



**e-Bill for Sale of Energy to GESCOM for the Month of DEC-2023**

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:01122023 Date:06.01.2024 HSN Code: 27160000 - Electrical Energy.

**KPCL Bill Details**

Allocation of share of Sharavathi Valley Project	100.000%
Allocation of share of Kali Valley Project	100.000%
All other Hydro stations of KPCL	100.000%

**GESCOM**  
GST:29AABCG8895RIZD  
PAN:AABCG8895R

	6.0000%
	6.0000%
	6.0000%

Hydro & RES Projects	Transmitted		Transmitted	
	Kwh	Amount Rs	Kwh	Amount Rs
1 Sharavathy Valley Project (SVP)	19,99,30,000	16,55,71,491.00	1,19,95,800	99,34,289.00
2 Linganamakki Power House	1,09,69,000	90,83,948.00	6,58,140	5,45,037.00
3 Kali Valley Project (KVP)	10,06,87,000	19,68,65,686.00	60,41,220	1,18,11,941.00
4 Varahi Valley Project (VVP)	2,26,37,200	4,76,06,135.00	13,58,232	28,56,368.00
5 Kadra Power House	80,00,435	2,83,38,147.00	4,80,026	17,00,289.00
6 Kodalalli DPH	87,50,176	2,06,06,666.00	5,25,011	12,36,400.00
7 Gerusoppa PH	1,99,93,000	5,15,65,257.00	11,99,580	30,93,915.00
8 Ghataprabha	36,24,000	92,98,001.00	2,17,440	5,57,880.00
9 Bhadra Power House		17,90,778.00		1,07,447.00
10 Almatti DPH	32,34,000	5,23,89,501.00	1,94,040	31,43,370.00
11 Varahi Unit 3 & 4		1,50,09,530.00		9,00,572.00
12 Kappatagudda Stage - 1		.00		
13 Kappatagudda Stage - 2	5,15,460	24,30,085.00		
14 MGHE, Jogfalls	2,02,72,000	1,90,00,856.00	12,16,320	11,40,051.00
15 Shivasamudram	1,77,44,676	2,78,73,860.00	10,64,681	16,72,432.00
16 Munirabad	1,80,254	10,90,527.00	10,815	65,432.00
17 Shimshapura		.00		.00
18 Solar PV Plant Yalesandra	2,22,160	13,32,960.00		
19 Solar PV Plant Itnal	1,58,400	9,50,400.00		
20 Solar PV Plant Yapaladinni	2,07,375	12,44,250.00	2,07,375	12,44,250.00
21 Malaprabha Mini Hydel		.00		
<b>Total Hydro &amp; RES (A)</b>	<b>41,71,25,136</b>	<b>65,20,48,078.00</b>	<b>2,51,68,680</b>	<b>4,00,09,673.00</b>
Allocation of share - RTPS Unit 1 to 7	100.000%		16.000%	
Allocation of share - RTPS Unit 8	100.000%		16.000%	
Allocation of share - BTPS Unit 1, 2, 3	100.000%		16.000%	
Thermal Projects	Transmitted		Transmitted	
	Kwh	Amount Rs	Kwh	Amount Rs
1 1.RTPS Unit 1 & 2	10,36,35,000	73,15,85,903.00	1,65,81,600	11,70,53,744.00
2 2.RTPS Unit 3	10,88,08,000	76,81,03,430.00	1,74,09,280	12,28,96,549.00
3 3.RTPS Unit 4	11,83,98,000	83,58,01,686.00	1,89,43,680	13,37,28,270.00
4 4.RTPS Unit 5 & 6	21,35,36,000	1,50,74,05,099.00	3,41,65,760	24,11,84,816.00
5 5.RTPS Unit 7	95,79,000	6,76,20,605.00	15,32,640	1,08,19,297.00
6 6.RTPS Unit 8	9,71,26,000	73,74,04,171.00	1,55,40,160	11,79,84,667.00
7 1.BTPS Unit 1	22,22,96,340	1,33,40,88,873.00	3,55,67,414	21,34,54,220.00
8 2.BTPS Unit 2	23,27,21,520	1,34,90,67,861.00	3,72,35,443	21,58,50,858.00
9 3.BTPS Unit 3	36,48,24,740	2,41,22,77,121.00	5,83,71,958	38,59,64,339.00
<b>Total Thermal (B)</b>	<b>1,47,09,24,600</b>	<b>9,74,33,54,749.00</b>	<b>23,53,47,935</b>	<b>1,55,89,36,760.00</b>
<b>Grand Total (A + B)</b>	<b>1,88,80,49,736</b>	<b>10,39,54,02,827</b>	<b>26,05,16,615</b>	<b>1,59,89,46,433.00</b>



# KARNATAKA POWER CORPORATION LIMITED

EB:6

## Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of DEC-2023

Anexure - 3

Particulars			
	Net Metered Energy(Kwh)	55,39,56,000	
	Total Revenue for the moth (Rupces)	3,91,05,16,723	
	Tariff Paise per Kwh	7.06	
SI No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	10,36,35,000	73,15,85,903.00
2	2.RTPS Unit 3	10,88,08,000	76,81,03,430.00
3	3.RTPS Unit 4	11,83,98,000	83,58,01,686.00
4	4.RTPS Unit 5 & 6	21,35,36,000	1,50,74,05,099.00
5	5.RTPS Unit 7	95,79,000	6,76,20,605.00
	<b>Total:</b>	<b>55,39,56,000</b>	<b>3,91,05,16,723.00</b>

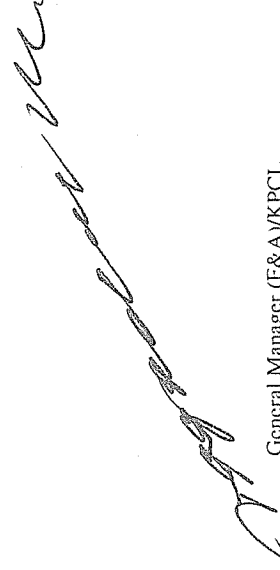
General Manager(F&A)/KPCL

# KARNATAKA POWER CORPORATION LIMITED

## Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of DEC-2023

Annexure - 3A

SL No	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCAFn	AFCAn Rs. Ctrs	AFCPh Rs.	AFCPh-1 Rupees	FCh Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7/8)	10	11=(10*9)	12	13=(11-12)
1	APR-2023	30	30	669.988	28.54	698.528	762.048	.916646	83.56	76.59.35.559		76,59,35,559
2	MAY-2023	31	61	639.786	29.511	1367.825	1549.4976	.882754	167.12	1.47.52.32.140	76,59,35,559	70,92,96,581
3	JUN-2023	30	91	526.555	24.068	1918.448	2311.5456	.829942	250.68	2.08.04.60.920	1,47,52,32,140	60,52,28,780
4	JUL-2023	31	122	418.742	14.481	2351.671	3098.9952	.758850	334.23	2.53.63.33.699	2,08,04,60,920	45,58,72,779
5	AUG-2023	31	153	398.217	.751	2750.639	3886.4448	.707752	417.79	2.95.69.35.407	2,53,63,33,699	42,06,01,708
6	SEP-2023	30	183	394.75	1.704	3147.093	4648.4928	.677014	501.35	3.39.42.15.445	2,95,69,35,407	43,72,80,038
7	OCT-2023	31	214	557.498	11.297	3715.888	5435.9424	.683578	584.91	3.99.83.10.799	3,39,42,15,445	60,40,95,354
8	NOV-2023	30	244	479.15	192.968	4388.006	6197.9904	.707972	668.47	4.73.25.69.943	3,99,83,10,799	73,42,59,144
9	DEC-2023	31	275	618.488	111.871	5118.365	6985.44	.732719	752.03	5.51.02.42.808	4,73,25,69,943	77,76,72,865



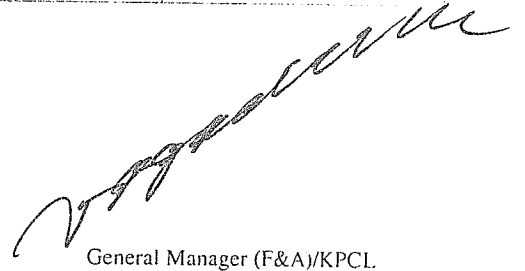
General Manager (F&amp;A)/KPCL



**KARNATAKA POWER CORPORATION LIMITED**  
**ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF DEC-2023**

Annexure-3B

ENERGY CHARGES CALCULATION DETAILS	
Energy Payment = RPFcn + RSFCn	
$RPFcn = (THR \times NME_n \times X) - (SOC \times NME_n \times CVSF_n) \times CPF_n$ $CVPF_n$	
$RSFCn = (SOC \times NME_n) \times CSF_n$ 1000000	
PARTICULARS	
THR = Tariff Heat Rate (Kcal/Kwh)	2909.89008039599
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	55,39,56,000
SOC = Secondary Fuel Oil Consumption shall be 2.5 ml/kwh or actuals whichever is lower.	2.5
CVSF <sub>n</sub> = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.221
CVPF <sub>n</sub> = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3012
CPF <sub>n</sub> = Cost of Primary Fuel for the billing period n (Rs/kg)	5.736
CSF <sub>n</sub> = Cost of Secondary Fuel for the billing period n (Rs/kl)	65008.02
RPF <sub>n</sub> = Recoverable primary fuel Cost for the billing period n (Rupees)	3,04,28,14,900.00
RSF <sub>n</sub> = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	9,00,28,957.00
<b>Energy Charges(Rs)</b>	<b>3,13,28,43,857.00</b>
Energy Charges Rate (Rs/Kwh.)	5.655



General Manager (F&A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB.10

## E-Bill for sale of Electrical energy of RTPS unit 8 for the month DEC-2023

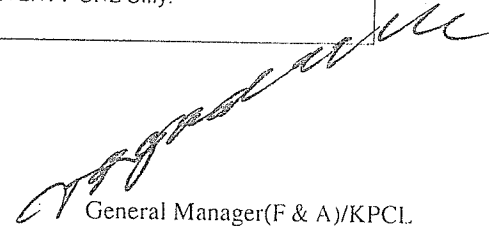
Annexure - 5

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01122023 / 06-JAN-24

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	19,91,31,879.00
2.	Energy Charges (Annexure - 5B)	53,82,72,292.00
3.	<b>Total</b>	<b>73,74,04,171.00</b>

Rs. SEVENTY-THREE CRORE SEVENTY-FOUR LAKHS FOUR THOUSAND ONE HUNDRED SEVENTY-ONE Only.

  
General Manager(F & A)/KPCL.



# KARNATAKA POWER CORPORATION LIMITED

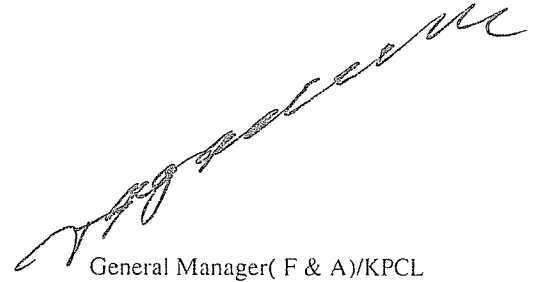
EB.14

GSTIN : 29AAACK8032D1ZQ

## Capacity Charges Of RTPS Unit-8 250MW for the Month of DEC-2023

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
<b>Estimated Annual Capacity Charges Rs. 253.6 Crs.</b>					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	51.54	12,60,42,947.00
2	MAY-2023	2	31	52.39	13,23,92,375.00
3	JUN-2023	3	30	63.55	15,54,13,839.00
4	JUL-2023	4	31	53.05	13,40,60,231.00
5	AUG-2023	5	31	11.22	2,83,53,549.00
6	SEP-2023	6	30	38.13	9,32,48,304.00
7	OCT-2023	7	31	70.5	17,81,57,328.00
8	NOV-2023	8	30	64.93	15,87,88,680.00
9	DEC-2023	9	31	78.8	19,91,31,879.00
<b>Total:</b>					<b>1,20,55,89,132.00</b>
Amount already claimed till November -2023					1,00,64,57,253.00
Claims for December -2023					19,91,31,879.00



General Manager( F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

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## Energy Charges of RTPS Unit-8 250MW During The Month of DEC-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = ECR = \{(GHR-SFC \times CVSF) \times CPF / CVPF + LC \times LPL\} \times 100 / (100-AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2650.0001
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	9,71,26,000
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.221
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3025
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.736
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0650080
LPL =	0
Energy Charge Rate (Rs/Kwh)	5.542
Energy Charge(Rs.)	53,82,72,292.00

General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB.10

## E-Bill for sale of Electrical energy of BTPS unit 1 for the month DEC-2023

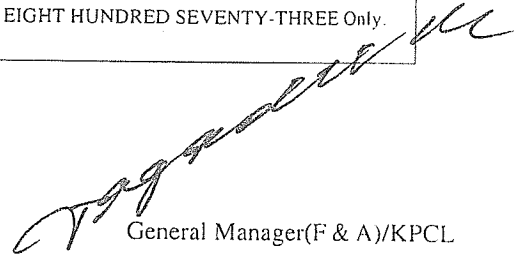
Annexure - 4

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01122023 / 06-JAN-24

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	25,18,39,142.00
2.	Energy Charges (Annexure - 4B)	1,08,22,49,731.00
3.	<b>Total</b>	<b>1,33,40,88,873.00</b>

Rs. ONE HUNDRED THIRTY-THREE CRORE FORTY LAKHS EIGHTY-EIGHT THOUSAND EIGHT HUNDRED SEVENTY-THREE Only.

