Karnataka Power Corporation Limited
No. 82, Shakthi Bhavan, RC Road, Bengaluru - 560001

EB:2

e-Bill for Sale of Energy to GESCOM for the Month of JAN-2024

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:02022024 Date:07.02.2024 HSN Code: 27160000 - Electrical Energy.

	KPCL Bill Details		GESCOM GST:29AABCG8895R1ZD PAN:AABCG8895R	
Allocation of share of Sharavathi Valley Project	100.000%		6.0000%	
Allocation of share of Kali Valley Project	100.000%		6.0000%	
All other Hydro stations of KPCL	100.000%		6.0000%	
Hydro & RES Projects	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1 Sharavathy Valley Project (SVP)	20,25,25,000	15,02,26,256.00	1,21,51,500	90,13,575.00
2 Linganamakki Power House	95,21,200	70,62,507.00	5,71,272	4,23,750.00
3 Kali Valley Project (KVP)	15,06,99,000	20,68,68,087.00	90,41,940	1,24,12,085.00
4 Varahi Valley Project (VVP)	3,83,88,500	7,59,11,165.00	23,03,310	45,54,670.00
5 Kadra Power House	97,50,009	3,16,51,917.00	5,85,001	18,99,115.00
6 Kodasalli DPH	1,19,50,014	2,51,88,249.00	7,17,001	15,11,295.00
7 Gerusoppa PH	1,71,56,000	4,71,26,336.00	10,29,360	28,27,580.00
8 Ghataprabha	61,74,000	1,54,97,201.00	3,70,440	9,29,832.00
9 Bhadra Power House	8,36,840	62,02,594.00	50,210	3,72,156.00
10 Almatti DPH		3,56,97,249.00		21,41,835.00
11 Varahi Unit 3 & 4		1,78,46,921.00		10,70,815.00
12 Kappatagudda Stage - 1		.00		
13 Kappatagudda Stage - 2	3,05,415	14,39,848.00		
14 MGHE, Jogfalls	1,80,04,100	1,85,47,275.00	10,80,246	11,12,837.00
15 Shivasamudram	1,15,20,264	1,91,14,608.00	6,91,216	11,46,876.00
16 Munirabad		2,82,204.00		16,932.00
17 Shimshapura		.00		.00
18 Solar PV Plant Yalesandra	3,06,000	18,36,000.00		
19 Solar PV Plant Itnal	1,68,000	10,08,000.00		
20 Solar PV Plant Yapaladinni	2,03,823	12,22,935.00	2,03,823	12,22,935.00
21 Malaprabha Mini Hydel	77,980	2,65,132.00		
Total Hydro & RES (A)	47,75,86,145	66,29,94,484.00	2,87,95,319	4,06,56,288.00
Allocation of share - RTPS Unit 1 to 7	100.000%		16.000%	
Allocation of share - RTPS Unit 8	100.000%		16.000%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		16.0000%	
Thermal Projects	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1 1.RTPS Unit 1 & 2	10,07,08,000	65,02,62,034.00	1,61,13,280	10,40,41,925.00
2 2.RTPS Unit 3	9,98,88,000	64,49,67,371.00	1,59,82,080	10,31,94,779.00
3 3.RTPS Unit 4	11,27,76,000	72,81,83,969.00	1,80,44,160	11,65,09,435.00
4 4.RTPS Unit 5 & 6	20,55,56,000	1,32,72,55,656.00	3,28,88,960	21,23,60,905.00
5 5.RTPS Unit 7	12,49,58,000	80,68,41,991.00	1,99,93,280	12,90,94,719.00
6 6.RTPS Unit 8	12,13,28,000	85,46,10,377.00	1,94,12,480	13,67,37,660.00
7 1.BTPS Unit 1	24,06,71,950	1,40,58,31,456.00	3,85,07,512	22,49,33,033.00
8 2.BTPS Unit 2	23,55,91,660	1,36,87,15,014.00	3,76,94,666	21,89,94,402.00
9 3.BTPS Unit 3	22,44,31,430	1,39,82,48,349.00	3,59,09,029	22,37,19,736.00
Total Thermal (B)	1,46,59,09,040	9,18,49,16,217.00	23,45,45,447	1,46,95,86,594.00
Grand Total (A + B)	**1,94,34,95,185**	**9,84,79,10,701**	**26,33,40,766**	**1,51,02,42,882.00**

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General Manager(F&A)/KPCL

EB:3

KARNATAKA POWER CORPORATION LIMITED

No. 82, Shakthi Bhavan, RC Road, Bengaluru - 560001

Bill for Power Suppplied to ESCOMs for the Month of JAN-2024

Annexure-1
Bill No: 02022024
Date: 07.02.2024

Sl. No	Project (Hydro Projects)	Energy Transmitted (Kwh)	Capacity / Fixed Charges (Rs)	Primary Energy Charges/Variable Charges(Rs)	Secondary Energy Charges / Incentive (Rs)	Royalty Charges (Rs)	Total (Rs)
1	Sharavathy Valley Project (SVP)	21,20,46,200	95,95,439	10,52,84,084		4,24,09,240	15,72,88,763
2	Kali Valley Project (KVP)	15,06,99,000	1,27,60,809	16,39,67,478		3,01,39,800	20,68,68,087
3	Varahi Valley Project (VVP)	3,83,88,500	69,27,167	6,13,06,298		76,77,700	7,59,11,165
4	Varahi Unit 3 & 4	3,83,88,500	1,09,31,732	69,15,189			1,78,46,921
5	MGHE, Jogfalls	1,80,04,100	14,95,388	1,34,51,067		36,00,820	1,85,47,275
6	Gerusoppa PH	1,71,56,000	2,02,83,149	2,34,11,987		34,31,200	4,71,26,336
7	Kodasalli DPH	1,19,50,014	80,78,011	1,47,20,235		23,90,003	2,51,88,249
8	Kadra Power House	97,50,009	1,31,84,988	1,65,16,927		19,50,002	3,16,51,917
9	Almatti DPH		2,16,41,900	1,59,14,419	-18,59,070		3,56,97,249
10	Ghataprabha	61,74,000	4,87,845	1,37,74,556		12,34,800	1,54,97,201
11	Bhadra Power House	8,36,840	17,90,778	42,44,448		1,67,368	62,02,594
12	Munirabad		2,82,204				2,82,204
13	Shivasamudram	1,15,20,264	29,02,811	1,39,07,744		23,04,053	1,91,14,608
	Sub Total:	47,65,24,927	11,03,62,221	45,34,14,432	- 18,59,070	9,53,04,986	65,72,22,569
Sl. No	Project (Thermal Projects)						
1	RTPS UNIT 1 TO 7	64,38,86,000	86,38,41,719	3,29,36,69,303			4,15,75,11,022
	Sub Total:	64,38,86,000	86,38,41,719	3,29,36,69,303			4,15,75,11,022
	Grand Total:	**1,12,04,10,927**	**97,42,03,940**	**3,74,70,83,735**	- 18,59,070	**9,53,04,986**	**4,81,47,33,591**

General Manager(F&A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

Calculation of Capacity charges & Primary Energy Charges of Hydro stations for the month of JAN-2024

Annexure - 1A

	Station	NME upto nth month Kwh	TDE upto nth month	Primary chargeslimited to TDE or actual,which ever is less	Annual Capacity Charges (Rs. Cr)	Monthly Capacity Charges (Rs)	Annual Extimated PEC (Rs. Cr)	Tariff Design Energy (Mu)	PEC per Kwh (Paise / Kwh)	PEC upto nth Month (Rs)	PEC upto (n-1) th Month (Rs)	Primary Charges for the month (Rs)
1	2	3	4	5	6	7=(6/12)	8	9	10=8/9*1000	11=5*10/100	12	13=11-12
1	Sharavathy Valley Project (SVP)	2967334600	3114956667	2967334600	11.51	9595439	185.59	3737.948	49.65148	1473325657	1368041573	105284084
2	Kali Valley Project (KVP)	2472716000	1715643333	1715643333	15.31	12760809	196.76	2058.772	95.57201	1639674774	1475707296	163967478
3	Varahi Valley Project (VVP)	555030900	707241667	555030900	8.31	6927167	135.54	848.69	159.69964	886382376	825076078	61306298
4	Varahi Unit 3 & 4	555030900	695716667	555030900	13.12	10931732	15.04	834.86	18.01370	99981600	93066411	6915189
5	MGHE, Jogfalls	288064900	99325000	99325000	1.79	1495388	16.14	119.19	135.42479	134510673	121059606	13451067
6	Gerusoppa PH	295487000	368850000	295487000	24.34	20283149	60.40	442.62	136.46530	403237229	379825242	23411987
7	Kodasalli DPH	238235193.9	310400000	238235194	9.69	8078011	45.88	372.48	123.18174	293462267	278742032	14720235
8	Kadra Power House	247350544.8	349916667	247350545	15.82	13184988	71.13	419.9	169.40421	419022230	402505303	16516927
9	Almatti DPH	226893800	238333333	226893800	25.97	21641900	36.72	286	128.40630	291345928	275431509	15914419
10	Ghataprabha	35595000	70806667	35595000	.59	487845	18.96	84.968	223.10586	79414532	65639976	13774556
11	Bhadra Power House	19969894	42075000	19969894	2.15	1790778	25.61	50.49	507.19936	101287176	97042728	4244448
12	Munirabad	43918846	53908333	43918846	.34	282204	7.06	64.69	109.07389	47903992	47903992	
13	Shivasamudram	152543715	210000000	152543715	3.48	2902811	30.42	252	120.72417	184157141	170249397	13907744
Total:						110362221				6053705575	5600291143	453414432

General Manager(F&A)/KPCL

KARNATAKA POWER CORPORATION LIMITED

EB:5

Calculation of Secondary Energy Charges of Hydro stations for the month of JAN-2024

Annexure - 1B

	Station	Annual Tariff Design Energy	TDE nth Month	Actual Energy Transmitted upto nth month	Difference	Equity of the Station	Secondary Energy(Kwh) Limit:3.28% of Equity	Secondary Energy Charges @15 Paise/Kwh	Already Claimed	Secondary Energy Charges for the month
		Mu	Mu	Kwh	Kwh	Rs. Cr	Kwh	Rs	Rs	Rs
1	2	3	4	5	6=(4*10^6)-5	7	8	9=8*15 ps	10	11=9-10
1	Sharavathy Valley Project (SVP)	3737.948	3114.956670	2967334600		86.56	189271831			
2	Kali Valley Project (KVP)	2058.772	1715.643330	2472716000	757072670	98.26	214851481	32227722	32227722	
3	Varahi Valley Project (VVP)	848.690	707.241670	555030900		68.72	150272429			
4	Varahi Unit 3 & 4	834.860	695.716670	555030900						
5	MGHE, Jogfalls	119.190	99.325000	288064900	188739900	16.26	35555200	5333280	5333280	
6	Gerusoppa PH	442.620	368.850000	295487000		106.07	231939414			
7	Kodasalli DPH	372.480	310.400000	238235194		60.46	132202893			
8	Kadra Power House	419.900	349.916670	247350545		88.41	193314968			
9	Almatti DPH	286.000	238.333330	226893800		99.76	218141867		1859070	- 18,59,070
10	Ghataprabha	84.968	70.806670	35595000		9.42	20589966			
11	Bhadra Power House	50.490	42.075000	19969894		4.94	10803616			
12	Munirabad	64.690	53.908330	43918846		3.21	7019200			
13	Shivasamudram	252.000	210.000000	152543715		28.40	62101333			
Total:								3,75,61,002	3,94,20,072	- 18,59,070

General Manager(F&A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

EB:6

Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of JAN-2024

Anexure - 3

Particulars			
	Net Metered Energy(Kwh)	64,38,86,000	
	Total Revenue for the moth (Rupees)	4,15,75,11,021	
	Tariff Paise per Kwh	6.46	
Sl No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	10,07,08,000	65,02,62,034.00
2	2.RTPS Unit 3	9,98,88,000	64,49,67,371.00
3	3.RTPS Unit 4	11,27,76,000	72,81,83,969.00
4	4.RTPS Unit 5 & 6	20,55,56,000	1,32,72,55,656.00
5	5.RTPS Unit 7	12,49,58,000	80,68,41,991.00
	Total:	64,38,86,000	4,15,75,11,021.00

General Manager(F&A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of JAN-2024

Annexure - 3A

SL No	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCAFn	AFCAn Rs. Crs	AFCPn Rs.	AFCPn-1 Rupees	FCPn Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7/8)	10	11=(10*9)	12	13=(11-12)
1	APR-2023	30	30	669.988	28.54	698.528	762.048	.916646	83.56	76,59,35,559		76,59,35,559
2	MAY-2023	31	61	639.786	29.511	1367.825	1549.4976	.882754	167.12	1,47,52,32,140	76,59,35,559	70,92,96,581
3	JUN-2023	30	91	526.555	24.068	1918.448	2311.5456	.829942	250.68	2,08,04,60,920	1,47,52,32,140	60,52,28,780
4	JUL-2023	31	122	418.742	14.481	2351.671	3098.9952	.758850	334.23	2,53,63,33,699	2,08,04,60,920	45,58,72,779
5	AUG-2023	31	153	398.217	.751	2750.639	3886.4448	.707752	417.79	2,95,69,35,407	2,53,63,33,699	42,06,01,708
6	SEP-2023	30	183	394.75	1.704	3147.093	4648.4928	.677014	501.35	3,39,42,15,445	2,95,69,35,407	43,72,80,038
7	OCT-2023	31	214	557.498	11.297	3715.888	5435.9424	.683578	584.91	3,99,83,10,799	3,39,42,15,445	60,40,95,354
8	NOV-2023	30	244	479.15	192.968	4388.006	6197.9904	.707972	668.47	4,73,25,69,943	3,99,83,10,799	73,42,59,144
9	DEC-2023	31	275	618.488	111.871	5118.365	6985.44	.732719	752.03	5,51,02,42,808	4,73,25,69,943	77,76,72,865
10	JAN-2024	31	306	716.461	94.558	5929.384	7772.8896	.762829	835.59	6,37,40,84,527	5,51,02,42,808	86,38,41,719

