Energy Charge Rate (ECR)					
Coal	3.429	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,800.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,530.31	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,479.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,394.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	61,966.49	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	11,437,199	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,345.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.58	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.10.2023 – 31.10.2023	Tariff Ref.
Bill No.	603211179	REA Ref.
Date	04.11.2023	REA Date
Beneficiary	Gulbarga Electricity Supply Co Limited.	
Station	Telangana STPS Stage-1	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,114.50110	1,808,979	0	1,808,979
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,114.50110	7,236,193	0	7,236,193
03	Incentive (Peak-LD)	Rs./kWh	0.65000	3,827	0	3,827
04	Energy Charges Coal	Rs./kWh	3.76500	17,405,685	0	17,405,685
Totals				26,454,684	0	26,454,684

Grand Total 26,454,684

Rupees (in words) **Two Crore Sixty-Four Lakh Fifty-Four Thousand Six Hundred Eighty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.6890	%	SG Coal	4,623,024	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	0.8858870	%
Demand Month	6.00		Cumulative Entitlement	0.8858870	%
PAFN:(Peak- Low)	85.6890	%	Mthly Entitlement(Peak)	0.8859000	%
PAFN:(Off Peak- Low)	85.6090	%	Mthly Entitlement(Off-Peak)	0.8859000	%
PAFN:(Peak- High)	0.0000	%	Inc Energy Peak Low (Cum)	5,887.0000000	kWh
PAFN:(Off Peak- High)	0.0000	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	0.0000000	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.765	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times (100 / (100 - AUX))$		
Base Values			Month Values		
AUX	6.25	%	CVSF	10,831.00	kCal/Litre
GHR	2,150.86	kCal/kWh	LPPF	4,883.72	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,089.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,004.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	83,172.95	Rs./KL	Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	4,623,024	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	0.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	0.00	%



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.10.2023 – 31.10.2023	Tariff Ref.
Bill No.	603211174	REA Ref.
Date	04.11.2023	REA Date
Beneficiary	Gulbarga Electricity Supply Co Limited.	
Station	Simhadri Super Thermal Power Station 2	

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,006.03910	4,375,599	0	4,375,599
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,006.03910	17,490,325	0	17,490,325
03	Incentive (Peak-HD)	Rs./kWh	0.65000	175,490	175,490	0
04	Energy Charges Coal	Rs./kWh	3.26300	59,834,946	0	59,834,946
05	Filing Charges	Rs.	4,400,000.00	124,881	126,491	-1,610
06	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	24.93426	7,498,645	7,498,645	0
Totals				89,499,886	7,800,626	81,699,260

Grand Total 81,699,260

Rupees (in words) **Eight Crore Sixteen Lakh Ninety-Nine Thousand Two Hundred Sixty Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.5720	%	SG Coal	18,337,403	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.6222000	%
Demand Month	6.00		Cumulative Entitlement	2.8382000	%
PAFN:(Peak- Low)	85.5720	%	Mthly Entitlement(Peak)	2.6096000	%
PAFN:(Off Peak- Low)	85.5380	%	Mthly Entitlement(Off-Peak)	2.6078000	%
PAFN:(Peak- High)	103.9550	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	103.7750	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	269,984	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.263	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \left(\frac{100}{100 - AUX} \right)$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,193.00	kCal/Litre
GHR	2,359.45	kCal/kWh	LPPF	4,114.83	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,279.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,194.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	82,760.60	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	3.263	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	18,337,403	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	3,062,289,632	kWh	Cumulative ECR(Normative)	4.136	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	4.180	Rs./kWh
Statio En. Req(Below 85%)	421,069,619	kWh	Cumulative ECR(DC)	4.136	Rs./kWh
LPPF(Cumulative)	5,131.92	Rs./MT	Cumulative ECR(SG)	4.244	Rs./kWh
CVPF(Cumulative)	3,216.84	kCal/KG	AUL(DC)	100.44	%
LPSF(Cumulative)	79,147.27	Rs./KL	AUL(SG)	76.44	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,371.51	kCal/kWh
CVSF(Cumulative)	9,217.00	kCal/Litre	AUX Actual(Cumulative)	6.28	%



Vellivoyal Chavadi
Kuruvimedu -600103

एन टी सी लिमिटेड
NTPC Limited
१९७५-७६

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/11 2023

Send To: **Main Road,GULBARGA,
-585102.**

Copy To:

Beneficiary : **GESCOM The Financial Advisor,**

Invoice Date : **06.11.2023**

Phone No :

Last Date of : **05.12.2023**

Fax No :

Payment

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.08.2023	31.08.2023	600017630	24,449.00-	0.00	24,449.00-
2	NTECL_1E	01.09.2023	30.09.2023	600017631	792,823.00	0.00	792,823.00
3	NTECL_1E	01.10.2023	31.10.2023	600017632	58,317,465.00	0.00	58,317,465.00
			Total (Rs.)		59,085,839.00	0.00	59,085,839.00

Rupees (In Words) : **Five Crore Ninety Lakh Eighty-Five Thousand Eight Hundred Thirty-Nine Only**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage I/GESCOM/October-2023/2023-2024

Dated : 03.11.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T002-Power Bill for the month of October-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 21146682.00 (Rupees Two Crore Eleven Lakh Forty Six Thousand Six Hundred Eighty Two Only) towards the value of the power supplied from NLC India Limited for the month of October-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901000659	03.11.2023	TPS-II Stage I	21,146,682.00
Total:			21,146,682.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.12.2023

Yours Faithfully,

SRINIVASAN. A
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for September 2023.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - OCT - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000659
Invoice Date : 03.11.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage I

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.10.2023 to 31.10.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.204	5277537	16,909,230.00
Capacity Charges	Rupees			4,240,052.00
SRLDC Fees	Rupees			12,503.00
Diff. in EC - SEP 2023	Rupees			-10,262.00
SRLDC Fee and Charges bringing up total refund amount for FY 2022-2023	Rupees			-4,841.00
Total Invoice Amount (Rounded Off):				21,146,682.00

Accounting Document Number: 2357003228

Amt. in words: Two Crore Eleven Lakh Forty Six Thousand Six Hundred Eighty Two Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN. A

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवतरुन" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage II/GESCOM/October-2023/2023-2024

Dated : 03.11.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T009-Power Bill for the month of October-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 30854701.00 (Rupees Three Crore Eight Lakh Fifty Four Thousand Seven Hundred One Only) towards the value of the power supplied from NLC India Limited for the month of October-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901100650	03.11.2023	TPS-II Stage II	30,854,701.00
Total:			30,854,701.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.