  
General Manager(F & A)/KPCL





# KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032D1ZQ

## E-INVOICE FOR FIXED CHARGES OF BTPS UNIT-1 500MW FOR THE MONTH OF DEC-2023

Annexure-4A

Sl No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80)/0.80	(RFC/12)Xn Rs.Crs	AFCPn Rs.Crs	AFCPn - 1 Rs.Crs	Fixed Charges Rs. Crs
	1	2	3	4	5	6=(5/80%)	7	8=(7*6)	9	10=(8-9)
1	APR-2023	1	68.36	68.36	68.36	.8545	29.61	25.30	0	25.30
2	MAY-2023	2	70.15	69.27	69.27	.865875	59.21	51.27	25.3	25.97
3	JUN-2023	3	50.71	63.15	63.15	.789375	88.82	70.11	51.27	18.84
4	JUL-2023	4	58.57	61.99	61.99	.774875	118.43	91.76	70.11	21.65
5	AUG-2023	5	53.72	60.31	60.31	.753875	148.03	111.60	91.77	19.83
6	SEP-2023	6	59.24	60.14	60.14	.75175	177.64	133.54	111.6	21.94
7	OCT-2023	7	64.96	60.84	60.84	.7605	207.24	157.61	133.54	24.07
8	NOV-2023	8	66.78	61.57	61.57	.769625	236.85	182.29	157.61	24.68
9	DEC-2023	9	67.97	62.29	62.29	.778625	266.46	207.47	182.29	25.18
									<b>Total:</b>	<b>207.46</b>

General Manager(F & A)/KPCL)



# KARNATAKA POWER CORPORATION LIMITED

EB 17

## Energy Charges of BTPS UNIT-1 500MW During The Month of DEC-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFCn)	
$RPFcn = ((GHR/(1-AC)-(SOC \times CVSF))/CVPF) \times CPF$	
$RSFCn = (SOC / 1000000) \times CSF$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2619.2792
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	22,22,96,340
SFC = Secondary Fuel Oil Consumption	2
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.847
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3322
AUX = Auxillary Consumption (%)	7.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.614146
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0598355
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	4.7488
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.1197
Energy Charge Rate (Rs/Kwh)	4.869
Energy Charge(Rs.)	1,08,22,49,731.00

General Manager(F &amp; A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB-10

## E-Bill for sale of Electrical energy of BTPS unit 2 for the month DEC-2023

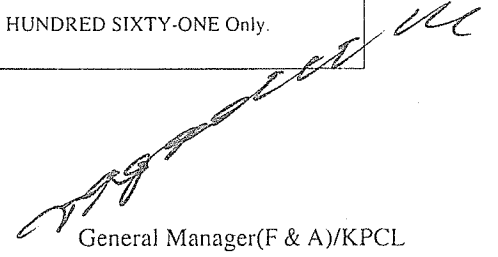
Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01122023 / 06-JAN-24

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	31,41,55,262.00
2.	Energy Charges (Annexure - 6B)	1,03,49,12,599.00
3.	<b>Total</b>	<b>1,34,90,67,861.00</b>

Rs. ONE HUNDRED THIRTY-FOUR CRORE NINETY LAKHS SIXTY-SEVEN THOUSAND EIGHT HUNDRED SIXTY-ONE Only.



General Manager(F & A)/KPCL

# KARNATAKA POWER CORPORATION LIMITED

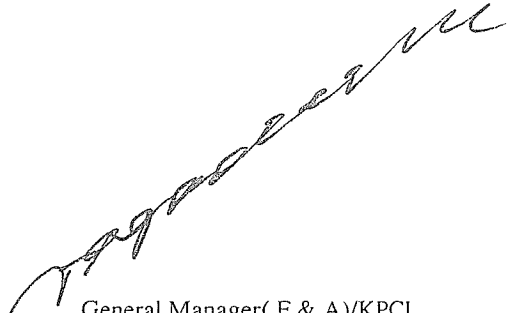
EB:14

GSTIN : 29AAACK8032D1ZQ

## Capacity Charges Of BTPS UNIT-2 500MW for the Month of DEC-2023

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
<b>Estimated Annual Capacity Charges Rs. 431.7 Crs.</b>					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	69.97	29,12,82,553.00
2	MAY-2023	2	31	69.91	30,07,33,868.00
3	JUN-2023	3	30	71.61	29,81,09,813.00
4	JUL-2023	4	31	31.12	13,38,69,803.00
5	AUG-2023	5	31	8.87	3,81,56,335.00
6	SEP-2023	6	30	60.61	25,23,17,215.00
7	OCT-2023	7	31	47.24	20,32,13,673.00
8	NOV-2023	8	30	68.62	28,56,62,552.00
9	DEC-2023	9	31	73.03	31,41,55,262.00
<b>Total:</b>					<b>2,11,75,01,074.00</b>
Amount already claimed till November -2023					1,80,33,45,812.00
Claims for December -2023					31,41,55,262.00

  
 General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

HR/11

## Energy Charges of BTPS UNIT-2 500MW During The Month of DEC-2023

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = \{(GHR-SFC \times CVSF) \times CPF / CVPF + LC \times LPL\} \times 100 / (100-AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2448.6724
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	23,27,21,520
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.847
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3322
AUX = Auxillary Consumption (%)	6
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.614146
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0598355
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.447
Energy Charge(Rs.)	1,03,49,12,599.00

General Manager(F &amp; A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB-10

## E-Bill for sale of Electrical energy of BTPS unit 3 for the month DEC-2023

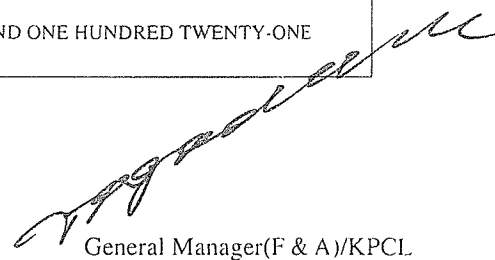
Annexure - 7

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01122023 / 06-JAN-24

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	73,66,37,090.00
2.	Energy Charges (Annexure - 7B)	1,67,56,40,031.00
3.	<b>Total</b>	<b>2,41,22,77,121.00</b>

Rs. TWO HUNDRED FORTY-ONE CRORE TWENTY-TWO LAKHS SEVENTY-SEVEN THOUSAND ONE HUNDRED TWENTY-ONE Only.



General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

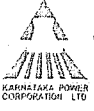
## Capacity Charges of BTPS Unit-3 500MW for the Month of DEC-2023

GSTIN : 29AAAACK8032DIZQ

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2023	71,82,16,939.00	78.16	91952941176471	66,04,21,599.44	.00	66,04,21,599.00	66,04,21,599.00
2	MAY-2023	1,43,64,33,877.00	81.57	95964705882353	1,37,84,69,545.26	66,04,21,599.00	71,80,47,946.00	1,37,84,69,545.00
3	JUN-2023	2,15,46,50,816.00	83.05	97705882352941	2,10,52,20,591.40	1,37,84,69,545.00	72,67,51,046.00	2,10,52,20,591.00
4	JUL-2023	2,87,28,67,754.00	75.42	88729411764706	2,54,90,78,658.90	2,10,52,20,591.00	44,38,58,068.00	2,54,90,78,659.00
5	AUG-2023	3,59,10,84,693.00	69.22	81435294117647	2,92,44,10,381.76	2,54,90,78,659.00	37,53,31,723.00	2,92,44,10,382.00
6	SEP-2023	4,30,93,01,631.00	62.64	73694117647059	3,17,57,01,813.72	2,92,44,10,382.00	25,12,91,432.00	3,17,57,01,814.00
7	OCT-2023	5,02,75,18,570.00	55.12	64847058823529	3,26,01,97,924.45	3,17,57,01,814.00	8,44,96,110.00	3,26,01,97,924.00
8	NOV-2023	5,74,57,35,509.00	57.57	67729411764706	3,89,15,52,861.80	3,26,01,97,924.00	63,13,54,938.00	3,89,15,52,862.00
9	DEC-2023	6,46,39,52,447.00	60.86	.716	4,62,81,89,952.05	3,89,15,52,862.00	73,66,37,090.00	4,62,81,89,952.00
<b>Total:</b>							<b>4,62,81,89,952.00</b>	

General Manager (F & A)/KPCL

**KARNATAKA POWER CORPORATION LIMITED**

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

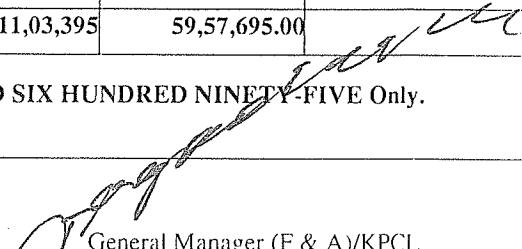
**BILL FOR POWER SUPPLIED TO ESCOMs FOR THE MONTH OF DEC-2023**

GSTIN: 29AAACK8032D1ZQ

Bill No: 01122023

Annexure-2

Sl. No.	Generating Station	Energy Transmitted (Kwh)	Amount (Rs.)	Allocated to
1	Kappatagudda Stage - 1		.00	BESCOM
2	Kappatagudda Stage - 2	5,15,460	24,30,085.00	BESCOM
3	Solar PV Plant Yalesandra	2,22,160	13,32,960.00	BESCOM
4	Solar PV Plant Itnal	1,58,400	9,50,400.00	HESCOM
5	Solar PV Plant Yapaladinni	2,07,375	12,44,250.00	GESCOM
6	Malaprabha Mini Hydel		.00	HESCOM
<b>Grand Total:</b>		<b>11,03,395</b>	<b>59,57,695.00</b>	
<b>Rupees. FIFTY-NINE LAKHS FIFTY-SEVEN THOUSAND SIX HUNDRED NINETY-FIVE Only.</b>				

  
General Manager (F & A)/KPCL



**BILL OF SUPPLY**



**Raichur Power Corporation Limited**  
 (A Joint Venture Company of KPCL & BHEL)  
 KPCL New Office Building No 3 Palace Road Bangalore 560001  
 PAN: AAECR3375C GST NO: 29AAECR3375CIZD CIN : U40101KA2009PLC049582  
 Telephone/Mobile: 9880298286/8971129123

Bill to	Place of Supply			BOS No	Dated	Value of Supply (Rs)
	HSN CODE	QTY	Units			
ESCOMS as per Allocation details enclosed	KARNATAKA			RPCL 09	07.1.2024	
Address: As per list enclosed	State Code : 29					
Description of Service						
Generation and Supply of Power (December 2024)	27160000		KWH			
1. Capacity Charges for December 2024	(Details enclosed as Annexure I)					432688564
2. Variable Charges for December 2024	(Details enclosed as Annexure II)					880277000
<b>Total</b>						<b>1312965564</b>
Split ESCOM Wise	BOS NO					(Rs)
1.BESCOM- 29AACCB1412G1Z5	9A	64.43460%				846004109
2.MESCOM- 29AADCM7029H1ZA	9B	8.56540%				112460752
3.CESCOM- 29AACCC6636P1ZI	9C	5.00000%				65648278
4.HESCOM- 29AABCH3176JEZZ	9D	6.00000%				78777934
5.GESCOM- 29AABCG8895R1ZD	9E	16.00000%				210074490
<b>Total</b>						<b>1312965564</b>
Amount Chargeable (in words) (One Hundred Thirty One Crore Twenty Nine Lakh Sixty Five Thousand Five Hundred Sixty Four only)						
Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 73920200001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as zero)						
Terms and conditions: As per PPA and KERC orders						