General Manager (F&A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF JAN-2024

Annexure-3B

ENERGY CHARGES CALCULATION DETAILS	
Energy Payment = RPFcn + RSFcn RPFcn = (THR X NMEn X) - (SOC X NMEn X CVSFn) X CPFn / CVPFn RSFcn = (SOC X NMEn) X CSFn / 1000000	
PARTICULARS	
THR = Tariff Heat Rate (Kcal/Kwl	2906.59343145615
NMEn = Net Metered Energy for Billing period n (Kwh)	64,38,86,000
SOC = Secondary Fuel Oil COnsumption shall be 2.5 ml/kwh or actuals whichever is lower.	2.471
CVSFn = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.28
CVPFn = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3215
CPFn = Cost of Primary Fuel for the billing period n (Rs/kg)	5.54715
CSFn = Cost of Secondary Fuel for the billing period n (Rs/kl)	58318.58
RPFcn = Recoverable primary fuel Cost for the billing period n (Rupees)	3,20,08,86,070.00
RSFcn = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	9,27,83,233.00
Energy Charges(Rs)	3,29,36,69,303.00
Energy Charges Rate (Rs/Kwh.)	5.115

General Manager (F&A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of RTPS unit 8 for the month JAN-2024

Annexure - 5

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 02022024 / 07-FEB-24

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	24,53,01,161.00
2.	Energy Charges (Annexure - 5B)	60,93,09,216.00
3.	**Total**	**85,46,10,377.00**

Rs. EIGHTY-FIVE CRORE FORTY-SIX LAKHS TEN THOUSAND THREE HUNDRED SEVENTY-SEVEN Only.

General Manager(F & A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of RTPS Unit-8 250MW for the Month of JAN-2024

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 253.6 Crs. Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	51.54	12,60,42,947.00
2	MAY-2023	2	31	52.39	13,23,92,375.00
3	JUN-2023	3	30	63.55	15,54,13,839.00
4	JUL-2023	4	31	53.05	13,40,60,231.00
5	AUG-2023	5	31	11.22	2,83,53,549.00
6	SEP-2023	6	30	38.13	9,32,48,304.00
7	OCT-2023	7	31	70.5	17,81,57,328.00
8	NOV-2023	8	30	64.93	15,87,88,680.00
9	DEC-2023	9	31	78.8	19,91,31,879.00
10	JAN-2024	10	31	97.07	24,53,01,161.00
				Total:	1,45,08,90,293.00
Amount already claimed till December -2023					1,20,55,89,132.00
Claims for January -2024					24,53,01,161.00

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-02-2024 @ 11:21:08

KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of RTPS Unit-8 250MW During The Month of JAN-2024

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
ECR = ECR= {(GHR-SFC X CVSF) X CPF/ CVPF+LC X LPL} X 100 / (100-AUX)	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2647.9999
NMEn = Net Metered Energy for Billing period n (Kwh)	12,13,28,000
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.28
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3225
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.54715
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0583186
LPL =	0
Energy Charge Rate (Rs/Kwh)	5.022
Energy Charge(Rs.)	60,93,09,216.00

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-02-2024 @ 11:20:58

KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

E-Bill for sale of Electrical energy of BTPS unit 1 for the month JAN-2024

Annexure - 4

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 02022024 / 07-FEB-24

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	27,41,91,947.00
2.	Energy Charges (Annexure - 4B)	1,13,16,39,509.00
3.	**Total**	**1,40,58,31,456.00**

Rs. ONE HUNDRED FORTY CRORE FIFTY-EIGHT LAKHS THIRTY-ONE THOUSAND FOUR HUNDRED FIFTY-SIX Only.

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-02-2024 @ 11:22:06

KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032D1ZQ

E-INVOICE FOR FIXED CHARGES OF BTPS UNIT-1 500MW FOR THE MONTH OF JAN-2024

Annexure-4A

Sl No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80) /0.80	(RFC/12)Xn Rs.Crs	AFCPn Rs.Crs	AFCPn - 1 Rs.Crs	Fixed Charges Rs. Crs
	1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
1	APR-2023	1	68.36	68.36	68.36	.8545	29.61	25.30	0	25.30
2	MAY-2023	2	70.15	69.27	69.27	.865875	59.21	51.27	25.3	25.97
3	JUN-2023	3	50.71	63.15	63.15	.789375	88.82	70.11	51.27	18.84
4	JUL-2023	4	58.57	61.99	61.99	.774875	118.43	91.76	70.11	21.65
5	AUG-2023	5	53.72	60.31	60.31	.753875	148.03	111.60	91.77	19.83
6	SEP-2023	6	59.24	60.14	60.14	.75175	177.64	133.54	111.6	21.94
7	OCT-2023	7	64.96	60.84	60.84	.7605	207.24	157.61	133.54	24.07
8	NOV-2023	8	66.78	61.57	61.57	.769625	236.85	182.29	157.61	24.68
9	DEC-2023	9	67.97	62.29	62.29	.778625	266.46	207.47	182.29	25.18
10	JAN-2024	10	73.99	63.47	63.47	.793375	296.06	234.89	207.47	27.42
									Total:	234.88

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General Manager(F & A)/KPCL)

KARNATAKA POWER CORPORATION LIMITED

Energy Charges of BTPS UNIT-1 500MW During The Month of JAN-2024

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn) RPFcn = ((GHR/(1-AC)-(SOC X CVSF))/CVPF) X CPF RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2675.1068
NMEn = Net Metered Energy for Billing period n (Kwh)	24,06,71,950
SFC = Secondary Fuel Oil Consumption	2
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.546
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3508
AUX = Auxillary Consumption (%)	7.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.599188
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0598355
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	4.5823
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.1197
Energy Charge Rate (Rs/Kwh)	4.702
Energy Charge(Rs.)	1,13,16,39,509.00

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-02-2024 @ 11:21:35

KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 2 for the month JAN-2024

Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 02022024 / 07-FEB-24

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	31,11,44,052.00
2.	Energy Charges (Annexure - 6B)	1,05,75,70,962.00
3.	**Total**	**1,36,87,15,014.00**

Rs. ONE HUNDRED THIRTY-SIX CRORE EIGHTY-SEVEN LAKHS FIFTEEN THOUSAND FOURTEEN Only.

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-02-2024 @ 11:23:10

KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032D1ZQ

Capacity Charges Of BTPS UNIT-2 500MW for the Month ofJAN-2024

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 431.7 Crs. Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	69.97	29,12,82,553.00
2	MAY-2023	2	31	69.91	30,07,33,868.00
3	JUN-2023	3	30	71.61	29,81,09,813.00
4	JUL-2023	4	31	31.12	13,38,69,803.00
5	AUG-2023	5	31	8.87	3,81,56,335.00
6	SEP-2023	6	30	60.61	25,23,17,215.00
7	OCT-2023	7	31	47.24	20,32,13,673.00
8	NOV-2023	8	30	68.62	28,56,62,552.00
9	DEC-2023	9	31	73.03	31,41,55,262.00
10	JAN-2024	10	31	72.33	31,11,44,052.00
				Total:	2,42,86,45,126.00
Amount already claimed till December -2023					2,11,75,01,074.00
Claims for January -2024					31,11,44,052.00

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-02-2024 @ 11:22:53

KARNATAKA POWER CORPORATION LIMITED

EB:12

Energy Charges of BTPS UNIT-2 500MW During The Month of JAN-2024

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
ECR= {(GHR-SFC X CVSF) X CPF/ CVPF+LC X LPL} X 100 / (100-AUX)	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2616.9235
NMEn = Net Metered Energy for Billing period n (Kwh)	23,55,91,660
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.546
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3508
AUX = Auxillary Consumption (%)	6
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.599188
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0598355
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.489
Energy Charge(Rs.)	1,05,75,70,962.00

General Manager(F & A)/KPCL

This is system generated K-eRP report. Printed on 07-02-2024 @ 11:22:36

KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

E-Bill for sale of Electrical energy of BTPS unit 3 for the month JAN-2024

Annexure - 7

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 02022024 / 07-FEB-24

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	43,56,61,946.00
2.	Energy Charges (Annexure - 7B)	96,25,86,403.00
3.	**Total**	**1,39,82,48,349.00**

Rs. ONE HUNDRED THIRTY-NINE CRORE EIGHTY-TWO LAKHS FORTY-EIGHT THOUSAND THREE HUNDRED FORTY-NINE Only.

General Manager(F & A)/KPCL

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KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

Capacity Charges of BTPS Unit-3 500MW for the Month of JAN-2024

GSTIN : 29AAACK8032D1ZQ

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2023	71,82,16,939.00	78.16	.91952941176471	66,04,21,599.44	.00	**66,04,21,599.00**	66,04,21,599.00
2	MAY-2023	1,43,64,33,877.00	81.57	.95964705882353	1,37,84,69,545.26	66,04,21,599.00	**71,80,47,946.00**	1,37,84,69,545.00
3	JUN-2023	2,15,46,50,816.00	83.05	.97705882352941	2,10,52,20,591.40	1,37,84,69,545.00	**72,67,51,046.00**	2,10,52,20,591.00
4	JUL-2023	2,87,28,67,754.00	75.42	.88729411764706	2,54,90,78,658.90	2,10,52,20,591.00	**44,38,58,068.00**	2,54,90,78,659.00
5	AUG-2023	3,59,10,84,693.00	69.22	.81435294117647	2,92,44,10,381.76	2,54,90,78,659.00	**37,53,31,723.00**	2,92,44,10,382.00
6	SEP-2023	4,30,93,01,631.00	62.64	.73694117647059	3,17,57,01,813.72	2,92,44,10,382.00	**25,12,91,432.00**	3,17,57,01,814.00
7	OCT-2023	5,02,75,18,570.00	55.12	.64847058823529	3,26,01,97,924.45	3,17,57,01,814.00	**8,44,96,110.00**	3,26,01,97,924.00
8	NOV-2023	5,74,57,35,509.00	57.57	.67729411764706	3,89,15,52,861.80	3,26,01,97,924.00	**63,13,54,938.00**	3,89,15,52,862.00
9	DEC-2023	6,46,39,52,447.00	60.86	.716	4,62,81,89,952.05	3,89,15,52,862.00	**73,66,37,090.00**	4,62,81,89,952.00
10	JAN-2024	7,18,21,69,386.00	59.93	.70505882352941	5,06,38,51,897.68	4,62,81,89,952.00	**43,56,61,946.00**	5,06,38,51,898.00
						Total:	**5,06,38,51,898.00**	

General Manager (F & A)/KPCL

This is system generated K-eRP report. Printed on 07-02-2024 @ 11:24:05

KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

BILL FOR POWER SUPPLIED TO ESCOMs FOR THE MONTH OF JAN-2024

GSTIN: 29AAACK8032D1ZQ

Bill No: 02022024

Annexure-2

Sl. No.	Generating Station	Energy Transmitted (Kwh)	Amount (Rs.)	Allocated to
1	Kappatagudda Stage - 1		.00	BESCOM
2	Kappatagudda Stage - 2	3,05,415	14,39,848.00	BESCOM
3	Solar PV Plant Yalesandra	3,06,000	18,36,000.00	BESCOM
4	Solar PV Plant Itnal	1,68,000	10,08,000.00	HESCOM
5	Solar PV Plant Yapaladinni	2,03,823	12,22,935.00	GESCOM
6	Malaprabha Mini Hydel	77,980	2,65,132.00	HESCOM
	Grand Total:	**10,61,218**	**57,71,915.00**	

Rupees. FIFTY-SEVEN LAKHS SEVENTY-ONE THOUSAND NINE HUNDRED FIFTEEN Only.