II. Towards earlier unpaid bill(s), including arrears bills, if any.

III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and

IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.12.2023

Yours Faithfully,

SRINIVASAN. A
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for September 2023.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlicindia.in

BILL OF SUPPLY - OCT - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100650
Invoice Date : 03.11.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage II

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.10.2023 to 31.10.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.204	7636485	24,467,299.00
Capacity Charges	Rupees			6,388,039.00
SRLDC Fees	Rupees			16,868.00
Diff. in EC - SEP 2023	Rupees			-10,954.00
SRLDC Fee and Charges truing up total refund amount for FY 2022-2023	Rupees			-6,501.00
Revised REA November -March 2023	Rupees			-50.00
Total Invoice Amount (Rounded Off):				30,854,701.00

Accounting Document Number: 2357003244

Amt. in words: Three Crore Eight Lakh Fifty Four Thousand Seven Hundred One Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN. A

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IEExp/GESCOM/October-2023/2023-2024

Dated : 03.11.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T003-Power Bill for the month of October-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 26348556.00 (Rupees Two Crore Sixty Three Lakh Forty Eight Thousand Five Hundred Fifty Six Only) towards the value of the power supplied from NLC India Limited for the month of October-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901200535	03.11.2023	TPS-IEExp	26,348,556.00
Total:			26,348,556.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.

II. Towards earlier unpaid bill(s), including arrears bills, if any.

III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and

IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.12.2023

Yours Faithfully,

SRINIVASAN. A
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for September 2023.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फ़ैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - OCT - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200535
Invoice Date : 03.11.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IExp

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.10.2023 to 31.10.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.852	6951704	19,826,260.00
Capacity Charges	Rupees			6,507,262.00
SRLDC Fees	Rupees			10,363.00
Diff. in EC - SEP 2023	Rupees			-143,526.00
Difference in REA	Rupees			-3.00
SRLDC Fee and Charges truing up total refund amount for FY 2022-2023	Rupees			-3,770.00
Revised REA November -March 2023	Rupees			158,161.00
Trading GainSharing	Rupees			-6,191.00
Total Invoice Amount (Rounded Off):				26,348,556.00

Accounting Document Number: 2357003180

Amt. in words: Two Crore Sixty Three Lakh Forty Eight Thousand Five Hundred Fifty Six Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN. A

Designation/Status DGM/COMMERCIAL



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, परियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IIExp/GESCOM/October-2023/2023-2024

Dated : 03.11.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T004-Power Bill for the month of October-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 30934239.00 (Rupees Three Crore Nine Lakh Thirty Four Thousand Two Hundred Thirty Nine Only) towards the value of the power supplied from NLC India Limited for the month of October-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901300480	03.11.2023	TPS-IIExp	30,934,239.00
Total:			30,934,239.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.

II. Towards earlier unpaid bill(s), including arrears bills, if any.

III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and

IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.12.2023

Yours Faithfully,

SRINIVASAN. A
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for September 2023.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - OCT - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300480
Invoice Date : 03.11.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IIExp

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.10.2023 to 31.10.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.042	6107583	18,579,268.00
Capacity Charges	Rupees			12,347,121.00
SRLDC Fees	Rupees			12,336.00
SRLDC Fee and Charges bringing up total refund amount for FY 2022-2023	Rupees			-4,486.00
Total Invoice Amount (Rounded Off):				30,934,239.00

Accounting Document Number: 2357003212

Amt. in words: Three Crore Nine Lakh Thirty Four Thousand Two Hundred Thirty Nine Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.



Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN. A

Designation/Status DGM/COMMERCIAL

एनएलसीतमिलनाडुपावरलिमिटेड
NLC TAMILNADU POWER LIMITED
(एनएलसी इंडिया लिमिटेड एवं टेंजेटको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)
मुख्यकार्यकारीअधिकारीकाकार्यालय
OFFICE OF THE CHIEF EXECUTIVE OFFICER
2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project
हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004
NTPL फ़ैक्स/Fax: 0461-2352480, फ़ोन/Phone : 0461-2352844, सीआइएल/CIN : U40102TN2005GO1058050
ई-मेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com

Lr.No. Comml/TPS-NTPL/GESCOM/October-2023/2023-2024

Dated : 03.11.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T007-Power Bill for the month of October-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 93467881.00 (Rupees Nine Crore Thirty Four Lakh Sixty Seven Thousand Eight Hundred Eighty One Only) towards the value of the power supplied from NLC Tamilnadu Power Limited for the month of October-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
90072209	03.11.2023	TPS-NTPL	93,467,881.00
Total:			93,467,881.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NTPL are, as per CERC orders. As per PSA dated 21.02.2015 between NTPL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NTPL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NTPL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2014-19) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulation-2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 801530110000037 of Bank Of India. IFSC CODE : BKID0008015, Anna Salai, Chennai 600002.

Due Date: 17.12.2023

Yours Faithfully,

SRINIVASAN. A
DGM/COMMERCIAL

एनएलसीतमिलनाडुपावरलिमिटेड
NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टेंजेडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)



मुख्य कार्यकारी अधिकारी का कार्यालय
OFFICE OF THE CHIEF EXECUTIVE OFFICER

2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हारवर इस्टेट/Haripur Estate, टुटिकोरिन/Tuticorin- 628004



फैक्स/Fax: 0461-2352480, फोन/Phone: 0461-2352844, सीआइएस/CIN: U40102TN2005GOI058050
ई-मेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web: www.ntplpower.com

BILL OF SUPPLY - OCT - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0090072209
Invoice Date : 03.11.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-NTPL

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.10.2023 to 31.10.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.458	19054862	65,891,712.00
Capacity Charges	Rupees			28,196,278.00
SRLDC Fees	Rupees			18,132.00
Diff. in EC - SEP 2023	Rupees			-560,062.00
Difference in REA	Rupees			-2.00
Annual Truing Up - SRLDC Fees and Charges	Rupees			-786.00
Trading Gain Sharing	Rupees			-77,391.00
Total Invoice Amount (Rounded Off):				93,467,881.00

Accounting Document Number: 2357000512

Amt. in words: Nine Crore Thirty Four Lakh Sixty Seven Thousand Eight Hundred Eighty One Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017


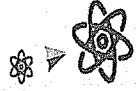

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN. A

Designation/Status DGM/COMMERCIAL

 न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड NUCLEAR POWER CORPORATION OF INDIA LIMITED (भारत सरकार का उद्यम A Government of India Enterprise) मद्रास परमाणु विजलीघर MADRAS ATOMIC POWER STATION कल्पाक्कम - 603 102 चेंगलपट्टु जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)	 TECHNOLOGIES FOR NEW INDIA @75 आज़ादी का अमृत महोत्सव	 G20 भारत 2023 INDIA वसुधैव कुटुम्बकम् ONE EARTH • ONE FAMILY • ONE FUTURE
वित्त एवं लेखा अनुभाग / Finance & Accounts Section		

Ref : MAPS/OT/EBS/ 340093

6-Nov-23

To
 THE FINANCIAL ADVISOR
 Gulbarga / Kalburgi Electric Supply Company (GESCOM)
 Main Road
 Gulbarga / Kalburgi - 585102

SIR,

Sub: Energy Bills for Oct 2023 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			0
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for Oct 2023	323RB8575	04-Nov-23	33,09,061
4	Revision Energy bill for Sep 2023	323ABU8553	03-Nov-23	-18,580
5	SOC/MOC Charges bill	BS/SOC-MOC/2023-24/05	04-Nov-23	2,705
6	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/05	04-Nov-23	64,431
	Net Amount Payable			33,57,617

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/10/2023 (worked out by procedural formula of Tariff Notification)

Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]

78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

Effective Energy Billing Rate w.e.f 01/10/2023: Rs.2.5535 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as accepted by SEB.'