Certified that the particulars given above are true and correct

For Raichur Power Corporation Limited

General Manager (Finance)  
 Raichur Power Corporation Ltd.  
 # 3, KPCL New Office Building  
 Palace Road, Bangalore-560 001

RAICHUR POWER CORPORATION LIMITED  
 KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.  
 GST Number: 29AAECCR3375C1ZD

REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2023-24 based on Tariff Order dt 17.1.22

Annexure-1

Month	AFC(1)	Cum PAF upto n <sup>th</sup> month(2)	PAF/NAPAF (3)	Capacity charges upto n <sup>th</sup> month(4)	Capacity charges recovered upto (nth - 1) month (5)	Capacity charges for the n <sup>th</sup> month (6)	Ceiling on monthly claim
Annual Fixed Charges (AFC)		Rs.	22891200000				
Apr-23	1907600000	43.6300	0.513294118	979159859	0	979159859	19076000000
May-23	3815200000	49.9300	0.587411765	2241093365	979159859	1261933506	2836040141
Jun-23	5722800000	53.9200	0.634352941	3630275012	2241093365	1389181647	3481706635
Jul-23	7630400000	52.3100	0.615411765	4695837929	3630275012	1065562917	4000124988
Aug-23	9538000000	48.4400	0.569882353	5435537882	4695837929	739699953	4842162071
Sep-23	11445600000	48.5700	0.571411765	6540150494	5435537882	1104612612	6010062118
Oct-23	13353200000	49.3900	0.581058824	7758994682	6540150494	1218844188	6813049506
Nov-23	15260800000	49.0700	0.577294118	8809970071	7758994682	1050975389	7501805318
Dec-23	17168400000	45.7600	0.538352941	9242658635	8809970071	432688564	8358429929

*M. S. Anand*

General Manager (Finance)  
 Raichur Power Corporation Ltd.  
 # 3, KPCL New Office Building  
 Palace Road, Bangalore-560 001

Raichur Power Corporation Limited			
KPCL New Office Building No 3 Palace Road Bengaluru 560001			
GST Number: 29AAECR3375C1ZD			
Variable charges in respect of Yeramarus TPS for the year 2023-24			
Particulars		MONTH	Annexure - II
		Dec-23	
<b>Formula</b>			
	$ECR = \{(GHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL\} \times 100 / (100 - AUX)$		
AUX		6.25	
CVPF (Kcal/Kg)		3712	
CVSF (Kcal/Kl)		10.546	
GHR (Kcal/Kwh)		2300.00	
LC			
LPSFi (per ml)		0.06965	
LPPF (Rs./Kg)		6.7756	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.505	
Energy transmitted (Kwh)		195400000	x 16%
Energy Charge (Rs.)		880277000	= 31264000
<b>Grand Total</b>		<b>880277000</b>	
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM	64.43460%	567202964	
MESCOM	8.56540%	75399246	
CESC	5.00000%	44013850	
HESCOM	6.00000%	52816620	
GESCOM	16.00000%	140844320	
<b>Total</b>	<b>100.00%</b>	<b>880277000</b>	



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	<b>01.12.2023 – 31.12.2023</b>	Tariff Ref.
Bill No.	<b>603260133</b>	
Date	<b>04.01.2024</b>	REA Ref.
Beneficiary	<b>Gulbarga Electricity Supply Co Limited.</b>	REA Date
Station	<b>Ramagundam Super Thermal Power Stn 1</b>	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,142.64580	6,515,598	0	6,515,598
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,142.64580	25,576,135	0	25,576,135
03	Incentive (Peak-HD)	Rs./kWh	0.65000	246,500	246,500	0
04	Energy Charges Coal	Rs./kWh	3.66700	145,685,920	0	145,685,920
05	Filing Charges	Rs.	9,240,000.00	280,507	281,413	-906
<b>Totals</b>				<b>178,304,660</b>	<b>527,913</b>	<b>177,776,747</b>

**Grand Total 177,776,747**

Rupees (in words) **Seventeen Crore Seventy-Seven Lakh Seventy-Six Thousand Seven Hundred Forty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	39,728,912	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.9599000	%
Demand Month	8.00		Cumulative Entitlement	3.0358000	%
PAFN:(Peak- Low)	84.7610	%	Mthly Entitlement(Peak)	2.9555000	%
PAFN:(Off Peak- Low)	85.0280	%	Mthly Entitlement(Off-Peak)	2.9026000	%
PAFN:(Peak- High)	93.3860	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	93.7580	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	379,230	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	3.667	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	7.04	%	CVSF	9,800.00	kCal/Litre
GHR	2,401.43	kCal/kWh	LPPF	4,796.15	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,488.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,403.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	61,966.49	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	39,728,912	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	8,308,510,781	kWh	Cumulative ECR(Normative)	3.754	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	3.725	Rs./kWh
Statio En. Req(Below 85%)	586,616,505	kWh	Cumulative ECR(DC)	3.754	Rs./kWh
LPPF(Cumulative)	4,869.05	Rs./MT	Cumulative ECR(SG)	3.852	Rs./kWh
CVPF(Cumulative)	3,462.52	kCal/KG	AUL(DC)	94.47	%
LPSF(Cumulative)	69,315.63	Rs./KL	AUL(SG)	81.42	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,352.00	kCal/kWh
CVSF(Cumulative)	9,611.29	kCal/Litre	AUX Actual(Cumulative)	8.23	%



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.12.2023 – 31.12.2023	Tariff Ref.
Bill No.	603260134	
Date	04.01.2024	REA Ref.
Beneficiary	Gulbarga Electricity Supply Co Limited.	REA Date
Station	Ramagundam Super Thermal Power Stn 3	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	299.83200	1,575,617	0	1,575,617
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	299.83200	6,085,590	0	6,085,590
03	Incentive (Peak-LD)	Rs./kWh	0.65000	793,364	927,237	-133,873
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	1,512,276	1,919,318	-407,042
05	Incentive (Peak-HD)	Rs./kWh	0.65000	141,109	141,109	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	508,527	508,527	0
07	Energy Charges Coal	Rs./kWh	3.61900	34,019,338	0	34,019,338
08	Filing Charges	Rs.	2,200,000.00	71,815	72,017	-202
<b>Totals</b>				<b>44,707,636</b>	<b>3,568,208</b>	<b>41,139,428</b>

Grand Total 41,139,428

Rupees (in words) Four Crore Eleven Lakh Thirty-Nine Thousand Four Hundred Twenty-Eight Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	9,400,204	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	3.1949000	%
Demand Month	8.00		Cumulative Entitlement	3.2643000	%
PAFN:(Peak- Low)	101.2310	%	Mthly Entitlement(Peak)	3.1530000	%
PAFN:(Off Peak- Low)	101.2050	%	Mthly Entitlement(Off-Peak)	3.0445000	%
PAFN:(Peak- High)	104.7590	%	Inc Energy Peak Low (Cum)	1,220,561	kWh
PAFN:(Off Peak- High)	104.7040	%	Inc Energy-OffPeak Low (Cum)	3,024,551	kWh
			Inc Energy-Peak High (Cum)	217,091	kWh
			Inc Energy-OffPeak High (Cum)	1,017,053	kWh

Energy Charge Rate (ECR)					
Coal	3.619	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \frac{100}{(100 - AUX)}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,800.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,796.15	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,488.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,403.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	61,966.49	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	9,400,204	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,330.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.68	%



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.12.2023 – 31.12.2023	Tariff Ref.
Bill No.	603260135	REA Ref.
Date	04.01.2024	REA Date
Beneficiary	Gulbarga Electricity Supply Co Limited.	
Station	Talcher STPS 2	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,144.55440	4,966,794	0	4,966,794
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,144.55440	19,866,412	0	19,866,412
03	Incentive (Peak-LD)	Rs./kWh	0.65000	549,544	0	549,544
04	Incentive (Peak-HD)	Rs./kWh	0.65000	523,037	523,037	0
05	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,807,417	1,807,417	0
06	Energy Charges Coal	Rs./kWh	1.55000	52,531,368	0	52,531,368
07	Filing Charges	Rs.	8,800,000.00	228,677	228,677	0
08	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	82.78549	19,301,562	19,301,562	0
<b>Totals</b>				<b>99,774,811</b>	<b>21,860,693</b>	<b>77,914,118</b>

Grand Total 77,914,118

Rupees (in words) Seven Crore Seventy-Nine Lakh Fourteen Thousand One Hundred Eighteen Only

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	33,891,205	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.5988000	%
Demand Month	8.00		Cumulative Entitlement	2.5986000	%
PAFN:(Peak- Low)	88.0610	%	Mthly Entitlement(Peak)	2.6037000	%
PAFN:(Off Peak- Low)	87.9960	%	Mthly Entitlement(Off-Peak)	2.6036000	%
PAFN:(Peak- High)	103.5370	%	Inc Energy Peak Low (Cum)	845,452	kWh
PAFN:(Off Peak- High)	103.5680	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	804,673	kWh
			Inc Energy-OffPeak High (Cum)	3,614,834	kWh

Energy Charge Rate (ECR)					
Coal	1.55	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,899.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	1,981.75	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,437.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,352.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	86,449.54	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	33,891,205	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,358.60	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	5.73	%



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	<b>01.12.2023 – 31.12.2023</b>	Tariff Ref.
Bill No.	<b>603260131</b>	REA Ref.
Date	<b>04.01.2024</b>	REA Date
Beneficiary	<b>Gulbarga Electricity Supply Co Limited.</b>	
Station	<b>Simhadri Super Thermal Power Station 2</b>	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,006.03910	4,421,710	0	4,421,710
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,006.03910	17,490,325	0	17,490,325
03	Incentive (Peak-HD)	Rs./kWh	0.65000	175,490	175,490	0
04	Energy Charges Coal	Rs./kWh	3.98200	75,069,444	0	75,069,444
05	Filing Charges	Rs.	4,400,000.00	123,328	123,671	-343
06	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	36.65880	10,219,306	10,219,306	0
<b>Totals</b>				<b>107,499,603</b>	<b>10,518,467</b>	<b>96,981,136</b>

**Grand Total**                      **96,981,136**

Rupees (in words) **Nine Crore Sixty-Nine Lakh Eighty-One Thousand One Hundred Thirty-Six Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	18,852,196	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.7422000	%
Demand Month	8.00		Cumulative Entitlement	2.8029000	%
PAFN:(Peak- Low)	88.8780	%	Mthly Entitlement(Peak)	2.6371000	%
PAFN:(Off Peak- Low)	88.8550	%	Mthly Entitlement(Off-Peak)	2.6078000	%
PAFN:(Peak- High)	103.9550	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	103.7750	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	269,984	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.982	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,091.00	kCal/Litre
GHR	2,359.45	kCal/kWh	LPPF	5,045.96	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,286.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,201.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	81,850.35	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	3.982	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	18,852,196	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	4,218,749,387	kWh	Cumulative ECR(Normative)	4.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	4.066	Rs./kWh
Statio En. Req(Below 85%)	469,286,034	kWh	Cumulative ECR(DC)	4.000	Rs./kWh
LPPF(Cumulative)	5,009.14	Rs./MT	Cumulative ECR(SG)	4.105	Rs./kWh
CVPF(Cumulative)	3,247.22	kCal/KG	AUL(DC)	100.18	%
LPSF(Cumulative)	80,051.85	Rs./KL	AUL(SG)	78.46	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,391.70	kCal/kWh
CVSF(Cumulative)	9,197.00	kCal/Litre	AUX Actual(Cumulative)	6.03	%



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	<b>01.12.2023 – 31.12.2023</b>	Tariff Ref.
Bill No.	<b>603260136</b>	
Date	<b>04.01.2024</b>	REA Ref.
Beneficiary	<b>Gulbarga Electricity Supply Co Limited.</b>	REA Date
Station	<b>Telangana STPS Stage-1</b>	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,114.50110	1,331,312	0	1,331,312
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,114.50110	5,151,233	0	5,151,233
03	Energy Charges Coal	Rs./kWh	3.66500	14,283,832	0	14,283,832
<b>Totals</b>				<b>20,766,377</b>	<b>0</b>	<b>20,766,377</b>