General Manager (F & A)/KPCL

This is System generated K-eRP report. Printed on 07-02-2024 @ 11:24:37

BILL OF SUPPLY

Raichur Power Corporation Limited
(A Joint Venture Company of KPCL &BHEL)
KPCL New Office Building No 3 Palace Road Bangalore 560001
PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582
Telephone/Mobile:9880298286/8971129123

Bill to	Place of Supply			BOS No	Dated
ESCOMS as per Allocation details enclosed	KARNATAKA				
Address: As per list enclosed	State Code : 29			RPCL 10	07.2.2024

Description of Service	HSN CODE	QTY	Units	RATE	Value of Supply (Rs)
Generation and Supply of Power (January 2024)	27160000		KWH		
1. Capacity Charges for January 2024	(Details enclosed as Annexure I)				1029206306
2. Variable Charges for January 2024	(Details enclosed as Annexure II)				2174381000
Total					3203587306
Split ESCOM Wise	BOS NO				(Rs)
1.BESCOM- 29AACCB1412G1Z5	10A	64.43460%			2064218666
2.MESCOM- 29AADCM7029H1ZA	10B	8.56540%			274400067
3.CESCOM- 29AACCC6636P1Z1	10C	5.00000%			160179365
4.HESCOM- 29AABCH3176JEZZ	10D	6.00000%			192215238
5.GESCOM- 29AABCG8895R1ZD	10E	16.00000%			512573969
Total					3203587306

Amount Chargeable (in words)
(Three Hundred Twenty Crore Thirty Five Lakh Eighty Seven Thousand Three Hundred Six only)

Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 73920200001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as zero)
Terms and conditions: As per PPA and KERC orders

Certified that the particulars given above are true and correct

For Raichur Power Corporation Limited

MBAnand

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RAICHUR POWER CORPORATION LIMITED
KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.
GST Number: 29AAECR3375C1ZD

REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2023-24 based on Tariff Order dt 17.1.22

Annexure-I

Month	AFC(1)	Cum PAF upto n^{th} month(2)	PAF/NAPAF (3)	Capacity charges upto n^{th} month(4)	Capacity charges recovered upto (nth -1) month (5)	Capacity charges for the nth month (6)	Ceiling on monthly claim
Annual Fixed Charges (AFC)		Rs.	22891200000				
Apr-23	1907600000	43.6300	0.513294118	979159859	0	979159859	1907600000
May-23	3815200000	49.9300	0.587411765	2241093365	979159859	1261933506	2836040141
Jun-23	5722800000	53.9200	0.634352941	3630275012	2241093365	1389181647	3481706635
Jul-23	7630400000	52.3100	0.615411765	4695837929	3630275012	1065562917	4000124988
Aug-23	9538000000	48.4400	0.569882353	5435537882	4695837929	739699953	4842162071
Sep-23	11445600000	48.5700	0.571411765	6540150494	5435537882	1104612612	6010062118
Oct-23	13353200000	49.3900	0.581058824	7758994682	6540150494	1218844188	6813049506
Nov-23	15260800000	49.0700	0.577294118	8809970071	7758994682	1050975389	7501805318
Dec-23	17168400000	45.7600	0.538352941	9242658635	8809970071	432688564	8358429929
Jan-24	19076000000	45.7700	0.538470588	10271864941	9242658635	1029206306	9833341365

M S Anand

Raichur Power Corporation Limited			
KPCL New Office Building No 3 Palace Road Bengaluru 560001			
GST Number: 29AAECR3375C1ZD			
Variable charges in respect of Yeramarus TPS for the year 2023-24			
Particulars		MONTH	Annexure - II
		Jan-24	
Formula			
ECR = {(GHR – SFC x CVSF) x LPPF / CVPF+SFC x LPSFi + LC x LPL} x 100 / (100 – AUX)			
AUX		6.25	
CVPF (Kcal/Kg)		3789	
CVSF (Kcal/Kl)		10.376	
GHR (Kcal/Kwh)		2298.00	
LC			
LPSFi (per ml)		0.063536571	
LPPF (Rs./Kg)		7.06976	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.597	
Energy transmitted (Kwh)		473000000	x16%
			= 75680000
Energy Charge (Rs.)		2174381000	
Grand Total		2174381000	
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM	64.43460%	1401053700	
MESCOM	8.56540%	186244430	
CESC	5.00000%	108719050	
HESCOM	6.00000%	130462860	
GESCOM	16.00000%	347900960	
Total	100.00%	2174381000	

MSAnand

NTPC Ltd.

SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road,Secunderabad -500080

CIN: L40101DL1975GOI007966 PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/02 2024

Send To: **Corporate Office,**
Railway Station Area,
Main Road,
Gulbarga,
-585102.

Copy To:

Beneficiary : **Gulbarga Electricity Supply Co Limited.**
Invoice Date : **03.02.2024** Phone No : **08472-256581**
Last Date of Payment : **02.03.2024** Fax No : **8472-256842**

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	FSTPS_1E	01.12.2023	31.12.2023	603308752	39,429.00	6,971,268.00	7,010,697.00
2	FSTPS_1E	01.01.2024	31.01.2024	603321260	105,612,029.00	0.00	105,612,029.00
3	KUDGI_1E	01.10.2023	31.10.2023	603262181	48,328.00-	0.00	48,328.00-
4	KUDGI_1E	01.10.2023	31.10.2023	603302583	48,328.00	0.00	48,328.00
5	KUDGI_1E	01.11.2023	30.11.2023	603262185	91,190.00-	0.00	91,190.00-
6	KUDGI_1E	01.11.2023	30.11.2023	603302587	91,190.00	0.00	91,190.00
7	KUDGI_1E	01.12.2023	31.12.2023	603302591	96,917.00-	0.00	96,917.00-
8	KUDGI_1E	01.12.2023	31.12.2023	603302592	96,917.00	0.00	96,917.00
9	KUDGI_1E	01.12.2023	31.12.2023	603309808	101,515.00	0.00	101,515.00
10	KUDGI_1E	01.01.2024	31.01.2024	603321261	698,635,317.00	0.00	698,635,317.00
11	RSTPS_1D	01.03.2016	31.03.2016	603309796	374,765.00	0.00	374,765.00
12	RSTPS_1D	01.03.2017	31.03.2017	603309798	1,380,077.00	0.00	1,380,077.00
13	RSTPS_1D	01.03.2018	31.03.2018	603309800	641,356.00	0.00	641,356.00
14	RSTPS_1D	01.03.2019	31.03.2019	603309802	463,614.00	0.00	463,614.00
15	RSTPS_1E	01.10.2023	31.10.2023	603262178	77,130.00-	0.00	77,130.00-
16	RSTPS_1E	01.10.2023	31.10.2023	603302584	77,130.00	0.00	77,130.00
17	RSTPS_1E	01.11.2023	30.11.2023	603262182	78,859.00-	0.00	78,859.00-
18	RSTPS_1E	01.11.2023	30.11.2023	603302588	78,859.00	0.00	78,859.00
19	RSTPS_1E	01.12.2023	31.12.2023	603302593	125,435.00-	0.00	125,435.00-
20	RSTPS_1E	01.12.2023	31.12.2023	603302594	125,435.00	0.00	125,435.00
21	RSTPS_1E	01.12.2023	31.12.2023	603309804	39,333.00	0.00	39,333.00
22	RSTPS_1E	01.01.2024	31.01.2024	603321256	173,280,930.00	0.00	173,280,930.00
23	RSTPS_3E	01.10.2023	31.10.2023	603262179	42,835.00-	0.00	42,835.00-
24	RSTPS_3E	01.10.2023	31.10.2023	603302585	42,835.00	0.00	42,835.00
25	RSTPS_3E	01.11.2023	30.11.2023	603262183	86,715.00-	0.00	86,715.00-
26	RSTPS_3E	01.11.2023	30.11.2023	603302589	86,715.00	0.00	86,715.00
27	RSTPS_3E	01.12.2023	31.12.2023	603302595	79,998.00-	0.00	79,998.00-
28	RSTPS_3E	01.12.2023	31.12.2023	603302596	79,998.00	0.00	79,998.00
29	RSTPS_3E	01.12.2023	31.12.2023	603318902	10,953.00-	0.00	10,953.00-
30	RSTPS_3E	01.01.2024	31.01.2024	603321257	45,347,999.00	0.00	45,347,999.00

Bank Details: Current Account No. **10813608669**, **State Bank of India**, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE :**17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	SMTPS_2E	01.10.2023	31.10.2023	603262177	45,993.00-	0.00	45,993.00-
32	SMTPS_2E	01.10.2023	31.10.2023	603302582	45,993.00	0.00	45,993.00
33	SMTPS_2E	01.11.2023	30.11.2023	603262176	82,218.00-	0.00	82,218.00-
34	SMTPS_2E	01.11.2023	30.11.2023	603302581	82,218.00	0.00	82,218.00
35	SMTPS_2E	01.12.2023	31.12.2023	603302579	2,039.00-	0.00	2,039.00-
36	SMTPS_2E	01.12.2023	31.12.2023	603302580	2,039.00	0.00	2,039.00
37	SMTPS_2E	01.12.2023	31.12.2023	603308750	0.00	3,350,782.00	3,350,782.00
38	SMTPS_2E	01.12.2023	31.12.2023	603309795	17,676.00	0.00	17,676.00
39	SMTPS_2E	01.01.2024	31.01.2024	603321255	93,358,757.00	0.00	93,358,757.00
40	TLSTPS_1E	01.12.2023	31.12.2023	603302599	1,789.00-	0.00	1,789.00-
41	TLSTPS_1E	01.12.2023	31.12.2023	603302600	1,789.00	0.00	1,789.00
42	TLSTPS_1E	01.12.2023	31.12.2023	603309807	5,306.00	0.00	5,306.00
43	TLSTPS_1E	01.01.2024	31.01.2024	603321259	19,974,545.00	0.00	19,974,545.00
44	TSTPS_2D	01.03.2016	31.03.2016	603309797	11,595.00	0.00	11,595.00
45	TSTPS_2D	01.03.2017	31.03.2017	603309799	611,076.00	0.00	611,076.00
46	TSTPS_2D	01.03.2018	31.03.2018	603309801	720,016.00	0.00	720,016.00
47	TSTPS_2D	01.03.2019	31.03.2019	603309803	693,292.00	0.00	693,292.00
48	TSTPS_2E	01.07.2022	31.07.2022	603318307	583,039.00-	0.00	583,039.00-
49	TSTPS_2E	01.08.2022	31.08.2022	603318308	185,317.00	0.00	185,317.00
50	TSTPS_2E	01.09.2022	30.09.2022	603318309	454,481.00-	0.00	454,481.00-
51	TSTPS_2E	01.10.2022	31.10.2022	603318310	1,729,076.00-	0.00	1,729,076.00-
52	TSTPS_2E	01.11.2022	30.11.2022	603318311	1,249,884.00-	0.00	1,249,884.00-
53	TSTPS_2E	01.12.2022	31.12.2022	603318312	25,615.00	0.00	25,615.00
54	TSTPS_2E	01.01.2023	31.01.2023	603318313	1,440,909.00	0.00	1,440,909.00
55	TSTPS_2E	01.02.2023	28.02.2023	603318314	1,105,041.00	0.00	1,105,041.00
56	TSTPS_2E	01.03.2023	31.03.2023	603318315	831,719.00	0.00	831,719.00
57	TSTPS_2E	01.10.2023	31.10.2023	603262180	64,093.00-	0.00	64,093.00-
58	TSTPS_2E	01.10.2023	31.10.2023	603302586	64,093.00	0.00	64,093.00
59	TSTPS_2E	01.11.2023	30.11.2023	603262184	387,924.00-	0.00	387,924.00-
60	TSTPS_2E	01.11.2023	30.11.2023	603302590	387,924.00	0.00	387,924.00
61	TSTPS_2E	01.12.2023	31.12.2023	603302597	301,345.00-	0.00	301,345.00-
62	TSTPS_2E	01.12.2023	31.12.2023	603302598	301,345.00	0.00	301,345.00
63	TSTPS_2E	01.12.2023	31.12.2023	603308751	0.00	6,360,002.00	6,360,002.00
64	TSTPS_2E	01.12.2023	31.12.2023	603309805	1,234,607.00	0.00	1,234,607.00
65	TSTPS_2E	01.01.2024	31.01.2024	603321258	77,238,404.00	0.00	77,238,404.00
			Total (Rs.)		**1,219,342,806.00**	**16,682,052.00**	**1,236,024,858.00**

LPSC 7,589,657.00

Net Amount Payable **1,243,614,515.00**

Rupees *(In Words)* : **One Hundred Twenty-Four Crore Thirty-Six Lakh Fourteen Thousand Five Hundred Fifteen Only**

E. & O.E.

For & on behalf of NTPC Limited

NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	**01.01.2024 – 31.01.2024**	Tariff Ref.	
Bill No.	**603321259**		
Date	**03.02.2024**	REA Ref.	
Beneficiary	**Gulbarga Electricity Supply Co Limited.**	REA Date	
Station	**Telangana STPS Stage-1**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,114.50110	1,426,508	0	1,426,508
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,114.50110	5,785,761	0	5,785,761
03	Energy Charges Coal	Rs./kWh	3.50800	12,762,276	0	12,762,276
			Totals	**19,974,545**	**0**	**19,974,545**

Grand Total **19,974,545**

Rupees (in words) **One Crore Ninety-Nine Lakh Seventy-Four Thousand Five Hundred Forty-Five Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	3,638,049	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	0.7854000	%
Demand Month	9.00		Cumulative Entitlement	0.7800000	%
PAFN:(Peak- Low)	76.6100	%	Mthly Entitlement(Peak)	0.7854000	%
PAFN:(Off Peak- Low)	76.3670	%	Mthly Entitlement(Off-Peak)	0.7854000	%
PAFN:(Peak- High)	0.0000	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	0.0000	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	0.0000000	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.508	Rs/kWh

$$\left\{\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF\right\} \times \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	6.25	%	CVSF	10,833.00	kCal/Litre
GHR	2,150.86	kCal/kWh	LPPF	5,167.00	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,502.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,417.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	88,807.27	Rs./KL	Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	3,638,049	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,080.70	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.99	%

Bill No. 603321256

NTPC Ltd.

SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	**01.01.2024 – 31.01.2024**	Tariff Ref.	
Bill No.	**603321256**		
Date	**03.02.2024**	REA Ref.	
Beneficiary	**Gulbarga Electricity Supply Co Limited.**	REA Date	
Station	**Ramagundam Super Thermal Power Stn 1**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,142.64580	5,775,926	0	5,775,926
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,142.64580	22,142,952	0	22,142,952
03	Incentive (Peak-HD)	Rs./kWh	0.65000	246,500	246,500	0
04	Energy Charges Coal	Rs./kWh	3.51200	145,362,024	0	145,362,024
05	Filing Charges	Rs.	9,240,000.00	280,536	280,508	28
			Totals	**173,807,938**	**527,008**	**173,280,930**

Grand Total **173,280,930**

Rupees (in words) **Seventeen Crore Thirty-Two Lakh Eighty Thousand Nine Hundred Thirty Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	41,390,098	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.9902000	%
Demand Month	9.00		Cumulative Entitlement	3.0361000	%
PAFN:(Peak- Low)	86.1620	%	Mthly Entitlement(Peak)	2.9662000	%
PAFN:(Off Peak- Low)	86.4110	%	Mthly Entitlement(Off-Peak)	2.9068000	%
PAFN:(Peak- High)	93.3860	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	93.7580	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	379,230	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.512	Rs/kWh

$$\left\{\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF\right\} \times \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	7.04	%	CVSF	9,878.00	kCal/Litre
GHR	2,401.43	kCal/kWh	LPPF	4,891.29	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,710.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,625.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	62,439.91	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	41,390,098	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	8,308,510,781	kWh	Cumulative ECR(Normative)	3.754	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	3.725	Rs./kWh
Statio En. Req(Below 85%)	637,919,221	kWh	Cumulative ECR(DC)	3.754	Rs./kWh
LPPF(Cumulative)	4,869.05	Rs./MT	Cumulative ECR(SG)	3.852	Rs./kWh
CVPF(Cumulative)	3,462.52	kCal/KG	AUL(DC)	94.47	%
LPSF(Cumulative)	69,315.63	Rs./KL	AUL(SG)	81.42	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,352.00	kCal/kWh
CVSF(Cumulative)	9,611.29	kCal/Litre	AUX Actual(Cumulative)	8.23	%

Bill No. 603321257

NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	**01.01.2024 – 31.01.2024**	Tariff Ref.	
Bill No.	**603321257**		
Date	**03.02.2024**	REA Ref.	
Beneficiary	**Gulbarga Electricity Supply Co Limited.**	REA Date	
Station	**Ramagundam Super Thermal Power Stn 3**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	299.83200	1,564,973	0	1,564,973
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	299.83200	6,095,784	0	6,095,784
03	Incentive (Peak-LD)	Rs./kWh	0.65000	825,393	793,365	32,028
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	1,749,234	1,512,276	236,958
05	Incentive (Peak-HD)	Rs./kWh	0.65000	141,109	141,109	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	508,527	508,527	0
07	Energy Charges Coal	Rs./kWh	3.46600	37,418,381	0	37,418,381
08	Filing Charges	Rs.	2,200,000.00	71,690	71,815	-125
			Totals	**48,375,091**	**3,027,092**	**45,347,999**

Grand Total **45,347,999**

Rupees (in words) **Four Crore Fifty-Three Lakh Forty-Seven Thousand Nine Hundred Ninety-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	10,795,840	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	3.1949000	%
Demand Month	9.00		Cumulative Entitlement	3.2586000	%
PAFN:(Peak- Low)	100.9850	%	Mthly Entitlement(Peak)	3.1317000	%
PAFN:(Off Peak- Low)	100.9640	%	Mthly Entitlement(Off-Peak)	3.0496000	%
PAFN:(Peak- High)	104.7590	%	Inc Energy Peak Low (Cum)	1,269,835	kWh
PAFN:(Off Peak- High)	104.7040	%	Inc Energy-OffPeak Low (Cum)	3,498,467	kWh
			Inc Energy-Peak High (Cum)	217,091	kWh
			Inc Energy-OffPeak High (Cum)	1,017,053	kWh

Energy Charge Rate (ECR)

Coal	3.466	Rs/kWh

$$\left\{\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF\right\} \times \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	6.25	%	CVSF	9,800.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,891.29	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,710.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,625.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	61,966.49	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	10,795,840	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,330.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.68	%

Bill No. 603321258

NTPC Ltd.

SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	**01.01.2024 – 31.01.2024**		
Bill No.	**603321258**	Tariff Ref.	
Date	**03.02.2024**	REA Ref.	
Beneficiary	**Gulbarga Electricity Supply Co Limited.**	REA Date	
Station	**Talcher STPS 2**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,144.55440	4,966,031	0	4,966,031
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,144.55440	19,858,019	0	19,858,019
03	Incentive (Peak-LD)	Rs./kWh	0.65000	875,818	549,544	326,274
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	1,987,213	0	1,987,213
05	Incentive (Peak-HD)	Rs./kWh	0.65000	523,037	523,037	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,807,417	1,807,417	0
07	Energy Charges Coal	Rs./kWh	1.42000	50,100,779	0	50,100,779
08	Filing Charges	Rs.	8,800,000.00	228,765	228,677	88
09	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	110.74730	25,661,564	25,661,564	0
			Totals	**106,008,643**	**28,770,239**	**77,238,404**

Grand Total **77,238,404**

Rupees (in words) **Seven Crore Seventy-Two Lakh Thirty-Eight Thousand Four Hundred Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	**85.0000**	%	SG Coal	**35,282,239**	kWh
NAPAF	**85.00**	%	Incentive Energy (Cum)	**0**	kWh
Demand Season	**LOW**		Monthly Entitlement	**2.6007000**	%
Demand Month	**9.00**		Cumulative Entitlement	**2.5996000**	%
PAFN:(Peak- Low)	**89.3090**	%	Mthly Entitlement(Peak)	**2.6033000**	%
PAFN:(Off Peak- Low)	**89.2170**	%	Mthly Entitlement(Off-Peak)	**2.6025000**	%
PAFN:(Peak- High)	**103.5370**	%	Inc Energy Peak Low (Cum)	**1,347,412**	kWh
PAFN:(Off Peak- High)	**103.5680**	%	Inc Energy-OffPeak Low (Cum)	**3,974,425**	kWh
			Inc Energy-Peak High (Cum)	**804,673**	kWh
			Inc Energy-OffPeak High (Cum)	**3,614,834**	kWh

Energy Charge Rate (ECR)

Coal	**1.42**	Rs/kWh

$$\left\{\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF\right\} \times \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	**6.25**	%	CVSF	**9,995.00**	kCal/Litre
GHR	**2,390.00**	kCal/kWh	LPPF	**1,826.70**	Rs./MT
SFC	**0.50000**	mL/kWh	CVPF(As Received)	**3,433.00**	kCal/Kg
Incentive Rate	**0.00**	Ps/kWh	CVPF_VAR	**85.00**	kCal/Kg
Incentive Rate(Peak)	**65.00**	Ps/kWh	CVPF	**3,348.00**	kCal/Kg
Incentive Rate(Off Peak)	**50.00**	Ps/kWh	Addl ROE Rate	**0.00**	%
LPSF	**60,062.27**	Rs./KL	Effective Tax Rate	**17.47**	%
			ECR (excluding Biomass)	**0**	Rs/kWh

ED/CESS on APC

Total SG for Station	**0**	kWh	Cess Rate on APC	**0.00**	p/kWh
Colony Consumption	**0**	kWh	ED Rate on APC	**0.00**	p/kWh
Const./Commissioning Power	**0**	kWh	SG for Beneficiary	**35,282,239**	kWh
Total	**0**	kWh	Cess on APC for Beneficiary	**0**	Rs.
APC	**0**	kWh	ED on APC for Beneficiary	**0**	Rs.

Compensation Charges

Station Cumulative SG	**0**	kWh	Cumulative ECR(Normative)	**0.000**	Rs./kWh
Benef. En. Req(Below 85%)	**0**	kWh	Cumulative ECR(Actual)	**0.000**	Rs./kWh
Statio En. Req(Below 85%)	**0**	kWh	Cumulative ECR(DC)	**0.000**	Rs./kWh
LPPF(Cumulative)	**0.00**	Rs./MT	Cumulative ECR(SG)	**0.000**	Rs./kWh
CVPF(Cumulative)	**0.00**	kCal/KG	AUL(DC)	**0.00**	%
LPSF(Cumulative)	**0.00**	Rs./KL	AUL(SG)	**0.00**	%
Avg. LPL(Cumulative)	**0.00**	Rs./MT	GHR Actual(Cumulative)	**2,355.40**	kCal/kWh
CVSF(Cumulative)	**0.00**	kCal/Litre	AUX Actual(Cumulative)	**5.70**	%

Bill No. 603321255

NTPC Ltd.

SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	**01.01.2024 – 31.01.2024**		
Bill No.	**603321255**	Tariff Ref.	
Date	**03.02.2024**	REA Ref.	
Beneficiary	**Gulbarga Electricity Supply Co Limited.**	REA Date	
Station	**Simhadri Super Thermal Power Station 2**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,006.03910	4,585,862	0	4,585,862
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,006.03910	17,989,991	0	17,989,991
03	Incentive (Peak-HD)	Rs./kWh	0.65000	175,490	175,490	0
04	Energy Charges Coal	Rs./kWh	3.89500	70,783,282	0	70,783,282
05	Filing Charges	Rs.	4,400,000.00	122,950	123,328	-378
06	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	48.86858	13,570,088	13,570,088	0
			Totals	**107,227,663**	**13,868,906**	**93,358,757**

Grand Total **93,358,757**

Rupees (in words) **Nine Crore Thirty-Three Lakh Fifty-Eight Thousand Seven Hundred Fifty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	18,172,858	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.7182000	%
Demand Month	9.00		Cumulative Entitlement	2.7943000	%
PAFN:(Peak- Low)	90.0700	%	Mthly Entitlement(Peak)	2.7350000	%
PAFN:(Off Peak- Low)	90.0670	%	Mthly Entitlement(Off-Peak)	2.6823000	%
PAFN:(Peak- High)	103.9550	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	103.7750	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	269,984	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	3.895	Rs/kWh

$$\left\{\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF\right\} \times \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	5.75	%	CVSF	9,144.00	kCal/Litre
GHR	2,359.45	kCal/kWh	LPPF	5,086.12	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,384.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,299.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	80,035.92	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	3.895	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	18,172,858	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	4,829,226,379	kWh	Cumulative ECR(Normative)	3.986	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	4.054	Rs./kWh
Statio En. Req(Below 85%)	478,264,784	kWh	Cumulative ECR(DC)	3.986	Rs./kWh
LPPF(Cumulative)	5,018.87	Rs./MT	Cumulative ECR(SG)	4.090	Rs./kWh
CVPF(Cumulative)	3,264.51	kCal/KG	AUL(DC)	100.09	%
LPSF(Cumulative)	80,049.84	Rs./KL	AUL(SG)	79.43	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,394.82	kCal/kWh
CVSF(Cumulative)	9,191.00	kCal/Litre	AUX Actual(Cumulative)	5.95	%

NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	**01.01.2024 – 31.01.2024**	Tariff Ref.	
Bill No.	**603321261**		
Date	**03.02.2024**	REA Ref.	
Beneficiary	**Gulbarga Electricity Supply Co Limited.**	REA Date	
Station	**Kudgi Thermal Power Stan-1**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	2,795.24650	34,828,771	0	34,828,771
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	2,795.24650	136,957,761	0	136,957,761
03	Incentive (Peak-HD)	Rs./kWh	0.65000	568,313	568,313	0
04	Energy Charges Coal	Rs./kWh	5.58900	526,777,860	0	526,777,860
05	Interest Charges Receivable	Rs. Lakhs	0.70925	70,925	0	70,925
			Totals	**699,203,630**	**568,313**	**698,635,317**

Grand Total **698,635,317**

Rupees (in words) **Sixty-Nine Crore Eighty-Six Lakh Thirty-Five Thousand Three Hundred Seventeen Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	94,252,614	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	7.3892000	%
Demand Month	9.00		Cumulative Entitlement	7.0547000	%
PAFN:(Peak- Low)	87.2150	%	Mthly Entitlement(Peak)	7.4760000	%
PAFN:(Off Peak- Low)	87.1970	%	Mthly Entitlement(Off-Peak)	7.3495000	%
PAFN:(Peak- High)	105.0000	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	105.0000	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	874,328	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	5.589	Rs/kWh

$$\left\{\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF\right\} \times \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	6.25	%	CVSF	9,398.00	kCal/Litre
GHR	2,221.24	kCal/kWh	LPPF	7,670.01	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,355.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,270.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	81,533.46	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	5.589	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	94,252,614	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	2,989,970,358	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,185.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.20	%

NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	**01.01.2024 – 31.01.2024**		
Bill No.	**603321260**	Tariff Ref.	
Date	**03.02.2024**	REA Ref.	
Beneficiary	**Gulbarga Electricity Supply Co Limited.**	REA Date	
Station	**Farakka Super Thermal Power Station 1**		