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAPSGESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 40002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you,

Yours faithfully,



(N. Seshasayee)

Senior Manager (F&A)

*- Note:-Rebate if any will be admissible as per PPA.

NUCLEAR POWER CORPORATION OF INDIA LTD

(A Government of India Enterprise)

MADRAS ATOMIC POWER STATION**GSTIN. 33AAACN3154F2ZW****Bill of Supply for Oct'2023**

Bill No 323RB8575

Bill Date 04/11/2023

GULBARGA ELECTRICITY SUPPLY COMPANY
 THE FINANCIAL ADVISOR, GULBARGA ELECTRIC SUPPLY
 COMPANY (GESCOM), MAIN ROAD,
 GULBARGA-585 102
 GSTIN. 29AABCG8895R1ZD
 Attention , FINL. ADVISOR

Due Date 29/11/2023

UNIT DETAILS

Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1&2-MAPS	Electrical Energy	27160000	1295892	2.4019	3112603
Total(Rs):					3,112,603

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-1&2-MAPS	HEAVY WATER ADJUSTMENT CHARGES	0.0071	9201
UNIT-1&2-MAPS	INSURANCE	0.1245	161339
UNIT-1&2-MAPS	DECOMMISSIONING RESERVE	0.0200	25918
Total(Rs):			196,458

GROSS BILL AMOUNT (Rs)

3,309,061

Amount in Words

Rupees Thirty Three Lakh Nine Thousand Sixty One Only

Prepared By

Reviewed By

Bill Signatory

Website: www.npcil.nic.in Corporate identification Number (CIN) - U40104MH1987GOI149458
 Office Address: MADRAS ATOMIC POWER STATION, Kalpakkam 603102, Tamil Nadu (India) - 603102

COPY TO

THE FINANCIAL ADVISOR, GULBARGA ELECTRIC SUPPLY COMPANY (GESCOM), MAIN ROAD,
 GULBARGA
 585 102-FINL. ADVISOR

NPCIL CONTACT DETAILS

AS



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)
कैगा स्थल KAIGA SITE



वित्त एवम लेखा विभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र
स्थल. डाक घर: कैगा-
बया: कारवार, जिला:
उत्तर कन्नड, कर्नाटक
Admin. Bldg., Plant
Site, PO: Kaiga-
Via: Karwar, Dist.:
Uttar Kannada,

निगम पहचान सं Corporate Identity No.: U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोब. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-OCT-2023-EB10

06-Nov-2023

THE MANAGING DIRECTOR,
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,
(GESCOM), MAIN ROAD,
GULBARGA 585102
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY
GSTIN NO: 29AAACN3154F1ZM
ENERGY BILL FOR THE MONTH OF OCTOBER_2023
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of OCTOBER_2023	7,31,86,510
2	Unit Adjust. Bill for the Month of SEPTEMBER_2023	-38,867
	Sub Total(A)	7,31,47,643
3	SRLDC Charges for the month of OCTOBER_2023	24,505
	Sub Total(B)	24,505
	GRAND TOTAL (A)+(B)	7,31,72,148
Rupees Seven Crore Thirty One Lakh(s) Seventy Two Thousand One Hundred Forty Eight Only		

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details & IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGASGESC	State bank of India, CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. No. 3
- 2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(ARUN DAS)

CHIEF MANAGER/ERA

NUCLEAR POWER CORPORATION OF INDIA LTD

(A Government of India Enterprise)

KAIGA GENERATING STATION**GSTIN. 29AAACN3154F1ZM****Bill of Supply for Oct'2023**

Bill No 5323RB4742

Bill Date 06/11/2023

GULBARGA ELECTRICITY SUPPLY COMPANY LTD

(GESCOM), MAIN ROAD,

GULBURGA-585 102

GSTIN. 29AABCG8895R1ZD

Attention THE MANAGING DIRECTOR, MD

Due Date 09/11/2023

UNIT DETAILS

Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	Electrical Energy	27160000	6602020	3.4852	23009360
UNIT-2-KAIGA	Electrical Energy	27160000	0	3.4852	0
UNIT-3-KAIGA	Electrical Energy	27160000	14306619	3.4852	49861429
UNIT-4-KAIGA	Electrical Energy	27160000	0	3.4852	0
Total(Rs):					72,870,789

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	FUEL ADJUSTMENT	0.1892	-1249102
UNIT-3-KAIGA	FUEL ADJUSTMENT	0.1892	-2706812
UNIT-1-KAIGA	INSURANCE ADJUSTMENT	0.1844	1217412
UNIT-2-KAIGA	INSURANCE ADJUSTMENT	0.1844	0
UNIT-3-KAIGA	INSURANCE ADJUSTMENT	0.1844	2638141
UNIT-4-KAIGA	INSURANCE ADJUSTMENT	0.1844	0
UNIT-1-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	84506
UNIT-2-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	0
UNIT-3-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	183125
UNIT-4-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	0
UNIT-1-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0071	46874
UNIT-2-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0071	0
UNIT-3-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0071	101577
UNIT-4-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0071	0
UNIT-2-KAIGA	FUEL ADJUSTMENT	0.1892	0
UNIT-4-KAIGA	FUEL ADJUSTMENT	0.1892	0
Total(Rs):			315,721

GROSS BILL AMOUNT (Rs)

73,186,510

BILL OF SUPPLY

Bill Date: **6-Nov-2023**

NAME OF THE SUPPLIER

or Name	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT
TIN	33AAACN3154F22AY
N	AAACN3154F
ISSY	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT, P.O., Kudankulam, Kanyakumari Taluk, Tutukudi District, Tamilnadu - 627 106
next No.	06637-382171-3009288840
abi	06637@npcil.co.in, 06637@npcil.co.in, 06637@npcil.co.in, 06637@npcil.co.in
4 Number	140104010957031149458

BILLING DETAILS

Purchaser Name	HELBANGA ELECTRICITY SUPPLY COMPANY LIMITED(GSCOM)
GSTIN	29AAABCC8895R1ZD
PAN	AABCCR898R
Billing Address	THE FINANCIAL ADVISOR Gulbarga Electricity Supply Company Ltd GDSK COM, Main Road, Gulbarga - 58402
Reg. No.	