**Grand Total**                      **20,766,377**

Rupees (in words) **Two Crore Seven Lakh Sixty-Six Thousand Three Hundred Seventy-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	3,897,362	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	1.0290000	%
Demand Month	8.00		Cumulative Entitlement	0.9587000	%
PAFN:(Peak- Low)	74.5120	%	Mthly Entitlement(Peak)	0.8974000	%
PAFN:(Off Peak- Low)	73.8160	%	Mthly Entitlement(Off-Peak)	0.8859000	%
PAFN:(Peak- High)	0.0000	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	0.0000	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	0.0000000	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.665	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	10,828.00	kCal/Litre
GHR	2,150.86	kCal/kWh	LPPF	5,436.25	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,523.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,438.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	87,760.56	Rs./KL	Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	3,897,362	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,112.63	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	7.12	%



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.12.2023 – 31.12.2023	Tariff Ref.
Bill No.	603260137	REA Ref.
Date	04.01.2024	REA Date
Beneficiary	Gulbarga Electricity Supply Co Limited.	
Station	Farakka Super Thermal Power Station 1	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,007.77450	4,969,431	0	4,969,431
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,007.77450	20,025,717	0	20,025,717
03	Energy Charges Coal	Rs./kWh	3.70200	104,210,119	0	104,210,119
04	Filing Charges	Rs.	7,040,000.00	26,973	4,315	22,658
05	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	166.52608	1,460,022	1,460,022	0
<b>Totals</b>				<b>130,692,262</b>	<b>1,464,337</b>	<b>129,227,925</b>

**Grand Total**      **129,227,925**

Rupees (in words) **Twelve Crore Ninety-Two Lakh Twenty-Seven Thousand Nine Hundred Twenty-Five Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	0.0000	%	SG Coal	28,149,681	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	2.9164200	%
Demand Month	6.00		Cumulative Entitlement	0.3831470	%
PAFN:(Peak- Low)	81.3910	%	Mthly Entitlement(Peak)	2.9164200	%
PAFN:(Off Peak- Low)	81.4680	%	Mthly Entitlement(Off-Peak)	2.9164200	%
PAFN:(Peak- High)	98.9300	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	98.3710	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	0.0000000	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.702	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.78	%	CVSF	9,790.00	kCal/Litre
GHR	2,405.00	kCal/kWh	LPPF	5,568.59	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,994.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,909.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	64,151.71	Rs./KL	Effective Tax Rate	0.00	%
			ECR (excluding Biomass)	3.702	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	28,149,681	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	7,212,826,150	kWh	Cumulative ECR(Normative)	3.473	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	3.577	Rs./kWh
Statio En. Req(Below 85%)	232,307,242	kWh	Cumulative ECR(DC)	3.473	Rs./kWh
LPPF(Cumulative)	5,072.56	Rs./MT	Cumulative ECR(SG)	3.563	Rs./kWh
CVPF(Cumulative)	3,881.56	kCal/KG	AUL(DC)	98.66	%
LPSF(Cumulative)	60,593.56	Rs./KL	AUL(SG)	83.22	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,445.00	kCal/kWh
CVSF(Cumulative)	9,760.80	kCal/Litre	AUX Actual(Cumulative)	8.00	%



Vellivoyal Chavadi  
Kuruvimedu -600103

एन टी पी सी लिमिटेड  
NTPC Limited  
A Public Limited Company

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/01 2024

Send To: <b>Main Road,GULBARGA, -585102.</b>	Copy To:
--	----------

Beneficiary : <b>GESCOM The Financial Advisor,</b>	Phone No :
Invoice Date : <b>05.01.2024</b>	Fax No :
Last Date of Payment : <b>04.02.2024</b>	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.09.2023	30.09.2023	600017831	9,826.00-	0.00	9,826.00-
2	NTECL_1E	01.10.2023	31.10.2023	600017832	1,688,987.00-	0.00	1,688,987.00-
3	NTECL_1E	01.11.2023	30.11.2023	600017833	940,610.00-	0.00	940,610.00-
4	NTECL_1E	01.12.2023	31.12.2023	600017835	30,654,195.00	0.00	30,654,195.00
			<b>Total (Rs.)</b>		<b>28,014,772.00</b>	<b>0.00</b>	<b>28,014,772.00</b>

Rupees (In Words) : **Two Crore Eighty Lakh Fourteen Thousand Seven Hundred Seventy-Two Only**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

  
For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM





## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage I/GESCOM/December-2023/2023-2024

Dated : 04.01.2024

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T002-Power Bill for the month of December-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 27772753.00 (Rupees Two Crore Seventy Seven Lakh Seventy Two Thousand Seven Hundred Fifty Three Only) towards the value of the power supplied from NLC India Limited for the month of December-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901000688	04.01.2024	TPS-II Stage I	27,772,753.00
<b>Total:</b>			<b>27,772,753.00</b>

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.02.2024

Yours Faithfully,

  
M.K.SURESHBABU  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for November 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - DEC - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901000688  
Invoice Date : 04.01.2024  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-II Stage I

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.12.2023 to 31.12.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.204	6382578	20,449,779.00
Capacity Charges	Rupees			5,206,115.00
SRLDC Fees	Rupees			12,727.00
Surcharge	Rupees			2,154,358.00
Diff. in EC - NOV 2023	Rupees			-34,258.00
SRLDC Fees and Charges Provisional PLI Bill for FY 2022-2023	Rupees			19,609.00
Trading GainSharing	Rupees			-35,577.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>27,772,753.00</b>

Accounting Document Number: 2357003998

Amt. in words: Two Crore Seventy Seven Lakh Seventy Two Thousand Seven Hundred Fifty Three Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage II/GESCOM/December-2023/2023-2024

Dated : 04.01.2024

**To :**

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T009-Power Bill for the month of December-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 23021123.00 (Rupees Two Crore Thirty Lakh Twenty One Thousand One Hundred Twenty Three Only) towards the value of the power supplied from NLC India Limited for the month of December-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901100679	04.01.2024	TPS-II Stage II	23,021,123.00
<b>Total:</b>			23,021,123.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.

II. Towards earlier unpaid bill(s), including arrears bills, if any.

III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and

IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.02.2024

Yours Faithfully,

  
M.K.SURESHBABU  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for November 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)  
नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;  
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;  
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - DEC - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901100679  
Invoice Date : 04.01.2024  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-II Stage II

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.12.2023 to 31.12.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.204	5694146	18,244,045.00
Capacity Charges	Rupees			4,805,712.00
SRLDC Fees	Rupees			17,179.00
Diff. in EC - NOV 2023	Rupees			-37,748.00
SRLDC Fees and Charges Provisional PLI Bill for FY 2022-2023	Rupees			26,333.00
Trading GainSharing	Rupees			-34,398.00
Total Invoice Amount (Rounded Off):				23,021,123.00

Accounting Document Number: 2357004014

Amt. in words: Two Crore Thirty Lakh Twenty One Thousand One Hundred Twenty Three Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फ़ैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comm/TPS-IExp/GESCOM/December-2023/2023-2024

Dated : 04.01.2024

**To :**

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T003-Power Bill for the month of December-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 24000575.00 (Rupees Two Crore Forty Lakh Five Hundred Seventy Five Only) towards the value of the power supplied from NLC India Limited for the month of December-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901200564	04.01.2024	TPS-IExp	24,000,575.00
<b>Total:</b>			24,000,575.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.

II. Towards earlier unpaid bill(s), including arrears bills, if any.

III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and

IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.02.2024

Yours Faithfully,

  
M.K.SURESHBABU  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for November 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - DEC - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901200564  
Invoice Date : 04.01.2024  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-IEExp

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.12.2023 to 31.12.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.852	6324715	18,038,088.00
Capacity Charges	Rupees			6,128,812.00
SRLDC Fees	Rupees			10,318.00
Diff. in EC - NOV 2023	Rupees			-82,643.00
Difference in REA	Rupees			-1.00
SRLDC Fees and Charges Provisional PLI Bill for FY 2022-2023	Rupees			15,264.00
Trading GainSharing	Rupees			-109,263.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>24,000,575.00</b>

Accounting Document Number: 2357003982

Amt. in words: Two Crore Forty Lakh Five Hundred Seventy Five Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IIExp/GESCOM/December-2023/2023-2024

Dated : 04.01.2024

**To :**

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T004-Power Bill for the month of December-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 22302455.00 (Rupees Two Crore Twenty Three Lakh Two Thousand Four Hundred Fifty Five Only) towards the value of the power supplied from NLC India Limited for the month of December-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901300509	04.01.2024	TPS-IIExp	22,302,455.00
<b>Total:</b>			22,302,455.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.02.2024

Yours Faithfully,

  
M.K.SURESHBABU  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for November 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - DEC - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901300509  
Invoice Date : 04.01.2024  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-IIExp

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.12.2023 to 31.12.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.021	4398026	13,286,435.00
Capacity Charges	Rupees			9,065,403.00
SRLDC Fees	Rupees			12,324.00
Diff. in EC - NOV 2023	Rupees			-39,421.00
SRLDC Fees and Charges Provisional PLI Bill for FY 2022-2023	Rupees			18,159.00
Trading GainSharing	Rupees			-40,445.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>22,302,455.00</b>

Accounting Document Number: 2357003953

Amt. in words: Two Crore Twenty Three Lakh Two Thousand Four Hundred Fifty Five Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.



Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL



एनएलसीतमिलनाडुपावरलिमिटेड  
NLC TAMILNADU POWER LIMITED  
(एनएलसी इंडिया लिमिटेड एवं टेंजेडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)  
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)  
मुख्यकार्यकारीअधिकारीकाकार्यालय  
OFFICE OF THE CHIEF EXECUTIVE OFFICER  
2\*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2\*500 MW JV Thermal Power Project  
हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004  
NTPL फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआरएन:CIN : U40102TN2005GO1058050  
ई-मेल/E-mail: [ceo.ntpl@nlcindia.in](mailto:ceo.ntpl@nlcindia.in), वेब/ Web : [www.ntplpower.com](http://www.ntplpower.com)

Lr.No. Comml/TPS-NTPL/GESCOM/December-2023/2023-2024

Dated : 04.01.2024

**To :**

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T007-Power Bill for the month of December-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 62351852.00 (Rupees Six Crore Twenty Three Lakh Fifty One Thousand Eight Hundred Fifty Two Only) towards the value of the power supplied from NLC Tamilnadu Power Limited for the month of December-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
90072491	04.01.2024	TPS-NTPL	62,351,852.00
<b>Total:</b>			62,351,852.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NTPL are, as per CERC orders. As per PSA dated 21.02.2015 between NTPL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NTPL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NTPL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2014-19) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulation-2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 801530110000037 of Bank Of India. IFSC CODE : BKID0008015, Anna Salai, Chennai 600002.