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,007.77450	5,207,018	0	5,207,018
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,007.77450	20,775,030	0	20,775,030
03	Energy Charges Coal	Rs./kWh	2.82300	79,613,721	0	79,613,721
04	Filing Charges	Rs.	7,040,000.00	43,234	26,974	16,260
05	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	191.89164	8,431,290	8,431,290	0
			Totals	**114,070,293**	**8,458,264**	**105,612,029**

Grand Total **105,612,029**

Rupees (in words) **Ten Crore Fifty-Six Lakh Twelve Thousand Twenty-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	28,201,814	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.6629470	%
Demand Month	7.00		Cumulative Entitlement	0.6141070	%
PAFN:(Peak- Low)	83.9000	%	Mthly Entitlement(Peak)	2.6629470	%
PAFN:(Off Peak- Low)	83.9300	%	Mthly Entitlement(Off-Peak)	2.6629470	%
PAFN:(Peak- High)	98.9300	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	98.3710	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	0.0000000	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)

Coal	2.823	Rs/kWh

$$\left\{\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF\right\} \times \{100/(100 - AUX)\}$$

Base Values			Month Values		
AUX	6.78	%	CVSF	9,770.00	kCal/Litre
GHR	2,405.00	kCal/kWh	LPPF	4,259.09	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	4,018.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,933.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	64,151.72	Rs./KL	Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	2.823	Rs/kWh

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	28,201,814	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	8,140,219,591	kWh	Cumulative ECR(Normative)	3.396	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	3.480	Rs./kWh
Statio En. Req(Below 85%)	285,120,546	kWh	Cumulative ECR(DC)	3.396	Rs./kWh
LPPF(Cumulative)	4,979.88	Rs./MT	Cumulative ECR(SG)	3.485	Rs./kWh
CVPF(Cumulative)	3,897.10	kCal/KG	AUL(DC)	98.80	%
LPSF(Cumulative)	60,998.93	Rs./KL	AUL(SG)	83.39	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,433.48	kCal/kWh
CVSF(Cumulative)	9,761.84	kCal/Litre	AUX Actual(Cumulative)	7.96	%

NO

NTPC Tamilnadu Energy Compan
Vallur thermal power projec -600103

एन टी पी सी लिमिटेड
NTPC Limited

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/02 2024

Send To: **Main Road,GULBARGA, -585102.**

Copy To:

Beneficiary : **GESCOM The Financial Advisor,**

Invoice Date : **05.02.2024**

Last Date of Payment : **04.03.2024**

Phone No :

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.10.2023	31.10.2023	600017943	4,950,320.00-	0.00	4,950,320.00-
2	NTECL_1E	01.12.2023	31.12.2023	600017982	14,865.00	0.00	14,865.00
3	NTECL_1E	01.01.2024	31.01.2024	600017983	25,217,805.00	0.00	25,217,805.00
			Total (Rs.)		**20,282,350.00**	**0.00**	**20,282,350.00**

Rupees *(In Words)* : **Two Crore Two Lakh Eighty-Two Thousand Three Hundred Fifty Only**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

एनएलसी इंडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010
सीआईएन : L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited
("NAVRATNA" – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage I/GESCOM/January-2024/2023-2024 Dated : 03.02.2024

To :
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T002-Power Bill for the month of January-2024

Please find enclosed Invoices for GESCOM amounting to Rs. 25104392.00 (Rupees Two Crore Fifty One Lakh Four Thousand Three Hundred Ninety Two Only) towards the value of the power supplied from NLC India Limited for the month of January-2024 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901000704	03.02.2024	TPS-II Stage I	25,104,392.00
		Total:	25,104,392.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM , all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
II. Towards earlier unpaid bill(s), including arrears bills, if any.
III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
IV. Towards Other Charges in current monthly bill.
The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.03.2024

Yours Faithfully,

SRINIVASAN.A
DGM/COMMERCIAL

Encl:
1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for December 2023.

एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JAN - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000704
Invoice Date : 03.02.2024

Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage I

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2024 to 31.01.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.206	6217711	19,933,982.00
Capacity Charges	Rupees			5,134,311.00
SRLDC Fees	Rupees			12,480.00
Diff. in EC - DEC 2023	Rupees			12,765.00
REA Diff SRLDC fee Apr23-Jun23	Rupees			300.00
Trading GainSharing	Rupees			-244.00
FERV On Mines	Rupees			10,798.00
			Total Invoice Amount (Rounded Off):	**25,104,392.00**

Accounting Document Number: 2357004439
Amt. in words: Two Crore Fifty One Lakh Four Thousand Three Hundred Ninety Two Rupees Only
E & O.E
The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN.A

Designation/Status DGM/COMMERCIAL

एनएलसी इंडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010
सीआईएन: L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited
("NAVRATNA" – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage II/GESCOM/January-2024/2023-2024 Dated : 03.02.2024

To :
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T009-Power Bill for the month of January-2024

Please find enclosed Invoices for GESCOM amounting to Rs. 34399872.00 (Rupees Three Crore Forty Three Lakh Ninety Nine Thousand Eight Hundred Seventy Two Only) towards the value of the power supplied from NLC India Limited for the month of January-2024 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901100695	03.02.2024	TPS-II Stage II	34,399,872.00
		Total:	34,399,872.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM , all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
II. Towards earlier unpaid bill(s), including arrears bills, if any.
III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
IV. Towards Other Charges in current monthly bill.
The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.03.2024

Yours Faithfully,

SRINIVASAN.A
DGM/COMMERCIAL

Encl:
1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for December 2023.

एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JAN - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100695
Invoice Date : 03.02.2024

Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-II Stage II

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2024 to 31.01.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.206	8478639	27,182,515.00
Capacity Charges	Rupees			7,176,842.00
SRLDC Fees	Rupees			16,962.00
Diff. in EC - DEC 2023	Rupees			11,388.00
REA Diff SRLDC fee Apr23-Jun23	Rupees			332.00
Trading GainSharing	Rupees			-121.00
FERV On Mines	Rupees			11,954.00
			Total Invoice Amount (Rounded Off):	**34,399,872.00**

Accounting Document Number: 2357004453
Amt. in words: Three Crore Forty Three Lakh Ninety Nine Thousand Eight Hundred Seventy Two Rupees Only
E & O.E
The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN.A

Designation/Status DGM/COMMERCIAL

एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IExp/GESCOM/January-2024/2023-2024 Dated : 03.02.2024

To :
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T003-Power Bill for the month of January-2024

Please find enclosed Invoices for GESCOM amounting to Rs. 42935532.40 (Rupees Four Crore Twenty Nine Lakh Thirty Five Thousand Five Hundred Thirty Two Rupees Forty Only) towards the value of the power supplied from NLC India Limited for the month of January-2024 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901200580	03.02.2024	TPS-IExp	42,935,532.40
		Total:	42,935,532.40

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM , all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
II. Towards earlier unpaid bill(s), including arrears bills, if any.
III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
IV. Towards Other Charges in current monthly bill.
The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.03.2024

Yours Faithfully,

SRINIVASAN.A
DGM/COMMERCIAL

Encl:
1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for December 2023.

एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JAN - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200580
Invoice Date : 03.02.2024

Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IExp

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2024 to 31.01.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.882	10699009	30,834,545.00
Capacity Charges	Rupees			10,493,087.00
SRLDC Fees	Rupees			10,296.00
Diff. in EC - DEC 2023	Rupees			189,741.00
Difference in REA	Rupees			0.40
FERV Thermal	Rupees			1,234,117.00
REA Diff SRLDC fee Apr23-Jun23	Rupees			144.00
Trading GainSharing	Rupees			-4,050.00
FERV On Mines	Rupees			177,652.00
			Total Invoice Amount (Rounded Off):	**42,935,532.40**

Accounting Document Number: 2357004425
Amt. in words: Four Crore Twenty Nine Lakh Thirty Five Thousand Five Hundred Thirty Two Rupees Forty Paise Only
E & O.E
The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN.A

Designation/Status DGM/COMMERCIAL

एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IIExp/GESCOM/January-2024/2023-2024 Dated : 03.02.2024

To :
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T004-Power Bill for the month of January-2024

Please find enclosed Invoices for GESCOM amounting to Rs. 28477222.00 (Rupees Two Crore Eighty Four Lakh Seventy Seven Thousand Two Hundred Twenty Two Only) towards the value of the power supplied from NLC India Limited for the month of January-2024 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901300525	03.02.2024	TPS-IIExp	28,477,222.00
		Total:	28,477,222.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM , all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
II. Towards earlier unpaid bill(s), including arrears bills, if any.
III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
IV. Towards Other Charges in current monthly bill.
The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.03.2024

Yours Faithfully,

SRINIVASAN.A
DGM/COMMERCIAL

Encl:
1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for December 2023.

एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JAN - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300525
Invoice Date : 03.02.2024

Ack Date :
Customer Code : 20000006
Invoice Unit : TPS-IIExp

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2024 to 31.01.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.021	5584550	16,870,927.00
Capacity Charges	Rupees			11,587,939.00
SRLDC Fees	Rupees			12,259.00
REA Diff SRLDC fee Apr23-Jun23	Rupees			46.00
Trading GainSharing	Rupees			-3,244.00
FERV On Mines	Rupees			9,295.00
			Total Invoice Amount (Rounded Off):	**28,477,222.00**

Accounting Document Number: 2357004467
Amt. in words: Two Crore Eighty Four Lakh Seventy Seven Thousand Two Hundred Twenty Two Rupees Only
E & O.E
The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN.A

Designation/Status DGM/COMMERCIAL

एनएलसी इंडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010
सीआईएन: L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited
("NAVRATNA" – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/NNTPS/GESCOM/January-2024/2023-2024 Dated : 03.02.2024

To :
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T005-Power Bill for the month of January-2024

Please find enclosed Invoices for GESCOM amounting to Rs. 30100977.30 (Rupees Three Crore One Lakh Nine Hundred Seventy Seven Rupees Thirty Only) towards the value of the power supplied from NLC India Limited for the month of January-2024 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901400527	03.02.2024	NNTPS	30,100,977.30
		Total:	30,100,977.30

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM , all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
II. Towards earlier unpaid bill(s), including arrears bills, if any.
III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2019-24) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulations 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC is subject to revision, based on the outcome of tariff petition for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.03.2024

Yours Faithfully,

SRINIVASAN.A
DGM/COMMERCIAL

Encl:
1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for December 2023.

एनएलसी इंडिया लिमिटेड
(भारत सरकार का "नवरत्न" उद्यम)
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010
सीआईएन: L93090TN1956GOI003507;
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited
("NAVRATNA" – Government of India Enterprise)
No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010
CIN: L93090TN1956GOI003507;
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT
दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - JAN - 2024 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400527
Invoice Date : 03.02.2024

Ack Date :
Customer Code : 20000006
Invoice Unit : NNTPS

To
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.01.2024 to 31.01.2024

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.613	6744457	17,623,267.00
Capacity Charges	Rupees			12,118,209.00
SRLDC Fees	Rupees			6,294.00
Diff. in EC - DEC 2023	Rupees			172,604.00
Difference in REA	Rupees			-0.70
REA Diff SRLDC fee Apr23-Jun23	Rupees			92.00
Trading GainSharing	Rupees			-1,319.00
FERV On Mines	Rupees			181,831.00
			Total Invoice Amount (Rounded Off):	**30,100,977.30**

Accounting Document Number: 2357004412
Amt. in words: Three Crore One Lakh Nine Hundred Seventy Seven Rupees Thirty Paise Only
E & O.E
The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017
The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.
Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SRINIVASAN.A

Designation/Status DGM/COMMERCIAL

एनएलसीतमिलनाडुपावरलिमिटेड
NLC TAMILNADU POWER LIMITED
(एनएलसी इंडिया लिमिटेडएवं टेंजेडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)
मुख्यकार्यकारीअधिकारीकाकार्यालय
OFFICE OF THE CHIEF EXECUTIVE OFFICER
2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project
हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004
NTPL फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआईएन/CIN : U40102TN2005GOI058050
ई-मेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com
15 YEARS OF CELEBRATING THE MAHATMA

Lr.No. Comml/TPS-NTPL/GESCOM/January-2024/2023-2024 Dated : 03.02.2024

To :
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
CORPORATE OFFICE,STATION ROAD
GULBARGA, Karnataka 585102
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T007-Power Bill for the month of January-2024

Please find enclosed Invoices for GESCOM amounting to Rs. 55475067.00 (Rupees Five Crore Fifty Four Lakh Seventy Five Thousand Sixty Seven Only) towards the value of the power supplied from NLC Tamilnadu Power Limited for the month of January-2024 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
90072758	03.02.2024	TPS-NTPL	55,475,067.00
		Total:	55,475,067.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NTPL are, as per CERC orders. As per PSA dated 21.02.2015 between NTPL and GESCOM , all payments made by GESCOM towards amounts due, shall be appropriated by NTPL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NTPL through late payment surcharge bills as per CERC Tariff Regulation.
II. Towards earlier unpaid bill(s), including arrears bills, if any.
III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2014-19) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulation-2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 801530110000037 of Bank Of India. IFSC CODE : BKID0008015, Anna Salai, Chennai 600002.