Due Date: **30-Nov-2023**

Subject: Details of Energy Bill for the month of October 2023

Enclosed please find herewith following Energy Bills:

No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8523ABU00129	06.11.2023	CREDIT NOTE for billing of Unit Adjustment for SEPTEMBER 2023 Export (Final REA as per SRPC letter no. SRPC/SE-14(REA)/2023 dt. 27.10.2023) - UNIT # 1	-12910	4.249973	-54867
2	27160000- ELECTRICAL ENERGY	8523RB0130	06.11.2023	Sale of Power for Billing of OCTOBER 2023 Export (Provisional as per SRPC letter no. SRPC/SE-14(REA)/2023 dt. 02.11.2023) - UNIT #1	20867461	4.250534	88697852
3	27160000- ELECTRICAL ENERGY	8523ABU00138	06.11.2023	CREDIT NOTE for billing of Unit Adjustment for SEPTEMBER 2023 Export (Final REA as per SRPC letter no. SRPC/SE-14(REA)/2023 dt. 27.10.2023) - UNIT # 2	-4	4.249973	-17
4	27160000- ELECTRICAL ENERGY	8523RB00139	06.11.2023	Sale of Power for Billing of OCTOBER 2023 Export (Provisional as per SRPC letter no. SRPC/SE-14(REA)/2023 dt. 02.11.2023) - UNIT #2	20738058	4.250534	88147821
TOTAL AMOUNT							17,67,90,789
5	OTHERS CHARGES	DEBIT NOTE-172	06.11.2023	Reimbursement of SRLDC Charges for the Month of SEPTEMBER 2023 UNIT #1			20550
6	OTHERS CHARGES	DEBIT NOTE-181	06.11.2023	Reimbursement of SRLDC Charges for the Month of SEPTEMBER 2023 UNIT #2			18635
7	OTHERS CHARGES	DEBIT NOTE-172	06.11.2023	SRLDC FEE AND CHARGES TRUNING UP TOTAL REFUND AMOUNT FOR FY 2022-23 - U/I			-7924
8	OTHERS CHARGES	DEBIT NOTE-181	06.11.2023	SRLDC FEE AND CHARGES TRUNING UP TOTAL REFUND AMOUNT FOR FY 2022-23 - U/I2			-7374
TOTAL INVOICE VALUE (in figures)							17,68,14,476
TOTAL INVOICE VALUE (in words)							Rs. Seventeen Crore Sixty Eight Lakh Fourteen Thousand Four Hundred Seventy Six Only

otc: Pending Notification from DAS, the bills are raised on Provision Tariff Basis. Upon Notification from DAS, the bills will be revised accordingly from the date of Commercial Operation.

Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

For details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.L. CMB CENTRE, Mumbai
2	Account Number	NPCIL9KNPPGES
3	IFSC Code	SBIN0004266
4	MICR Code	400002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By
NPCIL, KANPP
Bills - A
AG-2(FSA)

Authorized Signatory
NPCIL, KANPP
Kudankulam Nuclear Power Project
Kudankulam Taluk, Kanyakumari District
Tamil Nadu - 627 106
B. Karthick Prakash
Senior Manager (FSA)

TRANSMISSION & DELIVERY DIVISION - 627 106

NUCLEAR POWER CORPORATION OF INDIA LTD

(A Government of India Enterprise)

KUDANKULAM NUCLEAR POWER PROJECT

UNIT#1 BILL FOR SEPTEMBER 2023

CREDIT NOTE for billing of Unit Adjustment for SEPTEMBER 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2023 dt. 27.10.2023) - UNIT # 1

Bill No	8523ABU0129	Bill Date	06-11-2023
Original Bill Ref No.	8523RB0109 DT.05102023		
Gulbarga Electricity Supply Company Ltd, (GESCOM)			
Main Road, Gulbarga - 585102			
Attention: THE FINANCIAL ADVISOR			Due Date
			30-11-2023

UNIT DETAILS

Unit	KWHs	Rate (₹)	Amount (₹)
UNIT - I - KKNPP	-12910	3.5448	-45763
Total (₹)			(45,763)

UNIT BASED ADJUSTMENTS

Unit	Adjustmet Head	Rate (₹)	Amount (₹)
UNIT - I - KKNPP	Fuel Adjustment Charges	0.4839	-6247
UNIT - I - KKNPP	Insurance	0.0525	-677
UNIT - I - KKNPP	Decommissioning Reserve	0.0200	-258
UNIT - I - KKNPP	Nuclear Liability Fund Levy	0.0500	-646
UNIT - I - KKNPP	Forex Variation Adjust Charges	0.0989	-1276
Total (₹)			(9,104)

BILL AMOUNT (₹) **(54,867)**

Amount in words **Rupees FiftyFour Thousand Eight Hundred SixtySeven Only**

<p>Prepared By </p>	<p>Bill Signatory </p>
---------------------	------------------------

THE SUPERINTENDING ENGINEER,
ELECTRCITY DEPARTMENT,
GESCOM

कार्थिक प्रकाश बी
KARTHIK PRAKASH B.

NPCIL CONTACT DETAILS

UNIT :		HEAD OFFICE	
Name	P.K. SAHOO	Name	SHRI N.R. CHOUDHARY
Desig	GENERAL MANAGER (F&A)	Desig	EXECUTIVE DIRECTOR (COMMERCIAL)
Address	KUDANKULAM NUCLEAR POWER PROJECT, KUDANKULAM	Address	NPCIL, VSB, MUMBAI
Fax	04637 - 282150	Fax	022-25992839
Phone	04637 - 282131	Phone	022-25506662
Email	pksahoo@npcil.co.in	Email	nrchoudhary@npcil.co.in

Sr. Manager (F&A)
 Kudankulam Nuclear Power Project
 Kudankulam P.O., Radaspuram Taluk
 Tirunelveli Dist, Tamil Nadu - 627 005



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/704
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Nov-2023
Due Date	06-Nov-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
 2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
 3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	OCTOBER-2023	KTPS_U-1,2/GESCOM/LTOA/102023	92936308	0	92936308
					Total(in Rs.)	92936308
Rupees (In Words) :- Nine Crore Twenty-Nine Lakh Thirty-Six Thousand Three Hundred Eight only. (2) <i>debit note</i>						21369522

7566786

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, Govt and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
- 5 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 6 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers, Kolkata.
- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bangalore-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS), DVC, DVC Towers, Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

DVC Partner to Nation's Progress

50



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF OCTOBER, 2023 (LOW DEMAND SEASON)

Bill No.	KTPS_U-1,2/GESCOM/LTOA/102023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.11.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 20.07.23 for KTPS#1&2 for period 2019-24.		
Bill Date	01/11/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11340380000	11340380000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	322232	1625741.95
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	90510	457162.5
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	412742	2082904.45
8.	No. of days up to the previous month	92	92
9.	No. of days up to the current month	123	123
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	838.91	846.71
11.	Plant Availability Factor achieved up to the end of the current month (in %)	89.009	89.837
12.	Capacity Charge claimed up to the previous months (in Rs.)	567019000	2268076000
13.	Capacity Charge claimed in the current month (in Rs.)	189006333	756025333
14.	% entitlement of Beneficiary [13.1907% of 25%]	3.297675	3.297675
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	6232815	24931258

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of OCTOBER, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10413.22	CVPF (Kcal/Kg)	3385.29
LPPF (Rs/MT)	4575.84	LPSF(i) (Rs/Kl)	56180.24
Auxiliary Energy Consumption (in %) :	5.75		

$$ECR = (((GHR - (SFC * CVSF)) * LPPF / CVPF) + (SFC * LPSF(i))) * 100 / (100 - AUX)$$

Scheduled Energy (Kwh)	17929152		
ECR* (Rs./Kwh)	3.427	Energy Charge (in Rs.)	61443204
C. Ash Evacuation Expenses Payable (in Rs.)			329031

Total Amount (in Rs.)	92936308
-----------------------	----------

IN WORDS :

Nine Crore Twenty-Nine Lakh Thirty-Six Thousand Three Hundred Eight only.