Due Date: 17.02.2024

Yours Faithfully,



M.K.SURESHBABU  
DGM/COMMERCIAL

एनएलसी तमिलनाडु पावर लिमिटेड  
NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टेंजेटको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)  
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)



मुख्य कार्यकारी अधिकारी का कार्यालय  
OFFICE OF THE CHIEF EXECUTIVE OFFICER

2\*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2\*500 MW JV Thermal Power Project

हारबर इस्टेट/Harbour, Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआइए/CIIN : U40102TN2005GO1058050

ईमेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com



**BILL OF SUPPLY - DEC - 2023 (Provisional)**

IRN No. :  
Ack No. : Ack Date :  
Invoice No. : 0090072491 Customer Code : 20000006  
Invoice Date : 04.01.2024 Invoice Unit : TPS-NTPL

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.12.2023 to 31.12.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.547	12729133	45,150,236.00
Capacity Charges	Rupees			17,486,645.00
SRLDC Fees	Rupees			19,850.00
Diff. in EC - NOV 2023	Rupees			-277,305.00
Difference in REA	Rupees			1.00
Trading Gain Sharing	Rupees			-27,575.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>62,351,852.00</b>

Accounting Document Number: 2357000577

Amt. in words: Six Crore Twenty Three Lakh Fifty One Thousand Eight Hundred Fifty Two Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017




The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

	न्यूसियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड <b>NUCLEAR POWER CORPORATION OF INDIA LIMITED</b> (भारत सरकार का उद्यम A Government of India Enterprise) <b>मद्रास परमाणु विजलीघर MADRAS ATOMIC POWER STATION</b> कल्पक्कम - 603 102 चेन्नलपट्टु जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)	 TECHNOLOGIES FOR <b>NEW INDIA @ 75</b> आज़ादी का अमृत महोत्सव	 G20 भारत 2023 विश्व को एकजुट ONE LEADER • ONE PAPER • ONE FUTURE
	नि.प.स. CIN: U40104MH1987GOI149458 वेबसाइट पता Website Address: www.npcil.nic.in ☎: 044-27480135 ☎: 044-27480135 ई-मेल Email: s.sadaiah@npcil.co.in		वित्त एवं लेखा अनुभाग / Finance & Accounts Section

Ref: MAPS/OT/EBS/ 340121

5-Jan-24

To  
**THE FINANCIAL ADVISOR**  
 Gulbarga / Kalburgi Electric Supply Company (GESCOM)  
 Main Road  
 Gulbarga / Kalburgi - 585102

SIR,

*Sub: Energy Bills for Dec 2023 - reg.*

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			0
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for Dec 2023	323RB8693	05-Jan-24	39,16,804
4	Add: Rev Energy Bill for Nov 2023	323ABU8671	28-Dec-23	-16,352
5	SOC/MOC Charges bill	BS/SOC-MOC/2023-24/07	05-Jan-24	2,766
6	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/07	05-Jan-24	76,375
7	Debit note for SRLDC PLI Charges 22-23 & 21-22	BS/SRLDC-PLI/TNPCB/2023-24/01	05-Jan-24	4,305
7	Debit Note for Arrear Water Charges for FY 2017-18 to 2021-22	DR. NOTE/ARREARS WATER CHARGES/2023-24/01	05-Jan-24	1,04,947
8	Debit Note for Consent Fees paid to TNPCB for 2023-24	BS/SRLDC-PLI/TNPCB/2023-24/01	05-Jan-24	14,926
9	Delayed Payment Charges bill	00-Jan-00	00-Jan-00	0
	Net Amount Payable			41,03,771

*Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.*

*FAC Calculation from 01/12/2023 (worked out by procedural formula of Tariff Notification)*

Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]

78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

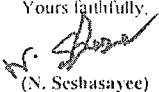
Effective Energy Billing Rate w.e.f 01/12/2023: Rs.2.5535 per Kwh (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as accepted by SEB.'

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAPSGESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 400002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you,

Yours faithfully,

  
 (N. Seshasayee)  
 Senior Manager (F&A)

\*- Note:-Rebate if any will be admissible as per PPA.



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
NUCLEAR POWER CORPORATION OF INDIA LTD.  
(भारत सरकार का उद्यम - A Government of India Enterprise)



कैगा स्थल KAIGA SITE

वित्त एवम लेखा विभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र  
स्थल. डाक घर: कैगा-  
वया: कारवार, जिला:  
उत्तर कन्नड़, कर्नाटक  
Admin. Bldg., Plant  
Site, PO: Kaiga-  
Via: Karwar, Dist.:  
Uttar Kannada,

निगम पहचान सं Corporate Identity No.: U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोब. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-DEC-2023-EB10

05-Jan-2024

THE MANAGING DIRECTOR,  
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,  
(GESCOM), MAIN ROAD,  
GULBARGA 585102  
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY  
GSTIN NO: 29AAACN3154F1ZM  
ENERGY BILL FOR THE MONTH OF DECEMBER\_2023  
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of DECEMBER_2023	9,19,19,812
2	Unit Adjust. Bill for the Month of NOVEMBER_2023	-59,735
	<b>Sub Total(A)</b>	<b>9,18,60,077</b>
3	SRLDC Recovery PLI F.Y. 2022-23 & PLI ADJ. 2021-22	37,785
4	SRLDC Charges for the month of DECEMBER_2023	24,082
	<b>Sub Total(B)</b>	<b>61,867</b>
	<b>GRAND TOTAL (A)+(B)</b>	<b>9,19,21,944</b>
<b>Rupees Nine Crore Nineteen Lakh(s) Twenty One Thousand Nine Hundred Forty Four Only</b>		

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details & IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGASGESC	State bank of India, CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. No. 3 & 4
- 2) Breakup of payment shall be intimated to email id: [upkumar@npcil.co.in](mailto:upkumar@npcil.co.in); [arundas@npcil.co.in](mailto:arundas@npcil.co.in); & [rmkamath@npcil.co.in](mailto:rmkamath@npcil.co.in) immediately after remittance.

For and on behalf of KGS, NPCIL

(ARUN DAS)

Sr. MANAGER (F&A)

ARUN DAS E

SENIOR MANAGER

फिन्स एवम लेखा अनुभाग

FINANCE & ACCOUNTS SECTION

कैगा विजली उत्पादन केंद्र

Kaiga Generating Station

Registered Office: 16<sup>th</sup> Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005  
CIN: U40104MH1987GOI149458. www.npcil.nic.in

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**BILL OF SUPPLY**

Bill Date: **5-Jan-2024**

NAME OF THE SUPPLIER	
Supplier Name	INDIA P&H POWER CORPORATION OF INDIA LTD. KARNATAKA ELECTRICITY POWER PROJECT
GSTIN	33AAAA0315422Z
PAN	AAACG9154F
Address	INDIA P&H POWER CORPORATION OF INDIA PLOT NO. 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000

BILLING DETAILS	
Supplier Name	GUDARGA ELECTRICITY SUPPLY COMPANY LIMITED(GUDARGA)
GSTIN	29AABCG8895R1ZD
PAN	AABCG8895R
Billing Address	THE FINANCIAL ADVISOR Guberga Electricity Supply Company Ltd. 1025/COB1 Main Road,Guberga - 585102
Ref. No.	

Sl. No.	HSN Code	Bill Number	Due	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	832ABDU0171	05.01.2024	DEBIT NOTE for billing of Unit Adjustment for NOVEMBER 2023 Export (Final REA as per SRPC later no. SRPC/SE-14/REAY/2023 dt. 25.12.2023) - UNIT # 1	12608	4.250839	53395
2	27160000- ELECTRICAL ENERGY	832ABDU0172	05.01.2024	DEBIT NOTE for Billing of December 2023 Export (Provisional as per SRPC later no. SRPC/SE-14/REAY/2024 dt. 03.01.2024) - UNIT #1	22821997	4.250024	96991485
3	27160000- ELECTRICAL ENERGY	832ABDU0180	05.01.2024	DEBIT NOTE for billing of Unit Adjustment for NOVEMBER 2023 Export (Final REA as per SRPC later no. SRPC/SE-14/REAY/2023 dt. 25.12.2023) - UNIT # 2	364	4.250839	1547
4	27160000- ELECTRICAL ENERGY	832ABDU0181	05.01.2024	DEBIT NOTE for Billing of December 2023 Export (Provisional as per SRPC later no. SRPC/SE-14/REAY/2024 dt. 03.01.2024) - UNIT #2	15210187	4.250024	64643660
<b>TOTAL AMOUNT</b>							<b>16,16,99,287</b>
5	OTHERS CHARGES	DEBIT NOTE-214	05.01.2024	Reimbursement of SRLDC Charges for the Month of December 2023 UNIT #1			20412
6	OTHERS CHARGES	DEBIT NOTE-223	05.01.2024	Reimbursement of SRLDC Charges for the Month of December 2023 UNIT #2			18309
7	OTHERS CHARGES	DEBIT NOTE-214	05.01.2024	SRLDC P.L. AMOUNT FY 2021-22 & 2022-23 - UNIT			32895
8	OTHERS CHARGES	DEBIT NOTE-223	05.01.2024	SRLDC P.L. AMOUNT FY 2021-22 & 2022-23 - UNIT			31437
<b>TOTAL INVOICE VALUE (in figures)</b>							<b>16,17,93,540</b>
<b>TOTAL INVOICE VALUE (in words)</b>							<b>Rupees Sixteen Crore Seventeen Lakh Ninety Three Thousand Five Hundred Forty Only</b>

Endorsed please find herewith following Energy Bill:

Subject: Details of Energy Bill for the month of December 2023

Bill Date: **31-Jan-2024**

Note:


- Pending Notification from DAE, the bills are raised on Provisional Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementation of 1940 w.e.f.01.07.2021, TCS has not been billed under section 200C(1B). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last 1 to(2) years of our organization and hence, TDS deduction on higher rate under section 216AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

Name & Address of Banker	
1	S.B.I. CMB CENTRE, Mumbai
2	Account Number NPCI19KNPPGESC
3	IFSC Code SBIN0004266
4	AIQR Code 400002166

A copy of forwarding letter of payment may please be sent to undermentioned for information please.

Prepared By  
NPCI, KKNPP

  
 B. KARTICK PRAKASH  
 Senior Manager (F&A) Karnatak Pradesh  
 NPCIL, KKNPP

Authorised Signatory  
 B. KARTICK PRAKASH  
 Senior Manager (F&A) Karnatak Pradesh  
 NPCIL, KKNPP



# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

## INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/1090
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Jan-2024
Due Date	06-Jan-2024
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	NOVEMBER-2023	ARREAR/MTPS_U-7,8/GESCOM/112023/1	1561966	0	1561966
2	MTPS_U-7,8	DECEMBER-2023	MTPS_U-7,8/GESCOM/LTOA/122023	91629386	0	91629386
					Total(in Rs.)	93191352

Rupees (In Words) :- Nine Crore Thirty-One Lakh Ninety-One Thousand Three Hundred Fifty-Two only.

### PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, Govt and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
- 5 Bill is raised as per revised energy charge rate for the given period.
- 6 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 7 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director (Comml), DVC, DVC Towers, Kolkata.
- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bengaluru-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC



# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- [discombillingdvc2@gmail.com](mailto:discombillingdvc2@gmail.com)

## INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/1091
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Jan-2024
Due Date	06-Jan-2024
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	NOVEMBER-2023	ARREAR/KTPS_U-1,2/GESCOM/112023/1	-22031	0	-22031
2	KTPS_U-1,2	DECEMBER-2023	KTPS_U-1,2/GESCOM/LTOA/122023	90556805	0	90556805
					Total (in Rs.)	90534774

Rupees (In Words) :- Nine Crore Five Lakh Thirty-Four Thousand Seven Hundred Seventy-Four only. (-) credit note 105340425

79994319

### PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, Govt and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
- 5 Bill is raised as per revised energy charge rate for the given period.
- 6 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 7 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director (Comm), DVC, DVC Towers, Kolkata.
- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bangalore-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Comm.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Comm.), DVC



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.12.2023 – 31.12.2023	Tariff Ref.
Bill No.	603260132	REA Ref.
Date	04.01.2024	REA Date
Beneficiary	Gulbarga Electricity Supply Co Limited.	
Station	Kudgi Thermal Power Stan-1	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	2,795.24650	35,784,280	0	35,784,280
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	2,795.24650	136,795,637	0	136,795,637
03	Incentive (Peak-HD)	Rs./kWh	0.65000	568,313	568,313	0
04	Energy Charges Coal	Rs./kWh	5.61400	427,598,927	0	427,598,927
05	Interest Charges Receivable	Rs. Lakhs	24.75259	2,475,259	0	2,475,259
<b>Totals</b>				<b>603,222,416</b>	<b>568,313</b>	<b>602,654,103</b>

**Grand Total**                      **602,654,103**

Rupees (in words) **Sixty Crore Twenty-Six Lakh Fifty-Four Thousand One Hundred Three Only**



## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	85.0000	%	SG Coal	76,166,535	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	LOW		Monthly Entitlement	7.4860000	%
Demand Month	8.00		Cumulative Entitlement	7.0132000	%
PAFN:(Peak- Low)	87.5210	%	Mthly Entitlement(Peak)	7.6811000	%
PAFN:(Off Peak- Low)	87.5060	%	Mthly Entitlement(Off-Peak)	7.3408000	%
PAFN:(Peak- High)	105.0000	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	105.0000	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	874,328	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

## Energy Charge Rate (ECR)

Coal	5.614	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values		Month Values			
AUX	6.25	%	CVSF	9,398.00	kCal/Litre
GHR	2,221.24	kCal/kWh	LPPF	7,332.04	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,197.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,112.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	81,533.46	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	5.614	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	76,166,535	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	2,776,408,530	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,188.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.27	%

## FORM GST INVOICE-1

1. GSTIN 29AAACN0255D1ZU  
 2. Name Kudgi Thermal Power S  
 3. Address NTPC- KUDGI STPP 586121  
 4. Serial No. of Invoice IS00002538  
 5. Date of Invoice 04.01.2024