Due Date: 18.03.2024

Yours Faithfully,

SRINIVASAN.A
DGM/COMMERCIAL

न्यूक्लियर पॉवर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LIMITED
(भारत सरकार का उद्यम A Government of India Enterprise)
मद्रास परमाणु बिजलीघर MADRAS ATOMIC POWER STATION
कल्पाक्कम - 603 102 चेंगलपट्टु जिला (तमिलनाडु)
Kalpakkam – 603 102 Chengalpattu Dist. (T.N.)

TECHNOLOGIES FOR NEW INDIA @75
आज़ादी का अमृत महोत्सव

नि.प.सं. CIN: U40104MH1987GOI149458 वेबसाइट पता Website Address: www.npcil.nic.in
☎: 044-27480135 🖷: 044-27480135 ई-मेल Email:s.sadaiah@npcil.co.in
वित्त एवं लेखा अनुभाग / Finance & Accounts Section

Ref : MAPS/OT/EBS/ 340137 **7-Feb-24**

To
THE FINANCIAL ADVISOR
Gulbarga / Kalburgi Electric Supply Company (GESCOM)
Main Road
Gulbarga / Kalburgi - 585102

SIR,

Sub: Energy Bills for Jan 2024 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			41,03,771
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for Jan 2024	323RB8731	07-Feb-24	38,93,244
4	Add: Rev Energy Bill for Dec 2023	323ABU8712	29-Jan-24	-30,106
5	Add: Rev Energy Bill for May 2023	MAPS/DR.NOTE/2023-24/03	05-Feb-24	57,564
6	SOC/MOC Charges bill	BS/SOC-MOC/2023-24/08	07-Feb-24	2,739
7	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/08	07-Feb-24	76,771
8	Delayed Payment Charges bill	00-Jan-00	00-Jan-00	0
	Net Amount Payable			**81,03,983**

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/01/2024 (worked out by procedural formula of Tariff Notification)
Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]
78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

Effective Energy Billing Rate w.e.f 01/01/2024 : Rs.2.5535 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

As per clause no.8.1.8 of BPSA / PPA, *'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as acccepted by SEB.'*

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAPSGESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 400002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you,

Yours faithfully,

(N. Seshasayee)
Senior Manager (F&A)

**- Note:-Rebate if any will be admissible as per PPA.*

NUCLEAR POWER CORPORATION OF INDIA LTD

(A Government of India Enterprise)
MADRAS ATOMIC POWER STATION
GSTIN. 33AAACN3154F2ZW

Bill of Supply for Jan'2024

Bill No 323RB8731 Bill Date 07/02/2024

GULBARGA ELECTRICITY SUPPLY COMPANY
THE FINANCIAL ADVISOR, GULBARGA ELECTRIC SUPPLY
COMPANY (GESCOM), MAIN ROAD,
GULBARGA-585 102
GSTIN. 29AABCG8895R1ZD
Attention , FINL. ADVISOR Due Date 03/03/2024

UNIT DETAILS

Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1&2-MAPS	Electrical Energy	27160000	1524670	2.4019	3662105
				Total(Rs):	3,662,105

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-1&2-MAPS	HEAVY WATER ADJUSTMENT CHARGES	0.0071	10825
UNIT-1&2-MAPS	INSURANCE	0.1245	189821
UNIT-1&2-MAPS	DECOMMISSIONING RESERVE	0.0200	30493
		Total(Rs):	231,139

GROSS BILL AMOUNT (Rs) **3,893,244**

Amount in Words Rupees Thirty Eight Lakh Ninety Three Thousand Two Hundred And Forty Four Only

Prepared By Reviewed By Bill Signatory

Website: www.npcil.nic.in Corporate identification Number (CIN) - U40104MH1987GOI149458
Office Address: MADRAS ATOMIC POWER STATION, Kalpakkam 603102, Tamil Nadu (India) - 603102

COPY TO

THE FINANCIAL ADVISOR, GULBARGA ELECTRIC SUPPLY COMPANY (GESCOM), MAIN ROAD,
GULBARGA
585 102-FINL. ADVISOR

न्यूक्लियर पॉवर कार्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)
कैगा स्थल KAIGA SITE
वित्तएवमलेखाविभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र स्थल, डाक घर: कैगा–वया: कारवार, जिला: उत्तर कन्नड, कर्नाटक
Admin. Bldg., Plant Site, PO: Kaiga-Via: Karwar, Dist.: Uttar Kannada,

निगम पहचान सं Corporate Identity No.:U40104MH1987GOI149458

वेब् साइटWebsite: www.npcil.nic.in

दूरभाष Tel.: 08382-264032
फैक्स्Fax: 08382-264032
मोब.Mob:9448999116
ई-मेल्E-mail: arundas@npcil.co.in

No. EBILL-JAN-2024-EB10 06-Feb-2024

THE MANAGING DIRECTOR,
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,
(GESCOM), MAIN ROAD,
GULBARGA 585102
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY
ENERGY BILL FOR THE MONTH OF JANUARY_2024
GSTIN NO: 29AAACN3154F1ZM
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of JANUARY_2024	8,49,78,976
2	Unit Adjust.Bill for the Month of DECEMBER_2023	-36,540
	Sub Total(A)	**8,49,42,436**
3	SRLDC Charges for the month of JANUARY _2024	23,948
	Sub Total(B)	**23,948**
	GRAND TOTAL (A)+(B)	**8,49,66,384**
Rupees Eight Crore Forty Nine Lakh(s) Sixty Six Thousand Three Hundred Eighty Four Only		

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details& IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGASGESC	State bank of India,CMP centre,MumbaiSBIN0004266	NPCIL/Current Account/400002166

NOTE:- 1) REBATE IS NOT APPLICABLE ON SL. No. 3
2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(ARUN DAS)
Sr. MANAGER(F&A)
अरुण दास / ARUN DAS E
वरिष्ठ प्रबंधक SENIOR MANAGER
वित्त एवं लेखा अनुभाग FINANCE & ACCOUNTS SECTION
कैगा बिजली उत्पादन केंद्र
Kaiga Generating Station

NUCLEAR POWER CORPORATION OF INDIA LTD

(A Government of India Enterprise)
KAIGA GENERATING STATION
GSTIN. 29AAACN3154F1ZM

Bill of Supply for Jan'2024

Bill No **5323RB4822** **Bill Date** 06/02/2024

GULBARGA ELECTRICITY SUPPLY COMPANY LTD
(GESCOM), MAIN ROAD,
GULBURGA-585 102
GSTIN. 29AABCG8895R1ZD
Attention **THE MANAGING DIRECTOR, MD** **Due Date** 09/02/2024

UNIT DETAILS

Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	Electrical Energy	27160000	11691858	3.4852	40748464
UNIT-2-KAIGA	Electrical Energy	27160000	0	3.4852	0
UNIT-3-KAIGA	Electrical Energy	27160000	12585768	3.4852	43863919
UNIT-4-KAIGA	Electrical Energy	27160000	0	3.4852	0
				Total(Rs):	84,612,383

UNIT BASED ADJUSTMENTS

Unit	Adjustment Head	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	FUEL ADJUSTMENT	0.1892	-2212100
UNIT-3-KAIGA	FUEL ADJUSTMENT	0.1892	-2381227
UNIT-1-KAIGA	INSURANCE ADJUSTMENT	0.1844	2155979
UNIT-2-KAIGA	INSURANCE ADJUSTMENT	0.1844	0
UNIT-3-KAIGA	INSURANCE ADJUSTMENT	0.1844	2320816
UNIT-4-KAIGA	INSURANCE ADJUSTMENT	0.1844	0
UNIT-1-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	149656
UNIT-2-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	0
UNIT-3-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	161098
UNIT-4-KAIGA	HEAVY WATER LEASE ADJUSTMENT	0.0128	0
UNIT-1-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0071	83012
UNIT-2-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0071	0
UNIT-3-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0071	89359
UNIT-4-KAIGA	HEAVY WATER MAKE UP ADJUSTMENT	0.0071	0
UNIT-2-KAIGA	FUEL ADJUSTMENT	0.1892	0
UNIT-4-KAIGA	FUEL ADJUSTMENT	0.1892	0
		Total(Rs):	366,593

GROSS BILL AMOUNT (Rs) **84,978,976**

NUCLEAR POWER CORPORATION OF INDIA LTD

(A Government of India Enterprise)
KAIGA GENERATING STATION
GSTIN. 29AAACN3154F1ZM

Unit Adjustment Bill

Bill No 5324ABU4812 **Original Bill Ref. No** 5323RB4782 Dated Feb'2024 **Bill Date** 06/02/2024

GULBARGA ELECTRICITY SUPPLY COMPANY LTD
(GESCOM), MAIN ROAD,
GULBURGA-585 102
GSTIN. 29AABCG8895R1ZD
Attention Shri .THE MANAGING DIRECTOR, MD **Due Date** 09/02/2024

UNIT DETAILS

Unit	Product Description	HSN No.	KWHs	Rate(Rs.)	Amount(Rs.)
UNIT-1-KAIGA	Electrical Energy	27160000	677	3.4852	-2359
UNIT-3-KAIGA	Electrical Energy	27160000	9762	3.4852	-34023
				Total:(Rs)	-36,382

FUND ADJUSTMENTS

Unit	Description	Rate(Rs.)	Amount(Rs.)
UNIT-3-KAIGA		0.1892	1847
UNIT-1-KAIGA		0.1892	128
UNIT-3-KAIGA		0.0071	-69
UNIT-1-KAIGA		0.0071	-5
UNIT-3-KAIGA		0.0128	-125
UNIT-1-KAIGA		0.0128	-9
UNIT-3-KAIGA		0.1844	-1800
UNIT-1-KAIGA		0.1844	-125
		Total:(Rs)	-158

GROSS BILL AMOUNT(Rs.) **-36,540**

Amount in Words Rupees Thirty Six Thousand Five Hundred And Forty Only (NEGATIVE)

Prepared By **Reviewed By** **Bill Signatory**

Website: www.npcil.nic.in Corporate identification Number (CIN) - U40104MH1987GOI149458
Office Address: KAIGA PLANT SITE, TALUK: KARWAR, Dist: Uttara Kannda, KARNATAKA - 581400

Copy To

SHRI MOHAN
CORPORATION BANK, INDERDAS TOWERS, SUPER MARKET,
GULBARGA

NPCIL KAIGA GENERATING STATION
(A GOVERNMENT OF INDIA ENTERPRISE)

SRLDC CHARGES RECOVERY FOR THE MONTH OF JANUARY - 2024

SL.NO.	MONTH	UNITS	INVOICE NO	DATE	AMOUNT (₹)	REBATE	NET AMT
1	Jan-24	UNIT 1&2	SR/2023-24/0780	01/2/2024	2,82,584	4,239	2,78,345
2	Jan-24	UNIT 3&4	SR/2023-24/0779	01/2/2024	2,82,584	4,239	2,78,345
				TOTAL	5,65,168	8,478	5,56,690

DISTRIBUTION OF SRLDC CHARGES

SL.NO	SL.CODE	SEB'S	UNIT 1&2	UNIT 3&4	UNITS EXPORTED KAIGA 1-4 FOR JAN_2024	TOTAL SRLDC CHGS
1	EB06	BESCOM	4,12,21,761	4,43,73,401	8,55,95,162	84,434
2	EB10	GESCOM	1,16,91,858	1,25,85,768	2,42,77,626	23,948
3	EB09	HESCOM	1,82,60,224	1,96,56,323	3,79,16,547	37,402
4	EB07	MESCOM	75,92,125	81,72,586	1,57,64,711	15,551
5	EB08	CESCORP	98,71,162	1,06,25,869	2,04,97,031	20,219
6	EB03	APTRANSCO	3,55,66,446	3,78,19,969	7,33,86,415	72,391
7	EB02	KSEB	2,59,76,835	2,39,73,598	4,99,50,433	49,273
8	EB05	TNEB	7,80,34,150	6,88,31,343	14,68,65,493	1,44,872
9	EB04	PUDUCHERY	1,07,77,757	94,66,504	2,02,44,261	19,969
10	EB11	TELANGANA	4,36,12,850	4,62,37,624	8,98,50,474	88,631
		TOTAL	28,26,05,168	28,17,42,985	56,43,48,153	5,56,690

06/2/2024

(ARUN DAS)
Sr.MANAGER (F&A)
KGS 1-4

BILL OF SUPPLY

Bill Date: 6-Feb-2024

NAME OF THE SUPPLIER	
Seller Name	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT
GSTIN	33AAACN3154F2ZW
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA LTD, KUDANKULAM NUCLEAR POWER PROJECT, P.O., Kudankulam, Radhapuram Taluk, Tirunelveli District, Tamilnadu - 627 106
Contact No	04637 - 282131, 9489984840
Email	pksahoo@npcil.co.in; anilpsahari@npcil.co.in; vkmeena@npcil.co.in, karthikprakash@npcil.co.in
CIN Number	U40104MH1987GOI149458

BILLING DETAILS	
Purchaser Name	GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED(GESCOM)
GSTIN	29AABCG8895R1ZD
PAN	AABCG8895R
Billing Address	THE FINANCIAL ADVISOR Gulbarga Electricity Supply Company Ltd, (GESCOM) Main Road,Gulbarga - 585102
Ref. No.	