Rate of Energy Charge @ Rs. 3.427/Kwh is used for the calculation of bill for the Month of OCTOBER, 2023. The revised bill will be raised as and when the Final Rate of energy charge for OCTOBER, 2023 will be available.



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF OCTOBER, 2023 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7,8/GESCOM/LTOA/102023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.11.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 27.04.23 for MTPS#7&8 for period 2019-24.		
Bill Date	01/11/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	31
NAPAF	85		

A. FIXED CHARGE			
SL No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost,AFC) (in Rs.)	10277960000	10277960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	498388.5	2494112.4
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	69962.5	348058.75
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	568351	2842171.15
8.	No. of days up to the previous month	153	153
9.	No. of days up to the current month	184	184
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	772.22	772.33
11.	Plant Availability Factor achieved up to the end of the current month (in	81.933	81.945
12.	Capacity Charge claimed up to the previous months (in Rs.)	856496667	3425986667
13.	Capacity Charge claimed in the current month (in Rs.)	134214035	537436543
14.	% entitlement of Beneficiary [13.1907% of 20%]	2.63814	2.63814
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	3540754	14178328

B. ENERGY CHARGE			
Provisional Rate of Energy Charge for the Month of OCTOBER, 2023			
GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10004.02	CVPF (Kcal/Kg)	3528
LPPF (Rs/MT)	5436.78	LPSF(i) (Rs/KI)	81208.69
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

Scheduled Energy (Kwh)	10947630		
ECR* (Rs./Kwh)	3.917	Energy Charge (in Rs.)	42881867
C. Ash Evacuation Expenses Payable (in Rs.)			552726

Total Amount (in Rs.)	61153675
IN WORDS :	
Six Crore Eleven Lakh Fifty-Three Thousand Six Hundred Seventy-Five only.	
Rate of Energy Charge @ Rs. 3.917/Kwh is used for the calculation of bill for the Month of OCTOBER, 2023. The revised bill will be raised as and when the Final Rate of energy charge for OCTOBER, 2023 will be available.	



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com
PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF OCTOBER, 2023 (LOW DEMAND SEASON)



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Bill of Supply

Commercial Department, DVC Towers, VIP Road, Kolkata-700054
GSTIN of DVC : 19AABCD0541M1ZO

Serial No : DVCWB2023241247 Date of Issue: 01/11/2023

Consumer Name : Gulbarga Electricity Supply Company Limited

GSTIN : 29AABCG8895R1ZD

Billing Address

Chief Engineer (Electrical), GESCOM,
Corporate Planning, Station Road, Kalaburagi,
Karnataka, Pin-585102

Shipping Address

Chief Engineer (Electrical), GESCOM,
Corporate Planning, Station Road, Kalaburagi,
Karnataka, Pin-585102

Sl. No.	Item Description	Item	HSN	Quantity (in Kwh)	Bill Value (in Rs.)
1	Electrical Energy	GOODS	2716	10947630	61153675
Total Amount (in Rs.)					61153675

Bill No. 603211175



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.10.2023 – 31.10.2023**
Bill No. **603211175**
Date **04.11.2023**
Beneficiary **Gulbarga Electricity Supply Co Limited.**
Station **Kudgi Thermal Power Stan-1**

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	2,795.24650	31,343,099	0	31,343,099
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	2,795.24650	121,431,098	0	121,431,098
03	Incentive (Peak-HD)	Rs./kWh	0.65000	568,313	568,313	0
04	Energy Charges Coal	Rs./kWh	4.87500	486,439,463	0	486,439,463
Totals				639,781,973	568,313	639,213,660

Grand Total 639,213,660

Rupees (in words) **Sixty-Three Crore Ninety-Two Lakh Thirteen Thousand Six Hundred Sixty Only**

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	91.6950	%	SG Coal	99,782,454	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	6.7812000	%
Demand Month	6.00		Cumulative Entitlement	6.9803000	%
PAFN:(Peak- Low)	91.6950	%	Mthly Entitlement(Peak)	6.7278000	%
PAFN:(Off Peak- Low)	91.6540	%	Mthly Entitlement(Off-Peak)	6.5163000	%
PAFN:(Peak- High)	105.0000	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	105.0000	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	874,328	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	4.875	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,384.00	kCal/Litre
GHR	2,221.24	kCal/kWh	LPPF	6,647.98	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,337.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,252.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	78,357.89	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	4.875	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	99,782,454	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	2,111,948,645	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,189.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.21	%



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comm1/NNTPS/GESCOM/October-2023/2023-2024

Dated : 03.11.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T005-Power Bill for the month of October-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 25157903.00 (Rupees Two Crore Fifty One Lakh Fifty Seven Thousand Nine Hundred Three Only) towards the value of the power supplied from NLC India Limited for the month of October-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901400482	03.11.2023	NNTPS	25,157,903.00
Total:			25,157,903.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2019-24) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulations 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC is subject to revision, based on the outcome of tariff petition for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.12.2023

Yours Faithfully,


SRINIVASAN. A
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for September 2023.



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - OCT - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400482
Invoice Date : 03.11.2023
Ack Date :
Customer Code : 20000006
Invoice Unit : NNTPS

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE, STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.10.2023 to 31.10.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.581	5917596	15,273,316.00
Capacity Charges	Rupees			9,792,730.00
SRLDC Fees	Rupees			6,312.00
Diff. in EC - SEP 2023	Rupees			63,401.00
SRLDC Fee and Charges truing up total refund amount for FY 2022-2023	Rupees			-2,602.00
Revised REA November -March 2023	Rupees			29,395.00
Trading GainSharing	Rupees			-4,649.00
Total Invoice Amount (Rounded Off):				25,157,903.00

Accounting Document Number: 2357003196

Amt. in words: Two Crore Fifty One Lakh Fifty Seven Thousand Nine Hundred Three Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN. A

Designation/Status DGM/COMMERCIAL



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कंपनी)

NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

कन्द्रीय कार्यालय/ Corporate Centre

Ref. No.: NVVN/Solar-Comml/Oct'2023

Date: Nov 1, 2023

Managing Director,
GESCOM,
Corporate Office, Main Road,
Gulbarga-585102

Fax : 08472-256842

SUB : Bill for Sale of Bundled Power under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Bundled Power Bill for the month of **October 2023**, in accordance with Power Sale Agreement between NVVN and BESCO (on behalf of all Electricity Supply Companies ESCOMs of Karnataka State) dated 07th January 2011 under JNNSM Phase-I .

No rebate is applicable on ash transportation charges as per billing by NTPC for bundled power.

Following documents / parameters were considered for raising the bill.