## Details of Receiver (Billed to)

Name Gulbarga Electricity Supply Co Limited.  
 Address Main Road,Gulbarga,,585102  
 State KA  
 State Code 29  
 GSTIN / Unique ID 29AABCG8895R1ZD

Sr. No	Description of Goods	HSN	Qty.	Unit	Rate (Per item)	Total	Discount	Taxable Value	CGST		SGST		IGST	
									Rate	Amt	Rate	Amt	Rate	Amt
1	Electricity	27160000	1	NA	602,654,10	602,654,103	0	0	0	0	0	0	0	0
Total Invoice Value (Rs.) (In figure)						602,654,103								
Total Invoice Value (Rs.) (In Words)						Sixty Crore Twenty-Six Lakh Fifty-Four Thousand One Hundred Three Only								
Amount of Tax subject to Reverse Charges									0	0	0	0	0	0



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/01 2024

Send To: **Corporate Office,  
Railway Station Area,  
Main Road,  
Gulbarga,  
-585102.**

Copy To:

Beneficiary : **Gulbarga Electricity Supply Co Limited.**

Invoice Date : **04.01.2024**

Phone No : **08472-256581**

Last Date of Payment : **03.02.2024**

Fax No : **8472-256842**

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	FSTPS_1E	01.11.2023	30.11.2023	603242516	6,952.00	1,460,022.00	1,466,974.00
2	FSTPS_1E	01.12.2023	31.12.2023	603260137	129,227,925.00	0.00	129,227,925.00
3	KUDGI_1E	01.04.2021	30.04.2021	603258286	153.00	0.00	153.00
4	KUDGI_1E	01.05.2021	31.05.2021	603258290	151.00	0.00	151.00
5	KUDGI_1E	01.06.2021	30.06.2021	603258294	150.00	0.00	150.00
6	KUDGI_1E	01.07.2021	31.07.2021	603258298	150.00	0.00	150.00
7	KUDGI_1E	01.08.2021	31.08.2021	603258302	147.00	0.00	147.00
8	KUDGI_1E	01.09.2021	30.09.2021	603258306	149.00	0.00	149.00
9	KUDGI_1E	01.10.2021	31.10.2021	603258310	145.00	0.00	145.00
10	KUDGI_1E	01.11.2021	30.11.2021	603258314	152.00	0.00	152.00
11	KUDGI_1E	01.12.2021	31.12.2021	603258318	148.00	0.00	148.00
12	KUDGI_1E	01.01.2022	31.01.2022	603258322	165.00	0.00	165.00
13	KUDGI_1E	01.02.2022	28.02.2022	603258326	192.00	0.00	192.00
14	KUDGI_1E	01.03.2022	31.03.2022	603258330	193.00	0.00	193.00
15	KUDGI_1E	01.04.2022	30.04.2022	603258334	16,322.00	0.00	16,322.00
16	KUDGI_1E	01.05.2022	31.05.2022	603258338	15,561.00	0.00	15,561.00
17	KUDGI_1E	01.06.2022	30.06.2022	603258342	11,609.00	0.00	11,609.00
18	KUDGI_1E	01.07.2022	31.07.2022	603258346	309.00	0.00	309.00
19	KUDGI_1E	01.08.2022	31.08.2022	603258350	463.00	0.00	463.00
20	KUDGI_1E	01.09.2022	30.09.2022	603258354	7,719.00	0.00	7,719.00
21	KUDGI_1E	01.10.2022	31.10.2022	603258358	9,648.00	0.00	9,648.00
22	KUDGI_1E	01.11.2022	30.11.2022	603258362	15,699.00	0.00	15,699.00
23	KUDGI_1E	01.12.2022	31.12.2022	603258366	15,104.00	0.00	15,104.00
24	KUDGI_1E	01.01.2023	31.01.2023	603258370	14,826.00	0.00	14,826.00
25	KUDGI_1E	01.02.2023	28.02.2023	603258374	15,199.00	0.00	15,199.00
26	KUDGI_1E	01.03.2023	31.03.2023	603258378	16,535.00	0.00	16,535.00
27	KUDGI_1E	01.04.2023	30.04.2023	603251448	295,599.00-	0.00	295,599.00-
28	KUDGI_1E	01.05.2023	31.05.2023	603251452	3,562,229.00-	0.00	3,562,229.00-
29	KUDGI_1E	01.06.2023	30.06.2023	603251456	4,801.00	0.00	4,801.00
30	KUDGI_1E	01.09.2023	30.09.2023	603244210	147,073.00-	0.00	147,073.00-

**Bank Details:** Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	KUDGI_1E	01.11.2023	30.11.2023	603255676	105,284.00	0.00	105,284.00
32	KUDGI_1E	01.12.2023	31.12.2023	603260132	602,654,103.00	0.00	602,654,103.00
33	RSTPS_1D	01.03.2016	31.03.2016	603251972	374,765.00	0.00	374,765.00
34	RSTPS_1D	01.03.2017	31.03.2017	603251974	1,380,077.00	0.00	1,380,077.00
35	RSTPS_1D	01.03.2018	31.03.2018	603251976	641,356.00	0.00	641,356.00
36	RSTPS_1D	01.03.2019	31.03.2019	603251978	463,614.00	0.00	463,614.00
37	RSTPS_1E	01.04.2021	30.04.2021	603258282	51.00	0.00	51.00
38	RSTPS_1E	01.05.2021	31.05.2021	603258287	54.00	0.00	54.00
39	RSTPS_1E	01.06.2021	30.06.2021	603258291	54.00	0.00	54.00
40	RSTPS_1E	01.07.2021	31.07.2021	603258295	51.00	0.00	51.00
41	RSTPS_1E	01.08.2021	31.08.2021	603258299	50.00	0.00	50.00
42	RSTPS_1E	01.09.2021	30.09.2021	603258303	50.00	0.00	50.00
43	RSTPS_1E	01.10.2021	31.10.2021	603258307	49.00	0.00	49.00
44	RSTPS_1E	01.11.2021	30.11.2021	603258311	49.00	0.00	49.00
45	RSTPS_1E	01.12.2021	31.12.2021	603258315	49.00	0.00	49.00
46	RSTPS_1E	01.01.2022	31.01.2022	603258319	56.00	0.00	56.00
47	RSTPS_1E	01.02.2022	28.02.2022	603258323	75.00	0.00	75.00
48	RSTPS_1E	01.03.2022	31.03.2022	603258327	67.00	0.00	67.00
49	RSTPS_1E	01.04.2022	30.04.2022	603258331	5,488.00	0.00	5,488.00
50	RSTPS_1E	01.05.2022	31.05.2022	603258335	5,400.00	0.00	5,400.00
51	RSTPS_1E	01.06.2022	30.06.2022	603258339	5,066.00	0.00	5,066.00
52	RSTPS_1E	01.07.2022	31.07.2022	603258343	4,683.00	0.00	4,683.00
53	RSTPS_1E	01.08.2022	31.08.2022	603258347	4,988.00	0.00	4,988.00
54	RSTPS_1E	01.09.2022	30.09.2022	603258351	5,042.00	0.00	5,042.00
55	RSTPS_1E	01.10.2022	31.10.2022	603258355	5,043.00	0.00	5,043.00
56	RSTPS_1E	01.11.2022	30.11.2022	603258359	4,758.00	0.00	4,758.00
57	RSTPS_1E	01.12.2022	31.12.2022	603258363	4,904.00	0.00	4,904.00
58	RSTPS_1E	01.01.2023	31.01.2023	603258367	5,038.00	0.00	5,038.00
59	RSTPS_1E	01.02.2023	28.02.2023	603258371	4,626.00	0.00	4,626.00
60	RSTPS_1E	01.03.2023	31.03.2023	603258375	6,427.00	0.00	6,427.00
61	RSTPS_1E	01.04.2023	30.04.2023	603251449	1,105.00	0.00	1,105.00
62	RSTPS_1E	01.05.2023	31.05.2023	603251453	1,124.00	0.00	1,124.00
63	RSTPS_1E	01.06.2023	30.06.2023	603251457	991.00	0.00	991.00
64	RSTPS_1E	01.09.2023	30.09.2023	603244207	54,778.00-	0.00	54,778.00-
65	RSTPS_1E	01.11.2023	30.11.2023	603255672	40,096.00	0.00	40,096.00
66	RSTPS_1E	01.12.2023	31.12.2023	603260133	177,776,747.00	0.00	177,776,747.00
67	RSTPS_3E	01.04.2021	30.04.2021	603258283	13.00	0.00	13.00
68	RSTPS_3E	01.05.2021	31.05.2021	603258288	13.00	0.00	13.00
69	RSTPS_3E	01.06.2021	30.06.2021	603258292	13.00	0.00	13.00
70	RSTPS_3E	01.07.2021	31.07.2021	603258296	13.00	0.00	13.00
71	RSTPS_3E	01.08.2021	31.08.2021	603258300	13.00	0.00	13.00
72	RSTPS_3E	01.09.2021	30.09.2021	603258304	13.00	0.00	13.00
73	RSTPS_3E	01.10.2021	31.10.2021	603258308	12.00	0.00	12.00
74	RSTPS_3E	01.11.2021	30.11.2021	603258312	12.00	0.00	12.00
75	RSTPS_3E	01.12.2021	31.12.2021	603258316	12.00	0.00	12.00
76	RSTPS_3E	01.01.2022	31.01.2022	603258320	14.00	0.00	14.00
77	RSTPS_3E	01.02.2022	28.02.2022	603258324	18.00	0.00	18.00
78	RSTPS_3E	01.03.2022	31.03.2022	603258328	16.00	0.00	16.00
79	RSTPS_3E	01.04.2022	30.04.2022	603258332	1,383.00	0.00	1,383.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	RSTPS_3E	01.05.2022	31.05.2022	603258336	1,359.00	0.00	1,359.00
81	RSTPS_3E	01.06.2022	30.06.2022	603258340	1,281.00	0.00	1,281.00
82	RSTPS_3E	01.07.2022	31.07.2022	603258344	1,279.00	0.00	1,279.00
83	RSTPS_3E	01.08.2022	31.08.2022	603258348	1,308.00	0.00	1,308.00
84	RSTPS_3E	01.09.2022	30.09.2022	603258352	1,269.00	0.00	1,269.00
85	RSTPS_3E	01.10.2022	31.10.2022	603258356	1,250.00	0.00	1,250.00
86	RSTPS_3E	01.11.2022	30.11.2022	603258360	1,275.00	0.00	1,275.00
87	RSTPS_3E	01.12.2022	31.12.2022	603258364	1,261.00	0.00	1,261.00
88	RSTPS_3E	01.01.2023	31.01.2023	603258368	1,362.00	0.00	1,362.00
89	RSTPS_3E	01.02.2023	28.02.2023	603258372	1,167.00	0.00	1,167.00
90	RSTPS_3E	01.03.2023	31.03.2023	603258376	1,610.00	0.00	1,610.00
91	RSTPS_3E	01.04.2023	30.04.2023	603251450	562.00	0.00	562.00
92	RSTPS_3E	01.05.2023	31.05.2023	603251454	483.00	0.00	483.00
93	RSTPS_3E	01.06.2023	30.06.2023	603251458	331.00	0.00	331.00
94	RSTPS_3E	01.09.2023	30.09.2023	603244208	22,829.00-	0.00	22,829.00-
95	RSTPS_3E	01.11.2023	30.11.2023	603255673	10,146.00	0.00	10,146.00
96	RSTPS_3E	01.12.2023	31.12.2023	603260134	41,139,428.00	0.00	41,139,428.00
97	SMTPS_2E	01.04.2021	30.04.2021	603258281	22.00	0.00	22.00
98	SMTPS_2E	01.05.2021	31.05.2021	603258280	23.00	0.00	23.00
99	SMTPS_2E	01.06.2021	30.06.2021	603258279	22.00	0.00	22.00
100	SMTPS_2E	01.07.2021	31.07.2021	603258278	22.00	0.00	22.00
101	SMTPS_2E	01.08.2021	31.08.2021	603258277	22.00	0.00	22.00
102	SMTPS_2E	01.09.2021	30.09.2021	603258276	22.00	0.00	22.00
103	SMTPS_2E	01.10.2021	31.10.2021	603258275	21.00	0.00	21.00
104	SMTPS_2E	01.11.2021	30.11.2021	603258274	22.00	0.00	22.00
105	SMTPS_2E	01.12.2021	31.12.2021	603258273	22.00	0.00	22.00
106	SMTPS_2E	01.01.2022	31.01.2022	603258272	24.00	0.00	24.00
107	SMTPS_2E	01.02.2022	28.02.2022	603258271	32.00	0.00	32.00
108	SMTPS_2E	01.03.2022	31.03.2022	603258270	28.00	0.00	28.00
109	SMTPS_2E	01.04.2022	30.04.2022	603258269	2,386.00	0.00	2,386.00
110	SMTPS_2E	01.05.2022	31.05.2022	603258268	2,273.00	0.00	2,273.00
111	SMTPS_2E	01.06.2022	30.06.2022	603258267	2,235.00	0.00	2,235.00
112	SMTPS_2E	01.07.2022	31.07.2022	603258266	2,269.00	0.00	2,269.00
113	SMTPS_2E	01.08.2022	31.08.2022	603258265	2,304.00	0.00	2,304.00
114	SMTPS_2E	01.09.2022	30.09.2022	603258264	2,321.00	0.00	2,321.00
115	SMTPS_2E	01.10.2022	31.10.2022	603258263	2,300.00	0.00	2,300.00
116	SMTPS_2E	01.11.2022	30.11.2022	603258262	2,316.00	0.00	2,316.00
117	SMTPS_2E	01.12.2022	31.12.2022	603258261	2,262.00	0.00	2,262.00
118	SMTPS_2E	01.01.2023	31.01.2023	603258260	2,261.00	0.00	2,261.00
119	SMTPS_2E	01.02.2023	28.02.2023	603258259	2,318.00	0.00	2,318.00
120	SMTPS_2E	01.03.2023	31.03.2023	603258258	2,581.00	0.00	2,581.00
121	SMTPS_2E	01.04.2023	30.04.2023	603251447	390.00-	0.00	390.00-
122	SMTPS_2E	01.05.2023	31.05.2023	603251446	180.00	0.00	180.00
123	SMTPS_2E	01.06.2023	30.06.2023	603251445	2,380.00	0.00	2,380.00
124	SMTPS_2E	01.09.2023	30.09.2023	603244206	33,098.00-	0.00	33,098.00-
125	SMTPS_2E	01.11.2023	30.11.2023	603242514	0.00	2,153,005.00	2,153,005.00
126	SMTPS_2E	01.11.2023	30.11.2023	603255671	16,962.00	0.00	16,962.00
127	SMTPS_2E	01.12.2023	31.12.2023	603260131	96,981,136.00	0.00	96,981,136.00
128	TLSTPS_1E	01.11.2023	30.11.2023	603255675	5,029.00	0.00	5,029.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	TLSTPS_1E	01.12.2023	31.12.2023	603260136	20,766,377.00	0.00	20,766,377.00
130	TSTPS_2D	01.03.2016	31.03.2016	603251973	11,595.00	0.00	11,595.00
131	TSTPS_2D	01.03.2017	31.03.2017	603251975	611,076.00	0.00	611,076.00
132	TSTPS_2D	01.03.2018	31.03.2018	603251977	720,016.00	0.00	720,016.00
133	TSTPS_2D	01.03.2019	31.03.2019	603251979	693,292.00	0.00	693,292.00
134	TSTPS_2E	01.04.2021	30.04.2021	603258285	43.00	0.00	43.00
135	TSTPS_2E	01.05.2021	31.05.2021	603258289	44.00	0.00	44.00
136	TSTPS_2E	01.06.2021	30.06.2021	603258293	43.00	0.00	43.00
137	TSTPS_2E	01.07.2021	31.07.2021	603258297	43.00	0.00	43.00
138	TSTPS_2E	01.08.2021	31.08.2021	603258301	43.00	0.00	43.00
139	TSTPS_2E	01.09.2021	30.09.2021	603258305	43.00	0.00	43.00
140	TSTPS_2E	01.10.2021	31.10.2021	603258309	42.00	0.00	42.00
141	TSTPS_2E	01.11.2021	30.11.2021	603258313	42.00	0.00	42.00
142	TSTPS_2E	01.12.2021	31.12.2021	603258317	43.00	0.00	43.00
143	TSTPS_2E	01.01.2022	31.01.2022	603258321	47.00	0.00	47.00
144	TSTPS_2E	01.02.2022	28.02.2022	603258325	55.00	0.00	55.00
145	TSTPS_2E	01.03.2022	31.03.2022	603258329	55.00	0.00	55.00
146	TSTPS_2E	01.04.2022	30.04.2022	603258333	4,712.00	0.00	4,712.00
147	TSTPS_2E	01.05.2022	31.05.2022	603258337	4,643.00	0.00	4,643.00
148	TSTPS_2E	01.06.2022	30.06.2022	603258341	4,450.00	0.00	4,450.00
149	TSTPS_2E	01.07.2022	31.07.2022	603258345	4,278.00	0.00	4,278.00
150	TSTPS_2E	01.08.2022	31.08.2022	603258349	4,511.00	0.00	4,511.00
151	TSTPS_2E	01.09.2022	30.09.2022	603258353	4,518.00	0.00	4,518.00
152	TSTPS_2E	01.10.2022	31.10.2022	603258357	4,539.00	0.00	4,539.00
153	TSTPS_2E	01.11.2022	30.11.2022	603258361	4,600.00	0.00	4,600.00
154	TSTPS_2E	01.12.2022	31.12.2022	603258365	4,332.00	0.00	4,332.00
155	TSTPS_2E	01.01.2023	31.01.2023	603258369	4,195.00	0.00	4,195.00
156	TSTPS_2E	01.02.2023	28.02.2023	603258373	4,176.00	0.00	4,176.00
157	TSTPS_2E	01.03.2023	31.03.2023	603258377	4,602.00	0.00	4,602.00
158	TSTPS_2E	01.04.2023	30.04.2023	603251451	9.00	0.00	9.00
159	TSTPS_2E	01.05.2023	31.05.2023	603251455	61.00	0.00	61.00
160	TSTPS_2E	01.06.2023	30.06.2023	603251459	4.00-	0.00	4.00-
161	TSTPS_2E	01.09.2023	30.09.2023	603244209	8,051.00-	0.00	8,051.00-
162	TSTPS_2E	01.11.2023	30.11.2023	603242515	0.00	4,630,140.00	4,630,140.00
163	TSTPS_2E	01.11.2023	30.11.2023	603255674	1,257,858.00	0.00	1,257,858.00
164	TSTPS_2E	01.12.2023	31.12.2023	603260135	77,914,118.00	0.00	77,914,118.00
			<b>Total (Rs.)</b>		<b>1,148,987,108.00</b>	<b>8,243,167.00</b>	<b>1,157,230,275.00</b>