Due Date: 29-Feb-2024

Subject: Details of Energy Bill for the month of January 2024

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8523ABU0192	06.02.2024	CREDIT NOTE for billing of Unit Adjustment for DECEMBER 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2024 dt. 23.01.2024) - UNIT # 1	-6680	4.250024	-28390
2	27160000- ELECTRICAL ENERGY	8523RB0193	06.02.2024	Sale of Power- for Billing of JANUARY 2024 Export (Provisonal as per SRPC letter no. SRPC/SE-1/4(REA)/2024 dt. 02.02.2024) - UNIT #1	20447197	4.249820	86896907
3	27160000- ELECTRICAL ENERGY	8523ABU0201	06.02.2024	CREDIT NOTE for billing of Unit Adjustment for DECEMBER 2023 Export (Final REA as per SRPC letter no. SRPC/SE-1/4(REA)/2024 dt. 23.01.2024) - UNIT # 2	-175549	4.250024	-746087
4	27160000- ELECTRICAL ENERGY	8523RB0202	06.02.2024	Sale of Power- for Billing of JANUARY 2024 Export (Provisonal as per SRPC letter no. SRPC/SE-1/4(REA)/2024 dt. 02.02.2024) - UNIT #2	20716122	4.249820	88039790
TOTAL AMOUNT							17,41,62,220
5	OTHERS CHARGES	DEBIT NOTE-259	06.02.2024	Reimbursement of SRLDC Charges for the Month of January 2024 UNIT #1			20338
6	OTHERS CHARGES	DEBIT NOTE-268	06.02.2024	Reimbursement of SRLDC Charges for the Month of January 2024 UNIT #2			18441
7	OTHERS CHARGES	CREDIT NOTE-23	06.02.2024	SRLDC PLI AMOUNT FY 2022-23, -U#1			-15
8	OTHERS CHARGES	DEBIT NOTE-264	06.02.2024	SRLDC PLI AMOUNT FY 2022-23, -U#2			10
TOTAL INVOICE VALUE (in figures)							17,42,00,994
TOTAL INVOICE VALUE (in words)				Rupees Seventeen Crore FortyTwo Lakh Nine Hundred NinetyFour Only			

Note:

1) Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.

2) Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.I., CMB CENTRE, Mumbai
2	Account Number	NPCIL9KNPPGESC
3	IFSC Code	SBIN0004266
4	MICR Code	400002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepard By
NPCIL, KKNPP

Balu. A
AG-2(F&A)

Authorised Signatory
NPCIL, KKNPP

बा. कार्तिक प्रकाश
B. KARTHICK PRAKASH
वरिष्ठ प्रबंधक (वित्त एवं लेखा)
Senior Manager (F&A)
एनपीसीआईएल, कुडानकुलम
NPCIL, KKNPP

Karthick Prakash
Senior Manager (F&A)

DAMODAR VALLEY CORPORATION
दामोदर घाटी निगम

Azadi Ka Amrit Mahotsav

Commercial Department,DVC Towers,VIP Road,Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/1299
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Feb-2024
Due Date	06-Feb-2024
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	DECEMBER-2023	ARREAR/MTPS_U-7,8/GESCOM/122023/1	-161772	0	-161772
2	MTPS_U-7,8	JANUARY-2024	MTPS_U-7,8/GESCOM/LTOA/012024	87416054	0	87416054
					Total(in Rs.)	87254282

Rupees (In Words) :- Eight Crore Seventy-Two Lakh Fifty-Four Thousand Two Hundred Eighty-Two only.

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC

For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

Note :-

1 Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.

2 Bill is provisional subject to adjustment of final order(s) of CERC.

3 Bill is provisional subject to further adjustment, if any.

4 Bill is raised as per certificate by SLDC,DVC,Howrah (Copy enclosed).

5 Bill is raised as per revised energy charge rate for the given period.

6 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.

7 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

8 Transmission Bill is provisional subject to adjustment of final order(s) of CERC.

Copy To :-

(I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.

(II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

(III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.

(IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

DVC . . . . Partner to Nation's Progress

DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Azadi Ka Amrit Mahotsav

Commercial Department,DVC Towers,VIP Road,Kolkata-700054
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/1300
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Feb-2024
Due Date	06-Feb-2024
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

Ref

1. PPA Executed with Discoms of Karnataka on 04.03.2014
2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	DECEMBER-2023	ARREAR/KTPS_U-1,2/GESCOM/122023/1	-468474	0	-468474
2	KTPS_U-1,2	JANUARY-2024	KTPS_U-1,2/GESCOM/LTOA/012024	108238477	0	108238477
					Total(in Rs.)	107770003

Rupees (In Words) :- Ten Crore Seventy-Seven Lakh Seventy Thousand Three only. (-) credit note Rs. - 10540422

= 97229581

PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC

For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

Note :-

1. Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
2. Bill is provisional subject to adjustment of final order(s) of CERC.
3. Bill is provisional subject to further adjustment, if any.
4. Bill is raised as per certificate by SLDC,DVC,Howrah (Copy enclosed).
5. Bill is raised as per revised energy charge rate for the given period.
6. Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
7. Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.
8. Transmission Bill is provisional subject to adjustment of final order(s) of CERC.

Copy To :-

(I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.

(II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

(III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.

(IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

DVC . . . . Partner to Nation's Progress

NTPC Ltd.

SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road,Secunderabad -500080

CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/01 2024

Send To: **Corporate Office,**
Railway Station Area,
Main Road,
Gulbarga,
-585102.

Copy To:

Beneficiary : **NSM2-Gulbarga Electricity Supply Co Limited.**
Invoice Date : **29.01.2024**
Last Date of Payment : **28.02.2024**
Phone No :
Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.12.2023	31.12.2023	603312063	162,436.00	0.00	162,436.00
2	AKSKA_1N	01.01.2024	31.01.2024	603312075	5,921,278.00	0.00	5,921,278.00
3	ARSKA_1N	01.12.2023	31.12.2023	603312064	126,190.00	0.00	126,190.00
4	ARSKA_1N	01.01.2024	31.01.2024	603312076	5,921,278.00	0.00	5,921,278.00
5	FF1KA_1N	01.12.2023	31.12.2023	603312074	30,078.00-	0.00	30,078.00-
6	FF1KA_1N	01.01.2024	31.01.2024	603312081	5,921,278.00	0.00	5,921,278.00
7	FF2KA_1N	01.12.2023	31.12.2023	603312069	30,078.00-	0.00	30,078.00-
8	FF2KA_1N	01.01.2024	31.01.2024	603312082	5,921,278.00	0.00	5,921,278.00
9	GSTPS_1E	01.12.2023	31.12.2023	603259962	0.00	0.00	0.00
10	KGNST_1E	01.12.2023	31.12.2023	603259976	0.00	0.00	0.00
11	KSTPS_1E	01.12.2023	31.12.2023	603259968	0.00	0.00	0.00
12	KSTPS_3E	01.12.2023	31.12.2023	603259972	0.00	0.00	0.00
13	LARA_1E	01.12.2023	31.12.2023	603259965	0.00	0.00	0.00
14	MSTPS_1E	01.12.2023	31.12.2023	603259970	0.00	0.00	0.00
15	MSTPS_2E	01.12.2023	31.12.2023	603259966	0.00	0.00	0.00
16	PP1KA_1N	01.12.2023	31.12.2023	603312072	218,651.00	0.00	218,651.00
17	PP1KA_1N	01.01.2024	31.01.2024	603312085	6,006,564.00	0.00	6,006,564.00
18	PP2KA_1N	01.12.2023	31.12.2023	603312067	215,546.00	0.00	215,546.00
19	PP2KA_1N	01.01.2024	31.01.2024	603312079	5,921,278.00	0.00	5,921,278.00
20	PP3KA_1N	01.12.2023	31.12.2023	603312068	215,546.00	0.00	215,546.00
21	PP3KA_1N	01.01.2024	31.01.2024	603312080	5,921,278.00	0.00	5,921,278.00
22	RW1KA_1N	01.12.2023	31.12.2023	603312066	223,114.00-	0.00	223,114.00-
23	RW1KA_1N	01.01.2024	31.01.2024	603312078	5,933,462.00	0.00	5,933,462.00
24	SLTPS_1E	01.12.2023	31.12.2023	603259967	0.00	0.00	0.00
25	SPTPS_1D	01.03.2019	31.03.2019	603259978	0.00	201,383.00	201,383.00
26	SPTPS_1E	01.12.2023	31.12.2023	603259974	125,027.00	0.00	125,027.00
27	SPTPS_2D	01.03.2019	31.03.2019	603259977	0.00	68,279.00	68,279.00
28	SPTPS_2E	01.12.2023	31.12.2023	603259973	42,390.00	0.00	42,390.00
29	TP1KA_1N	01.12.2023	31.12.2023	603312070	264,929.00-	0.00	264,929.00-
30	TP1KA_1N	01.01.2024	31.01.2024	603312083	5,982,197.00	0.00	5,982,197.00

Bank Details: Current Account No. **36645991263**, **State Bank of India**, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE :**17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP2KA_1N	01.12.2023	31.12.2023	603312071	411,175.00-	0.00	411,175.00-
32	TP2KA_1N	01.01.2024	31.01.2024	603312084	5,921,278.00	0.00	5,921,278.00
33	TP3KA_1N	01.12.2023	31.12.2023	603312065	411,175.00-	0.00	411,175.00-
34	TP3KA_1N	01.01.2024	31.01.2024	603312077	5,921,278.00	0.00	5,921,278.00
35	VSTPS_1E	01.12.2023	31.12.2023	603259975	0.00	0.00	0.00
36	VSTPS_2E	01.12.2023	31.12.2023	603259971	0.00	0.00	0.00
37	VSTPS_3D	01.03.2018	31.03.2018	603252915	16,620.00	0.00	16,620.00
38	VSTPS_3E	01.12.2023	31.12.2023	603259964	0.00	0.00	0.00
39	VSTPS_4E	01.12.2023	31.12.2023	603259969	0.00	0.00	0.00
40	VSTPS_5E	01.12.2023	31.12.2023	603259963	0.00	0.00	0.00
41	YI1KA_1N	01.12.2023	31.12.2023	603312073	27,514.00	0.00	27,514.00
42	YI1KA_1N	01.01.2024	31.01.2024	603312086	5,909,095.00	0.00	5,909,095.00
			Total (Rs.)		**70,980,913.00**	**269,662.00**	**71,250,575.00**

Rupees *(In Words)* : **Seven Crore Twelve Lakh Fifty Thousand Five Hundred Seventy-Five Only**

Beneficiaries may choose to pay the Ash Transportation Expenses (forSipat-1 & Sipat-2 for FY 2018-19) in Six (06) equal monthly instalments,which shall be interest free without any carrying cost.

E. & O.E.

For & on behalf of NTPC Limited

एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कम्पनी)
NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)
केन्द्रीय कार्यालय/ Corporate Centre

Ref. No. : NVVN /Solar-Comml/2024 **Date – February 2,2024**

Managing Director,
GESCOM,
Corporate Office, Main Road,
Gulbarga-585102 Fax : 08472-256842

Sub: Transmission charges bill for inter-state supply of NVVN-Solar Power to KARNATAKA under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Transmission charges bill for the month of **January-2024** as per schedule -4 of the PSA. The bill has been based on RVPNL as detail given in table. The transmission charges (Atr) have been computed in proportion of GNA quantum (65 MW) out of total GNA quantum (275 MW).

RVPNL Invoice No. :					Karnataka GNA	Amount (Karnataka)	GESCOM Share 14.8631%
Charges	Month / Year	Invoice No. RJ210000	Bill date/ receipt date	Quantum (MW)	Quantum (MW)	Rs	Rs
Transmission Charges	January-2024	3788 & 3789	01.02.2024	210 & 65	65	**11462750**	1703720

You are requested to make the payment on or before due date. Any delay in payment attracts a surcharge @ 1.25 % per month and shall be required to be borne by the beneficiary as per regulation.

With Regards

Yours faithfully,

Jyotirmayee Raj
Sr. Manager (Comml.), NVVN
(M-9438233239)

Copy to: General Manager (Electrical), BESCOM,
Bangalore. Karnataka. –560001 Fax : 080-22352796; 22251927

एनटीपीसी विद्युत व्यापार निगम लिमिटेड
(एनटीपीसी की पूर्ण स्वामित्व वाली सहायक कम्पनी)
NTPC Vidyut Vyapar Nigam Limited
(A wholly owned subsidiary of NTPC)
केन्द्रीय कार्यालय/ Corporate Centre

Ref. No.: NVVN/Solar-Comml/Jan'2024 **Date: Feb 1, 2024**

Managing Director,
GESCOM,
Corporate Office, Main Road,
Gulbarga-585102 Fax : 08472-256842

SUB : Bill for Sale of Bundled Power under JNNSM Phase-I.

Dear Sir,

Please find enclosed the Bundled Power Bill for the month of **January 2024,** in accordance with Power Sale Agreement between NVVN and BESCOM (on behalf of all Electricity Supply Companies ESCOMs of Karnataka State) dated 07th January 2011 under JNNSM Phase-I .

No rebate is applicable on ash transportation charges as per billing by NTPC for bundled power.