S.N	Components	Document Referred	Month	Issued by	Issued Date
1	NVVN-Solar Power	JMRs & REA	September 2023	SPDs	During October 2023
				NRPC	04.10.2023
Provisional Energy based on 15% CUF for October 2023 & Implemented schedule of NRLDC (Inter-State scheduled Energy of NVVN-Solar Power from Rajasthan)					
2	NVVN-Coal Power	Provisional Energy based on Implemented Schedule	October 2023	SRLDC	During October 2023
		REA	September 2023	SRPC	03.10.2023

Kindly, request to release the payment of signed bundled power bills being sent to you by email.

You are requested to make the payment on or before due date as per PSA terms & conditions.

With Regards

Yours faithfully,

Abhay Bhatta
Sr. Manager (Solar Comml.), NVVN
(M-8275045148)

Enco: 1. Bill for sale of bundled power, NTPC bills & JMRs

FORM GST INVOICE -1

1 GSTIN 07AABCN7433J1ZC
2 Name NTPC Vidyut Vyapar Nigam Limited
3 Address 1st Floor, 5th Core, SCOPE Complex, Lodhi Road, New-Delhi : 110003
4 Invoice No. BP/GESCOM/Oct-23
5 Date of issue of invoice 31-Oct-2023

Details of Receiver (Billed to)

1 Name NVVN_GESCOM
2 Address Main Road, Gulbarga-585102
3 GSTIN / Unique ID 29AABCG8895R1ZD

Sr. No.	Description of Goods	HSN	Value (Rs)
1	Electricity	27160000	40701527



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/10 2023

Send To: **Corporate Office,
Railway Station Area,
Main Road,
Gulbarga,
-585102.**

Copy To:

Beneficiary : NSM2-Gulbarga Electricity Supply Co Limited.

Invoice Date : 31.10.2023

Phone No :

Last Date of Payment : 29.11.2023

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.09.2023	30.09.2023	603206779	218,885.00-	0.00	218,885.00-
2	AKSKA_1N	01.10.2023	31.10.2023	603206767	6,519,962.00	0.00	6,519,962.00
3	ARSKA_1N	01.09.2023	30.09.2023	603206780	248,264.00-	0.00	248,264.00-
4	ARSKA_1N	01.10.2023	31.10.2023	603206768	6,519,962.00	0.00	6,519,962.00
5	FF1KA_1N	01.09.2023	30.09.2023	603206785	646,030.00-	0.00	646,030.00-
6	FF1KA_1N	01.10.2023	31.10.2023	603206773	6,519,962.00	0.00	6,519,962.00
7	FF2KA_1N	01.09.2023	30.09.2023	603206786	646,030.00-	0.00	646,030.00-
8	FF2KA_1N	01.10.2023	31.10.2023	603206774	6,519,962.00	0.00	6,519,962.00
9	GSTPS_1E	01.09.2023	30.09.2023	603162339	0.00	0.00	0.00
10	KGNST_1E	01.09.2023	30.09.2023	603162353	0.00	0.00	0.00
11	KSTPS_1E	01.09.2023	30.09.2023	603162347	0.00	0.00	0.00
12	KSTPS_3E	01.09.2023	30.09.2023	603162343	0.00	0.00	0.00
13	LARA_1E	01.09.2023	30.09.2023	603162342	0.00	0.00	0.00
14	MSTPS_1E	01.09.2023	30.09.2023	603162349	0.00	0.00	0.00
15	MSTPS_2E	01.09.2023	30.09.2023	603162345	0.00	0.00	0.00
16	PP1KA_1N	01.09.2023	30.09.2023	603206789	281,370.00-	0.00	281,370.00-
17	PP1KA_1N	01.10.2023	31.10.2023	603206777	6,613,871.00	0.00	6,613,871.00
18	PP2KA_1N	01.09.2023	30.09.2023	603206783	277,375.00-	0.00	277,375.00-
19	PP2KA_1N	01.10.2023	31.10.2023	603206771	6,519,962.00	0.00	6,519,962.00
20	PP3KA_1N	01.09.2023	30.09.2023	603206784	277,375.00-	0.00	277,375.00-
21	PP3KA_1N	01.10.2023	31.10.2023	603206772	6,519,962.00	0.00	6,519,962.00
22	RW1KA_1N	01.09.2023	30.09.2023	603206782	15,346.00	0.00	15,346.00
23	RW1KA_1N	01.10.2023	31.10.2023	603206770	6,533,378.00	0.00	6,533,378.00
24	SLTPS_1E	01.09.2023	30.09.2023	603162346	0.00	0.00	0.00
25	SPTPS_1E	01.09.2023	30.09.2023	603162351	0.00	0.00	0.00
26	SPTPS_2E	01.09.2023	30.09.2023	603162344	0.00	0.00	0.00
27	TP1KA_1N	01.09.2023	30.09.2023	603206787	674,133.00-	0.00	674,133.00-
28	TP1KA_1N	01.10.2023	31.10.2023	603206775	6,587,040.00	0.00	6,587,040.00
29	TP2KA_1N	01.09.2023	30.09.2023	603206788	667,268.00-	0.00	667,268.00-
30	TP2KA_1N	01.10.2023	31.10.2023	603206776	6,519,962.00	0.00	6,519,962.00

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers,

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP3KA_1N	01.09.2023	30.09.2023	603206781	667,268.00-	0.00	667,268.00-
32	TP3KA_1N	01.10.2023	31.10.2023	603206769	6,519,962.00	0.00	6,519,962.00
33	VSTPS_1E	01.09.2023	30.09.2023	603162352	0.00	0.00	0.00
34	VSTPS_2D	01.01.2018	31.01.2018	603160085	60.00	0.00	60.00
35	VSTPS_2D	01.02.2018	28.02.2018	603160086	150.00	0.00	150.00
36	VSTPS_2D	01.03.2018	31.03.2018	603160087	181.00	0.00	181.00
37	VSTPS_2D	01.04.2018	30.04.2018	603160088	180.00	0.00	180.00
38	VSTPS_2D	01.05.2018	31.05.2018	603160089	180.00	0.00	180.00
39	VSTPS_2D	01.06.2018	30.06.2018	603160090	180.00	0.00	180.00
40	VSTPS_2D	01.07.2018	31.07.2018	603160091	152.00	0.00	152.00
41	VSTPS_2D	01.08.2018	31.08.2018	603160092	189.00	0.00	189.00
42	VSTPS_2D	01.09.2018	30.09.2018	603160093	194.00	0.00	194.00
43	VSTPS_2D	01.10.2018	31.10.2018	603160094	179.00	0.00	179.00
44	VSTPS_2D	01.11.2018	30.11.2018	603160095	183.00	0.00	183.00
45	VSTPS_2D	01.12.2018	31.12.2018	603160096	179.00	0.00	179.00
46	VSTPS_2D	01.01.2019	31.01.2019	603160097	180.00	0.00	180.00
47	VSTPS_2D	01.02.2019	28.02.2019	603160098	179.00	0.00	179.00
48	VSTPS_2D	01.03.2019	31.03.2019	603160099	180.00	0.00	180.00
49	VSTPS_2E	01.09.2023	30.09.2023	603162350	1,505.00	0.00	1,505.00
50	VSTPS_3D	01.03.2018	31.03.2018	603154621	16,620.00	0.00	16,620.00
51	VSTPS_3E	01.09.2023	30.09.2023	603162341	0.00	0.00	0.00
52	VSTPS_4E	01.09.2023	30.09.2023	603162348	0.00	0.00	0.00
53	VSTPS_5E	01.09.2023	30.09.2023	603162340	0.00	0.00	0.00
54	YI1KA_1N	01.09.2023	30.09.2023	603206790	266,493.00-	0.00	266,493.00-
55	YI1KA_1N	01.10.2023	31.10.2023	603206778	6,506,547.00	0.00	6,506,547.00
			Total (Rs.)		73,566,058.00	0.00	73,566,058.00