LPSC

7,224,357.00

**Net Amount Payable**

**1,164,454,632.00**

Rupees (In Words) : **One Hundred Sixteen Crore Forty-Four Lakh Fifty-Four Thousand Six Hundred Thirty-Two Only**

INTEREST TOWARDS KUDGI COMPENSATION FOR FY17-18 CLAIMED.



**E. & O.E.**

**For & on behalf of NTPC Limited**



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/NNTPS/GESCOM/December-2023/2023-2024

Dated : 04.01.2024

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T005-Power Bill for the month of December-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 29982835.00 (Rupees Two Crore Ninety Nine Lakh Eighty Two Thousand Eight Hundred Thirty Five Only) towards the value of the power supplied from NLC India Limited for the month of December-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901400511	04.01.2024	NNTPS	29,982,835.00
<b>Total:</b>			29,982,835.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2019-24) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulations 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC is subject to revision, based on the outcome of tariff petition for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.02.2024

Yours Faithfully,

  
M.K.SURESHBABU  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for November 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - DEC - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901400511  
Invoice Date : 04.01.2024  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : NNTPS

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.12.2023 to 31.12.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.588	6904174	17,868,002.00
Capacity Charges	Rupees			12,051,724.00
SRLDC Fees	Rupees			6,416.00
Diff. in EC - NOV 2023	Rupees			229,686.00
Difference in REA	Rupees			-622.00
SRLDC Fees and Charges Provisional PLI Bill for FY 2022-2023	Rupees			10,533.00
Trading GainSharing	Rupees			-182,904.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>29,982,835.00</b>

Accounting Document Number: 2357003969

Amt. in words: Two Crore Ninety Nine Lakh Eighty Two Thousand Eight Hundred Thirty Five Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL





**NTPC Vidyut Vyapar Nigam Ltd**  
(A Wholly Owned Subsidiary Of NTPC Ltd)

**Summary Bill of Bundled Power under JNNSM Phase-1**

Beneficiary : GESCOM  
Bill No. : BP/GESCOM/DEC-2023

Bill Date : 31.12.2023  
Due Date : 31.01.2024

SNo.	Particulars	Provisional Bill (DEC-2023)		REA Adjustments (NOV-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	859249	9091356	-60438	-741099	0	0	798811	8350257
2	NVVN - Coal Power	4676603	24839798	146081	1958702	0	2254735	4822684	29053235
3	Total bundled Power	5535852	33931154	85643	1217603	0	2254735	5621495	37403492
4	Margin @ ₹ 0.07 / kWh	5535852	387509	85643	5996	0	0	5621495	393505
5	Final Billed Quantum	5535852	34318663	85643	1223599	0	2254735	5621495	37796997

Amount in Words : Three Crore Seventy-Seven Lakh Ninety-Six Thousand Nine Hundred Ninety-Seven Only

Rebatable Amount (₹) : 37714386

Non-Rebatable Amount (₹) : 82611

*[Handwritten Signature]*

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003  
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
KavadiGuda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

**Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Ref: NTPC/COMMERCIAL/ENERGY BILL/12 2023

Send To: **Corporate Office,  
Railway Station Area,  
Main Road,  
Gulbarga,  
-585102.**

Copy To:

Beneficiary : **NSM2-Gulbarga Electricity Supply Co Limited.**

Invoice Date : **29.12.2023**

Phone No :

Last Date of : **28.01.2024**

Fax No :

Payment

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.11.2023	30.11.2023	603253746	668,755.00-	0.00	668,755.00-
2	AKSKA_1N	01.12.2023	31.12.2023	603253734	5,921,278.00	0.00	5,921,278.00
3	ARSKA_1N	01.11.2023	30.11.2023	603253747	675,705.00-	0.00	675,705.00-
4	ARSKA_1N	01.12.2023	31.12.2023	603253735	5,921,278.00	0.00	5,921,278.00
5	FF1KA_1N	01.11.2023	30.11.2023	603253752	1,085,982.00-	0.00	1,085,982.00-
6	FF1KA_1N	01.12.2023	31.12.2023	603253740	5,921,278.00	0.00	5,921,278.00
7	FF2KA_1N	01.11.2023	30.11.2023	603253753	1,085,982.00-	0.00	1,085,982.00-
8	FF2KA_1N	01.12.2023	31.12.2023	603253741	5,921,278.00	0.00	5,921,278.00
9	GSTPS_1E	01.11.2023	30.11.2023	603235522	0.00	0.00	0.00
10	KGNST_1E	01.11.2023	30.11.2023	603235536	0.00	0.00	0.00
11	KSTPS_1E	01.11.2023	30.11.2023	603235530	0.00	0.00	0.00
12	KSTPS_3E	01.11.2023	30.11.2023	603235526	0.00	0.00	0.00
13	LARA_1E	01.11.2023	30.11.2023	603235525	0.00	0.00	0.00
14	MSTPS_1E	01.11.2023	30.11.2023	603235532	0.00	0.00	0.00
15	MSTPS_2E	01.11.2023	30.11.2023	603235528	0.00	0.00	0.00
16	PP1KA_1N	01.11.2023	30.11.2023	603253756	750,543.00-	0.00	750,543.00-
17	PP1KA_1N	01.12.2023	31.12.2023	603253744	6,006,564.00	0.00	6,006,564.00
18	PP2KA_1N	01.11.2023	30.11.2023	603253750	739,887.00-	0.00	739,887.00-
19	PP2KA_1N	01.12.2023	31.12.2023	603253738	5,921,278.00	0.00	5,921,278.00
20	PP3KA_1N	01.11.2023	30.11.2023	603253751	739,887.00-	0.00	739,887.00-
21	PP3KA_1N	01.12.2023	31.12.2023	603253739	5,921,278.00	0.00	5,921,278.00
22	RW1KA_1N	01.11.2023	30.11.2023	603253749	977,794.00-	0.00	977,794.00-
23	RW1KA_1N	01.12.2023	31.12.2023	603253737	5,933,462.00	0.00	5,933,462.00
24	SLTPS_1E	01.11.2023	30.11.2023	603235529	0.00	0.00	0.00
25	SPTPS_1E	01.11.2023	30.11.2023	603235534	0.00	0.00	0.00
26	SPTPS_2E	01.11.2023	30.11.2023	603235527	0.00	0.00	0.00
27	TP1KA_1N	01.11.2023	30.11.2023	603253754	1,597,282.00-	0.00	1,597,282.00-
28	TP1KA_1N	01.12.2023	31.12.2023	603253742	5,982,197.00	0.00	5,982,197.00
29	TP2KA_1N	01.11.2023	30.11.2023	603253755	1,693,156.00-	0.00	1,693,156.00-
30	TP2KA_1N	01.12.2023	31.12.2023	603253743	5,921,278.00	0.00	5,921,278.00