Following documents / parameters were considered for raising the bill.

S.N	Components	Document Referred	Month	Issued by	Issued Date
1	NVVN-Solar Power	JMRs & REA	December 2023	SPDs	During January 2024
				NRPC	03.01.2024
		Provisional Energy based on **11% CUF** for January 2024 & Implemented schedule of NRLDC (Inter-State scheduled Energy of NVVN-Solar Power from Rajasthan)			
2	NVVN-Coal Power	Provisional Energy based on Implemented Schedule	January 2024	SRLDC	During January 2024
		REA	December 2023	SRPC	03.01.2024

Kindly, request to release the payment of signed bundled power bills being sent to you by email.

You are requested to make the payment on or before due date as per PSA terms & conditions.
With Regards

Yours faithfully,

Jyotirmayee Raj
Sr. Manager (Comml.), NVVN
(M-9438233239)

Enclo: 1. Bill for sale of bundled power, NTPC bills & JMRs

FORM GST INVOICE -1

1	GSTIN	07AABCN7433J1ZC
2	Name	NTPC Vidyut Vyapar Nigam Limited
3	Address	1st Floor, 5th Core, SCOPE Complex, Lodhi Road, New-Delhi : 110003
4	Invoice No.	BP/GESCOM/Jan-24
5	Date of issue of invoice	31-Jan-2024

Details of Receiver (Billed to)

1	Name	NVVN_GESCOM
2	Address	Main Road, Gulbarga-585102
3	GSTIN / Unique ID	29AABCG8895R1ZD

Sr. No.	Description of Goods	HSN	Value (Rs)
1	Electricity	27160000	42001744

NTPC Vidyut Vyapar Nigam Ltd

(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : GESCOM
Bill No. : BP/GESCOM/JAN-2024

Bill Date : 31.01.2024
Due Date : 29.02.2024

SNo.	Particulars	Provisional Bill (JAN-2024)		REA Adjustments (DEC-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	842348	8899453	-3217	-153003	0	0	839131	8746450
2	NVVN - Coal Power	5292408	28472501	649013	3470981	57953	833115	5999374	32776597
3	Total bundled Power	6134756	37371954	645796	3317978	57953	833115	6838505	41523047
4	Margin @ ₹ 0.07 / kWh	6134756	429434	645796	45206	57953	4057	6838505	478697
5	**Final Billed Quantum**	**6134756**	**37801388**	**645796**	**3363184**	**57953**	**837172**	**6838505**	**42001744**

Amount in Words : Four Crore Twenty Lakh One Thousand Seven Hundred Forty-Four Only

Rebatable Amount (₹) : 41771502

Non-Rebatable Amount (₹) : 230242

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
Tel : Fax : Email :
CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94103933 **Date: 01 FEB 2024**

To,
Gulberga Electricity Supply Company GESCOM
O/o Financial Advisor, Corporate , Office, Station Main Road
,
Gulburga , 585102
Karnataka

DIC PAN :

Subject: Bill of Supply for First Bill for Billing month of Feb'24

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Feb'24 as per Regional Transmission Account.

1.Bill of Supply No **:MI0636110018** Dated **: 01 FEB 2024**

2.Amount **: Rs.217,395,582.00**

(In words: Rupees Twenty One Crore Seventy Three Lakh Ninety Five Thousand Five Hundred Eighty Two Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.

Authroized signatory
For & On Behalf of
Central Transmission Utility of India Ltd

Encl: a/a

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing,Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Feb'24

DIC No : 2100044
Name of DIC: Gulberga Electricity Supply CompanyGESCOM
Address of Dic:O/o Financial Advisor, Corporate,Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636110018
Bill of Supply Date: 01.02.2024
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	13,568,110.00
2	NC-HVDC	13,950,554.00
3	RC-AC	27,370,484.00
4	TC	13,931,707.00
5	AC-UBC	76,439,290.00
6	AC-BC	83,491,519.00
7	**Sub Total A**	**228,751,664.00**
8	Credit for T-GNA	11,356,082.00-
9	**Sub Total B**	**11,356,082.00-**
Grand Total		**217,395,582.00**
In words: Rupees Twenty One Crore Seventy Three Lakh Ninety Five Thousand Five Hundred Eighty Two Only		

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing,Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Feb'24

DIC No : 2100044
Name of DIC: Gulberga Electricity Supply CompanyGESCOM
Address of Dic:O/o Financial Advisor, Corporate,Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636110018
Bill of Supply Date: 01.02.2024
GST_SAC: 996911

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:
1.This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
2.This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

पावरग्रिड

REGIONAL HEAD QUARTER,
NEAR RTO DRIVING TEST TRACK,,
SINGANAYAKANAHALLI (PO),,
BANGALORE,
560064,
Karnataka,IN,
GSTIN: 29AAACP0252G1ZP

PAN No: AAACP0252G CIN No: L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For Deferred Tax Charges

Bill of Supply No : NI2901110002 Reference No : PG/DEFERRED TAX/GESC
Bill of Supply Date : 20.02.2024

DCA(F)
Gulberga Electricity Supply Company
GESCOM
O/o Financial Advisor, Corporate
Office, Station Main Road
Gulburga 585102
GSTIN of DIC:
GST-SAC:

Sl. NO.	Description	Amount
1	Deferred Tax	3,057,388.00
Total Amount		3,057,388.00
In Words :	INR THIRTY LAKH FIFTY SEVEN THOUSAND THREE HUNDRED EIGHTY EIGHT	
Note:	1) The Bill has been raised in accordance with CERC (Terms and Conditions of Tariff) Regulations & applicable CERC tariff orders. 2) The bill is subject to adjustment of annual charges as per CERC Regulations & tariff orders. 3) Rebate and Late payment surcharge shall be allowed/Claimed respectively as per relevant provisions of the CERC (Terms and Conditions of Tariff) Regulations, 2019 4) Adjustment of the payment shall be made first towards late payment surcharge, if any, then towards outstanding payment, if any, and thereafter the current bill.	
Remarks :	Debit on account of Deferred Tax Liability for the period upto 31.03.2009 materialized during F.Y.2022-23	

Authorized Signatory

For & on behalf of
POWER GRID CORPORATION OF INDIA LTD.

रश्मि मोहराना/Rashmi Moharana
प्रबंधक(वाणिज्य)/Manager (Commercial)
दक्षिण प-II क्षेत्रीय मुख्यालय/POWERGRID, SRTS-II, RHQ
भारत सरकार का उद्यम/A Government of India Enterprise
सिंगनायकनहल्ली/Singanayakanahalli,
येलहंका होबली, बेंगलूरु/ Yelahanka Hobli, Bangalore-560 064

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

पावरग्रिड

Southern Region Transmission System - 2,
REGIONAL HEAD QUARTERS
SINGANAYAKANAHALLI,YELAHANKA HOBLI
NEAR RTO DRIVING TEST TRACK,
BENGALURU 560064,
Telephone No.: 080-23093700 FAX No.: 080-23571521

PAN No.	:	AAACP0252G	Sales Office	:	SR02
Reference No	:	PG/DEFERRED	CIN No	:	L40101DL1989GOI038121
Serial No	:	92400528			

To,

DCA(F)
Gulberga Electricity Supply Company
GESCOM
O/o Financial Advisor, Corporate
Office, Station Main Road
Gulburga 585102
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For Deferred Tax Charges

Please find enclosed herein Bill of Supply, towards the POWER GRID CORPORATION OF INDIA LTD.
Bill of Supply For Deferred Tax Charges

Bill of Supply No	:	NI2901110002	Date	:	20.02.2024
Amount	:	3,057,388.00			
(In Words : INR THIRTY LAKH FIFTY SEVEN THOUSAND THREE HUNDRED EIGHTY EIGHT)					

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0017313 , A/C 32924463123.Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Yours Faithfully.

रश्मि मोहराना/Rashmi Moharana
प्रबंधक(वाणिज्य)/Manager (Commercial)
दक्षेपा प-II क्षेत्रीय मुख्यालय/POWERGRID, SRTS-II, RHQ
भारत सरकार का उद्यम/A Government of India Enterprise
सिंगनायकनहल्ली/Singanayakanahalli,
येलहंका होबली, बेंगलूरु/ Yelahanka Hobli, Bangalore-560 064

Encl: a/a

CC To

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

adani

Adani Power Limited - Udupi TPP

400KV SWITCH YARD ENERGY METER READINGS FOR THE MONTH OF JANUARY- 2024

DATE: 01-02-2024

	HASSAN LINE-1				HASSAN LINE- 2			
	MAIN		CHECK		MAIN		CHECK	
METER SERIAL NUMBER	18054015		18035402		18035410		18054017	
	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT
INITIAL READING(A)	192.08	571.41	21.05	129.61	175.52	572.00	175.61	571.95
FINAL READING (B)	192.09	595.87	21.06	154.06	175.52	596.51	175.61	596.47
DIFFERENCE (B-A)	0.01	24.46	0.01	24.45	0.00	24.51	0.00	24.52
MF FOR ENERGYMETER (C')	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27
ENERGY CONSUMPTION IN KWH ((B-A)*(C'))	72727.27	177890909.02	72727.27	177818181.8	0.00	178254545.4	0.00	178327272.66

(1) TOTAL ENERGY IMPORT (HASAN-1+ HASAN-2) (a+e)				72727.27	KWH
(2) TOTAL ENERGY EXPORT (HASAN-1+ HASAN-2) (b+f)				356145454.41	KWH
(3) TOTAL ENERGY IMPORT (KEMAR-1 + KEMAR-2) (i+m)				0.00	KWH
(4) TOTAL ENERGY EXPORT (KEMAR-1 + KEMAR-2) (j+n)				283776000.00	KWH
(5) TOTAL ENERGY IMPORT (220KV + 400KV) (1+3)				72727.27	KWH
(6) TOTAL ENERGY EXPORT (220KV + 400KV) (2+4)				639921454.41	KWH
(7) NET ENERGY EXPORT (6-5)				639848727.14	KWH

Total Energy = 639848727
Gescom share
@ 19.077% = 122196390.

TOTAL GEN. FOR JANUARY 2024 (Unit# 1+2) (From Generator terminal) 682777000.00 KWH

01/02/2024
HOD-OPERATIONS/APL-Udupi

1/2/24
EXECUTIVE ENGINEER (MESCOM)
ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್ (ವಿದ್ಯುತ್),
ನಿರ್ವಹಣೆ ಮತ್ತು ಪಾಲನೆ ವಿಭಾಗ,
ಮೆಸ್ಕಾಂ ನಿ. ಉಡುಪಿ.

1/2/24
EXECUTIVE ENGINEER (KPTCL)
ಕಾರ್ಯ ನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್ (ಕೆಪಿಟಿಸಿಎಲ್)
ಎ. ಮಾ. ಅಣ್ಣಿ ಸ. ಸ್ಥಾವರ ವಿಭಾಗ
ಕೆಪಿಟಿಸಿಎಲ್, ದೂಪದಕಟ್ಟೆ ಅಂಚೆ - 576

01/02/24
HOD-ELE MAINTENANCE/APL-Udupi

adani

UDUPI POWER CORPORATION LTD.
(AMALGAMATED WITH ADANI POWER LIMITED)
Yelluru Village, Pilar Post,
Padubidri, Udupi 574 113
Karnataka,
India

Energy Bill	1st Jan 2024 to 31st Jan 2024	Tariff Ref.	CERC order dt. 04.01.2024
Date	01.02.2024		
Beneficiary	Escoms of Karnataka		
Station	Udupi Thermal Power Project		

Regular Energy

S.no.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
				Rs.	Rs.	Rs.
1	Capacity Charges	Rs. Cr/Yr	1060.83	7,95,62,48,250	7,15,55,68,867	80,06,79,383
2	Energy Charges	Rs. /kWh	5.051	2,84,38,84,229	-	2,84,38,84,229
3	Incentive	Rs. /kWh	0.50	-	-	-
4	Reimbursement of expenses	Rs.	-	5,95,80,941	-	5,95,80,941
5	Charges for Jetty Consumption	Rs.	-	(23,19,773)		(23,19,773)
					Grand Total	**3,70,18,24,780**

Allocation of Power (As per GoK Order no. ENERGY/127/PSR/2023 Dt.03.05.2023)

Name of ESCOM	% allocation	Payable Amount without Charges for Jetty Consum. (Rs.)	Charges for Jetty Consumption (Rs.)	Net Amount Payable (Rs.)
Bangalore Electricity Supply Co Ltd	50.0000%	1,85,20,72,276	0	1,85,20,72,276
Mangalore Electricity Supply Co Ltd	8.5654%	31,72,74,798	-23,19,773	31,49,55,025
Gulbarga Electricity Supply Co Ltd	19.0977%	70,74,06,414	0	70,74,06,414
Hubli Electricity Supply Co Ltd	8.0000%	29,63,31,564	0	29,63,31,564
Chamundeshwari Electricity Supply Corp Ltd	14.3369%	53,10,59,500	0	53,10,59,500
Total	**100.0000%**	**3,70,41,44,553**	**-23,19,773**	**3,70,18,24,780**

E. & O. E.

Total Amt = 70,74,06,414
Less: partial loading = - 1,59,14,223
Add: TOX on Aux consumption = 4,01,236
Total Amt = 69,18,93,417

Udupi Power Corporation Limited