GST FROM TREPL(Non Rebatable)

25,562,567.00

Net Amount Payable

99,128,625.00

Rupees (In Words) : Nine Crore Ninety-One Lakh Twenty-Eight Thousand Six Hundred Twenty-Five Only

Beneficiaries may choose to pay the Fixed Charges of (RSTPS-1&2/SINGRAULI) and Ash transportation Expenses in Six(06) monthly instalments. However, in case payment is made in Six instalments, these shall attract interest as per CERC Regulations.

E. & O.E.

For & on behalf of NTPC Limited

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94103678

Date: 01 NOV 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for First Bill for Billing month of Nov'23

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Nov'23 as per Regional Transmission Account.

1. Bill of Supply No :MI0636080027

Dated : 01 NOV 2023

2.Amount : Rs.218,963,532.00

→ Credit Note

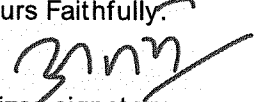
26612739.00
192350739.00

(In words: Rupees Twenty One Crore Eighty Nine Lakh Sixty Three Thousand Five Hundred Thirty Two Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.


Authorized signatory
For & On Behalf of

Encl: a/a

Central Transmission Utility of India Ltd

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Nov'23

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636080027

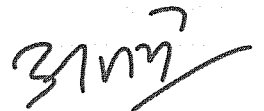
Bill of Supply Date: 01.11.2023

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	20,008,867.00
2	NC-HVDC	16,806,327.00
3	RC-AC	24,274,044.00
4	TC	13,425,560.00
5	AC-UBC	67,244,445.00
6	AC-BC	128,952,045.00
7	Sub Total A	270,711,288.00
8	Deviation Bill	37,609,775.00-
9	Credit for STOA	14,137,981.00-
10	Sub Total B	51,747,756.00-
Grand Total		218,963,532.00

In words: Rupees Twenty One Crore Eighty Nine Lakh Sixty Three Thousand Five Hundred Thirty Two Only

Please make RTGS payment in SBI,(CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733



Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94103636

Date: 12 OCT 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for Credit on account of Encashed BGs

Dear Sir,

Please find enclosed the Bill of Supply for Credit on account of Encashed BG.

1.Bill of Supply No :MI0636070251

Dated : 12 OCT 2023


2.Amount : Rs.26,612,739.00-

(In words: NIL)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully



Authroized signatory
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Credit on account of Encashed BGs

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636070251

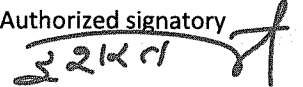
Bill of Supply Date: 12.10.2023

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Credit Encashed BG	26,612,739.00-
2	Sub Total B	26,612,739.00-
	Grand Total	26,612,739.00-
In words: NIL		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory



For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
2. This bill does not cover transmission charges pertaining to bilateral assets.

CC

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94401402

Date: 01 NOV 2023

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for Bilateral Bill for Billing month of Nov'23 on behalf of POWERGRID

Dear Sir,

Please find enclosed the Bill of Supply for Bilateral Bill for Billing month Nov'23 on behalf of POWERGRID as per sharing Regulation 2020.

1.Bill of Supply No :MI0636080103

Dated : 01 NOV 2023

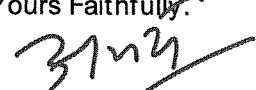
2.Amount : Rs.99,515.00

(In words: Rupees Ninety Nine Thousand Five Hundred Fifteen Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.


Authroized signatory
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Bilateral Bill for Billing month of Nov'23 on behalf of POWERGRID

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636080103

Bill of Supply Date: 01.11.2023

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bilateral Tr.Charges	99,515.00
Grand Total		99,515.00
In words: Rupees Ninety Nine Thousand Five Hundred Fifteen Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733



Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. The TDS amount (if any) should be deducted in the name of CTUIL (PAN No- AAJCC2026N).
2. This bill has been raised on behalf of the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020.



एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कम्पनी)

NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)

केन्द्रीय कार्यालय/ Corporate Centre

Ref. No.: NVVN /Solar-Comml/2023

Date – November 2, 2023

Managing Director,
GESCOM,
Corporate Office, Main Road,
Gulbarga-585102

Fax : 08472-256842

Sub: Transmission charges bill for inter-state supply of NVVN-Solar Power to KARNATAKA under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Transmission charges bill for the month of **October-2023** as per schedule -4 of the PSA. The bill has been based on RVPNL as detail given in table. The transmission charges (Atr) have been computed in proportion of GNA quantum (65 MW) out of total GNA quantum (275 MW).

RVPNL Invoice No. :					Karnataka GNA	Amount (Karnataka)	GESCOM Share 14.8631%
Charges	Month / Year	Invoice No. RJ21000 0	Bill date/ receipt date	Quantum (MW)	Quantum (MW)	Rs	Rs
Transmission Charges	October- 2023	2684 & 2685	01.11.2023	210 & 65	65	11462750	1703720

You are requested to make the payment on or before due date. Any delay in payment attracts a surcharge @ 1.25 % per month and shall be required to be borne by the beneficiary as per regulation.

With Regards

Yours faithfully,

Abhay Bhattad
Sr. Manager (Solar Comml.)
(M-8275045148)

Copy to: General Manager (Electrical), BESCO, Bangalore. Karnataka. -560001

Fax : 080-22352796; 22251927

NTPC Vidyut Vyapar Nigam Limited

(A wholly Owned Subsidiary Of NTPC Ltd)

Bill of Transmission Charges (Atr) for Inter-state transfer of NVVN-Solar Power under JNNSM Phase-1

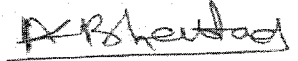
Beneficiary : NVVN_GESCOM
Bill No. : BP/NVVN_GESCOM/ Atr Oct-2023

Bill Date: 02-11-2023
Due Date: 30-11-2023

SI No.	Particulars	(Atr) Transmission Charges (Rs)	Total Amount (Rs)
1	Transmission Charges	1703720	1703720

Amount in words:

Rupees Seventeen Lakh(s) Three Thousand Seven Hundred Twenty Only



For & on behalf of NTPC Vidyut Vyapar Nigam Ltd.