Bank Details: Current Account No. **36645991263**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers,

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP3KA_1N	01.11.2023	30.11.2023	603253748	1,693,156.00-	0.00	1,693,156.00-
32	TP3KA_1N	01.12.2023	31.12.2023	603253736	5,921,278.00	0.00	5,921,278.00
33	VSTPS_1E	01.11.2023	30.11.2023	603235535	0.00	0.00	0.00
34	VSTPS_2E	01.11.2023	30.11.2023	603235533	0.00	0.00	0.00
35	VSTPS_3D	01.03.2018	31.03.2018	603215414	16,620.00	0.00	16,620.00
36	VSTPS_3E	01.11.2023	30.11.2023	603235524	0.00	0.00	0.00
37	VSTPS_4E	01.11.2023	30.11.2023	603235531	0.00	0.00	0.00
38	VSTPS_5E	01.11.2023	30.11.2023	603235523	0.00	0.00	0.00
39	YI1KA_1N	01.11.2023	30.11.2023	603253757	1,097,133.00-	0.00	1,097,133.00-
40	YI1KA_1N	01.12.2023	31.12.2023	603253745	5,909,095.00	0.00	5,909,095.00
			<b>Total (Rs.)</b>		<b>58,412,900.00</b>	<b>0.00</b>	<b>58,412,900.00</b>

Rupees (In Words) : Five Crore Eighty-Four Lakh Twelve Thousand Nine Hundred Only

E. & O.E.

For & on behalf of NTPC Limited

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

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Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

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Ref No: CTUIL/BCD/Serial No:94103850

Date: 01 JAN 2024

To,  
Gulberga Electricity Supply Company GESCOM  
O/o Financial Advisor, Corporate , Office, Station Main Road  
Gulburga , 585102  
Karnataka

DIC PAN :

**Subject: Bill of Supply for First Bill for Billing month of Jan'24**

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of Jan'24 as per Regional Transmission Account.

1.Bill of Supply No :MI0636100018

Dated : 01 JAN 2024

2.Amount : Rs.202,346,771.00

(In words: Rupees Twenty Crore Twenty Three Lakh Forty Six Thousand Seven Hundred Seventy One Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.

Encl: a/a

Authroized signatory  
For & On Behalf of  
Central Transmission Utility of India Ltd

---

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ  
Save Energy for Benefit of Self and Nation

58

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94201339

Date: 15 JAN 2024

To,  
Gulberga Electricity Supply Company GESCOM  
O/o Financial Advisor, Corporate , Office, Station Main Road  
Gulburga , 585102  
Karnataka

DIC PAN :

**Subject: Bill of Supply for Second Bill for Billing period of Jul'23 to Sep'23**

Dear Sir,

Please find enclosed the Bill of Supply for Second Bill for period Jul'23 to Sep'23 as per sharing Regulation 2020.

1.Bill of Supply No :MI0636100143

Dated : 15 JAN 2024

2.Amount : Rs.94,219,819.00

(In words: Rupees Nine Crore Forty Two Lakh Nineteen Thousand Eight Hundred Nineteen Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully,

  
Authroized signatory  
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**  
**GSTIN: 06AAJCC2026N1ZM**  
**CIN: U40100HR2020GOI091857**  
**CTUILPAN: AAJCC2026N**

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Second Bill for Billing period of Jul'23 to Sep'23

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636100143

Bill of Supply Date: 15.01.2024

GST\_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bill Amount as per Annexure-A	94,219,819.00
In words: Rupees Nine Crore Forty Two Lakh Nineteen Thousand Eight Hundred Nineteen Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

  
Authorized signatory

For & On behalf of  
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

- Note:
1. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
  2. This bill does not cover transmission charges pertaining to bilateral assets.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94301499

Date: 18 JAN 2024

To,  
Gulberga Electricity Supply Company GESCOM  
O/o Financial Advisor, Corporate , Office, Station Main Road  
Gulburga , 585102  
Karnataka

DIC PAN :

**Subject: Bill of Supply for Third Bill for Billing period of Aug-23 to Oct-23 & Diff. Jan-21 to Oct-22**

Dear Sir,

Please find enclosed the Bill of Supply for Third Bill for period Aug-23 to Oct-23 & Diff. Jan-21 to Oct-22 as per sharing Regulation 2020.

1.Bill of Supply No :MI0636100275

Dated : 18 JAN 2024

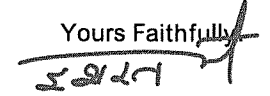
2.Amount : Rs.10,379,046.59

(In words: Rupees One Crore Three Lakh Seventy Nine Thousand Forty Six Paise Fifty Nine Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully



Authroized signatory  
For & On Behalf of  
Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**  
**GSTIN: 06AAJCC2026N1ZM**  
**CIN: U40100HR2020GOI091857**  
**CTUILPAN: AAJCC2026N**

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Third Bill for Billing period of Aug-23 to Oct-23 & Diff. Jan-21 to Oct-22

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636100275

Bill of Supply Date: 18.01.2024

GST\_SAC: 996911

S No.	Description	Amount (Rs.)
1	Deviation charges	10,379,046.59
<b>Grand Total</b>		<b>10,379,046.59</b>
In words: Rupees One Crore Three Lakh Seventy Nine Thousand Forty Six Paise Fifty Nine Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory



For & On behalf of

Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
2. This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation



# NTPC Vidyut Vyapar Nigam Limited

(A wholly Owned Subsidiary Of NTPC Ltd)

## **Bill of Transmission Charges (Atr) for Inter-state transfer of NVVN-Solar Power under JNNSM Phase-1**

Beneficiary : NVVN\_GESCOM  
Bill No. : BP/NVVN\_GESCOM/ Atr Dec-2023

Bill Date: 02-01-2024  
Due Date: 31-01-2024

SI No.	Particulars	(Atr) Transmission Charges (Rs)	Total Amount (Rs)
1	Transmission Charges	1713720	1713720

Amount in words:

**Rupees Seventeen Lakh(s) Thirteen Thousand Seven Hundred Twenty Only**



For & on behalf of NTPC Vidyut Vyapar Nigam Ltd.

A surcharge of 1.25 % is applicable for delay in payment.

**Enclo : Invoices of Transmission Charges raised by RVPNL (Rajasthan)**

NVVN GST No.07AABCN7433J1ZC

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003

Registered Office : NVVN, 2<sup>nd</sup> Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003

Tel : 011-24361097, 24387004, 24387451, Fax: 011-24362009, 24367021

adani

# Adani Power Limited - Udupi TPP

400KV SWITCH YARD ENERGY METER READINGS FOR THE MONTH OF DECEMBER- 2023

DATE: 01-01-2024

METER SERIAL NUMBER	HASSAN LINE-1				HASSAN LINE-2			
	MAIN		CHECK		MAIN		CHECK	
	18054015	18035402	18054015	18035402	18035410	18054017	18035410	18054017
INITIAL READING(A)	192.08	104.34	192.08	104.34	546.65	546.61	546.65	546.61
FINAL READING (B)	192.08	129.61	192.08	129.61	572.00	571.95	572.00	571.95
DIFFERENCE (B-A)	0.00	25.27	0.00	25.27	25.35	25.34	25.35	25.34
MF FOR ENERGY METER (C)	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27
ENERGY CONSUMPTION IN KWH ((B-A)*(C))	0.00	183854545.39	0.00	183781818.1	0.00	184363636.3	0.00	184290909.02

(1) TOTAL ENERGY IMPORT (HASAN-1+ HASAN-2) (a+e)	0.00	KWH
(2) TOTAL ENERGY EXPORT (HASAN-1+ HASAN-2) (b+f)	368218181.68	KWH
(3) TOTAL ENERGY IMPORT (KEMAR-1 + KEMAR-2) (i+m)	0.00	KWH
(4) TOTAL ENERGY EXPORT (KEMAR-1 + KEMAR-2) (j+n)	272848000.00	KWH
(5) TOTAL ENERGY IMPORT (220KV + 400KV) (1+3)	0.00	KWH
(6) TOTAL ENERGY EXPORT (220KV + 400KV) (2+4)	641066181.68	KWH
(7) NET ENERGY EXPORT (6-5)	641066181.68	KWH

TOTAL GEN. FOR DECEMBER 2023 (Unit# 1+2) (From Generator terminal) 684123000.00 KWH

Total Energy = 641066181.68  
 641066181.68 = 122428896 @ 19.0977

*[Signature]*  
 11/12/24

HOD-OPERATIONS/APL-Udupi

EXECUTIVE ENGINEER (MESCOM)

ಶಾಖಾಧಿಕಾರಿಗಳ ಇಂಜಿನಿಯರ್ (ಎಮ್.ಐ.)  
 ವಿಭಾಗದ ಮತ್ತು ವಾಲ್ವ್ ವಿಭಾಗ,  
 ಮೈಸೂರು ನ. ಉಪವಿ.

*[Signature]*  
 11/12/24

EXECUTIVE ENGINEER (KPTCL)

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HOD-ELE MAINTENANCE/APL-Udupi

<b>adani</b>		<b>UDUPI POWER CORPORATION LTD.</b> <b>(AMALGAMATED WITH ADANI POWER LIMITED)</b> Yelluru Village, Pilar Post, Padubidri, Udupi 574 113 Karnataka, India				
		Energy Bill	1st Dec 2023 to 31st Dec 2023		Tariff Ref.	CERC order dt. 22.01.2020
Date	01.01.2024					
Beneficiary	Escoms of Karnataka					
Station	Udupi Thermal Power Project					
<b>Regular Energy</b>						
S.no.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
				Rs.	Rs.	Rs.
1	Capacity Charges	Rs. Cr/Yr	1212.75	8,18,02,84,103	7,18,83,25,941	99,19,58,162
2	Energy Charges	Rs. /kWh	5.121	2,88,85,37,817	-	2,88,85,37,817
3	Incentive	Rs. /kWh	0.50	-	-	-
4	Reimbursement of expenses	Rs.	-	3,43,51,925	-	3,43,51,925
5	Charges for Jetty Consumption	Rs.	-	(23,68,514)	-	(23,68,514)
<b>Grand Total</b>						<b>3,91,24,79,391</b>
<b>Allocation of Power (As per GoK Order no. ENERGY/127/PSR/2023 Dt.03.05.2023)</b>						
Name of ESCOM		% allocation	Payable Amount without Charges for Jetty Consum. (Rs.)	Charges for Jetty Consumption (Rs.)	Net Amount Payable (Rs.)	
Bangalore Electricity Supply Co Ltd		50.0000%	1,95,74,23,952	0	1,95,74,23,952	
Mangalore Electricity Supply Co Ltd		8.5654%	33,53,22,382	-23,68,514	33,29,53,869	
Gulbarga Electricity Supply Co Ltd		19.0977%	74,76,45,908	0	74,76,45,908	
Hubli Electricity Supply Co Ltd		8.0000%	31,31,87,832	0	31,31,87,832	
Chamundeshwari Electricity Supply Corp Ltd		14.3369%	56,12,67,829	0	56,12,67,829	
<b>Total</b>		<b>100.0000%</b>	<b>3,91,48,47,905</b>	<b>-23,68,514</b>	<b>3,91,24,79,391</b>	
E. & O. E.						

Grescom share Amt = 74,76,45,908

less! - partial loading for = (-) 15,17,265  
 Oct-23 to Nov-23

Add: Tax on Auxiliary consumption bill = 4,01,963

Total

74,65,30,606