A surcharge of 1.25 % is applicable for delay in payment.

Enco : Invoices of Transmission Charges raised by RVPNL (Rajasthan)

NVVN GST No.07AABCN7433J1ZC

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003

Registered Office : NVVN, 2nd Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003

Tel : 011-24361097, 24387004, 24387451, Fax: 011-24362009, 24367021

adani

UDUPI POWER CORPORATION LTD.
(AMALGAMATED WITH ADANI POWER LIMITED)Yelluru Village, Pilar Post,
Padubidri, Udupi 574 113
Karnataka,
India

Energy Bill	1st Oct 2023 to 31st Oct 2023	Tariff Ref.	CERC order dt. 22.01.2020
Date	02.11.2023		
Beneficiary	Escoms of Karnataka		
Station	Udupi Thermal Power Project		

Regular Energy

S.no.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
				Rs.	Rs.	Rs.
1	Capacity Charges	Rs. Cr/Yr	1212.75	6,24,93,36,419	5,32,25,45,735	92,67,90,684
2	Energy Charges	Rs. /kWh	4.796	2,97,36,37,950	-	2,97,36,37,950
3	Incentive	Rs. /kWh	0.50	-	-	-
4	Reimbursement of expenses	Rs.	-	1,06,03,436	-	1,06,03,436
5	Charges for Jetty Consumption	Rs.	-	(24,79,340)	-	(24,79,340)
Grand Total						3,90,85,52,730

Allocation of Power (As per GoK Order no. ENERGY/127/PSR/2023 Dt.03.05.2023)

Name of ESCOM	% allocation	Payable Amount without Charges for Jetty Consum. (Rs.)	Charges for Jetty Consumption (Rs.)	Net Amount Payable (Rs.)
Bangalore Electricity Supply Co Ltd	50.0000%	1,95,55,16,035	0	1,95,55,16,035
Mangalore Electricity Supply Co Ltd	8.5654%	33,49,95,541	-24,79,340	33,25,16,201
Gulbarga Electricity Supply Co Ltd	19.0977%	74,69,17,172	0	74,69,17,172
Hubli Electricity Supply Co Ltd	8.0000%	31,28,82,566	0	31,28,82,566
Chamundeshwari Electricity Supply Corp Ltd	14.3369%	56,07,20,757	0	56,07,20,757
Total	100.0000%	3,91,10,32,071	-24,79,340	3,90,85,52,730

E. & O. E.



adani

Regular Energy

INVOICE PERIOD: 1st Oct 2023 to 31st Oct 2023

Station Data			Beneficiary Data		
NAPAF	85.00	%	Scheduled Energy (SG)	62,00,24,594	kWh
PAFM	86.57	%	33KV Consumption at NMPT Yard	5,16,960	kWh
Cumulative PAF	83.43	%	Energy Billed	61,95,07,634	kWh
NAPLF	85.00	%	Incentive Energy (Cum)	-	kWh
PLFM	82.86	%	Monthly Entitlement	-	%
Cumulative PLF	44.74	%	Cumulative Entitlement	-	%

Energy Charge Rate (ECR) computation

AUX	6.95	%	CVSF	9,254.70	kCal/Litre
GSHR	2,344.65	kCal/kWh	LPPF	9,384.20	Rs./MT
SFC	0.50	mL/kWh	LPSF	78,437.34	Rs./KL
Incentive Rate	0.50	Rs./kWh	LC	0.004	Kg/kWh
			LPL	2,139.33	Rs/MT

Weighted Avg. GCV of Coal as received	CVPF as received	5,059.40	kCal / kg
As per Clause (2.a) of Regulation 43 of CERC (Terms & Conditions of Tariff) Regulations, 2019- "Weighted Average GCV of coal as received, in kCal/kg for coal based stations less 85 Kcal/Kg on account of variation during storage at generating station"		85.00	kCal / kg
Weighted Avg. GCV of Coal as received billed	CVPF	4,974.40	kCal / kg

$$ECR = \{(SHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL\} \times 100 / (100 - AUX)$$

ECR=	4.796	Rs/kWh
------	-------	--------

Cost of Energy Sent Out - Per Unit to be billed	4.796	Rs/kWh
Charges towards NMPT Consumption for Oct-23	-24,79,340	Rs.
Energy Charges for the Month	2,97,36,37,950	Rs.



adani

Adani Power Limited - Udupi TPP

400KV SWITCH YARD ENERGY METER READINGS FOR THE MONTH OF OCTOBER- 2023

DATE: 01-11-2023

METER SERIAL NUMBER	HASSAN LINE-1				HASSAN LINE-2			
	MAIN		CHECK		MAIN		CHECK	
	18054015		18035402		18035410		18054017	
	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT
INITIAL READING(A)	192.06	489.51	21.03	47.73	175.45	489.22	175.53	489.19
FINAL READING (B)	192.06	521.37	21.03	79.58	175.48	521.85	175.56	521.82
DIFFERENCE (B-A)	0.00	31.86	0.00	31.85	0.03	32.63	0.03	32.63
MF FOR ENERGYSMETER (C)	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27
ENERGY CONSUMPTION IN KWH ((B-A)*(C))	0.00	231709090.82	0.00	231636363.5	218181.82	237309090.8	218181.82	237309090.82

(1) TOTAL ENERGY IMPORT (HASAN-1+ HASAN-2) (a+e)	218181.82	KWH
(2) TOTAL ENERGY EXPORT (HASAN-1+ HASAN-2) (b+f)	469018181.64	KWH
(3) TOTAL ENERGY IMPORT (KEMAR-1 + KEMAR-2) (i+m)	192000.00	KWH
(4) TOTAL ENERGY EXPORT (KEMAR-1 + KEMAR-2) (j+n)	201936000.00	KWH
(5) TOTAL ENERGY IMPORT (220KV + 400KV) (1+3)	410181.82	KWH
(6) TOTAL ENERGY EXPORT (220KV + 400KV) (2+4)	670954181.64	KWH
(7) NET ENERGY EXPORT (6-5)	670543999.82	KWH

$17.3\% = 128058481$

TOTAL GEN. FOR OCTOBER 2023 (Unit# 1+2) (From Generator terminal)

715092000.00 KWH

[Signature]
11/11/23
HOD-OPERATIONS/APL-Udupi

[Signature]
11/11/23
EXECUTIVE ENGINEER (MESCOM)
ಇಯರ್ನಿವಾರ್ಡ್ ಇಂಜಿನಿಯರ್ (ಎಚ್.ಐ.),
ಬಿವರ್ಡ್ ಮತ್ತು ಪಾಲರ್ ವಿಭಾಗ,
ಮುಖ್ಯ ನಿ. ಉದ್ಯಮಿ.

[Signature]
11/11
EXECUTIVE ENGINEER (KPTCL)
Executive Engineer (Elect.)
TL & SS Division, KPTCL
Doopadakatte Post - 574 110
Karkala, Udupi Dist

[Signature]
11/11/23
HOD-ELE MAINTENANCE/APL-Udupi