



e-Bill for Sale of Energy to GESCOM for the Month of AUG-2023

GSTIN:29AAACK8032DIZQ PAN:AAACK8032D Bill No:01082023 Date:07.09.2023 HSN Code: 27160000 - Electrical Energy.

KPCL Bill Details

GESCOM

GST:29AABCG8895R1ZD  
PAN:AABCG8895R

Allocation of share of Sharavathi Valley Project		100.000%	Allocation of share of Kali Valley Project		100.000%	All other Hydro stations of KPCL		100.000%
Allocation of share of Sharavathi Valley Project		6.0000%	Allocation of share of Kali Valley Project		6.0000%	All other Hydro stations of KPCL		6.0000%
Allocation of share of Kali Valley Project		6.0000%	All other Hydro stations of KPCL		6.0000%			6.0000%
Allocation of share of BTPS Unit 1, 2, 3		100.000%			100.000%			100.000%
Hydro & RES Projects		Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs			
1	Sharavathi Valley Project (SVP)	47,50,33,000	29,44,10,776.00	2,85,01,980	1,76,64,647.00			
2	Linganamakki Power House	2,56,53,400	1,58,99,185.00	15,39,204	9,53,951.00			
3	Kali Valley Project (KVP)	43,40,46,000	26,35,37,487.00	2,60,42,760	1,58,12,249.00			
4	Varahi Valley Project (VVP)	13,92,43,400	22,55,19,964.00	83,54,604	1,35,31,198.00			
5	Kadra Power House	4,46,37,445	8,95,74,188.00	26,78,247	53,74,451.00			
6	Kodasalli DPH	4,13,88,963	5,61,43,762.00	24,83,338	33,68,626.00			
7	Gerusoppa PH	4,74,91,000	9,45,90,086.00	28,49,460	56,75,405.00			
8	Ghataprabha	59,37,000	1,49,21,040.00	3,56,220	8,95,262.00			
9	Bhadra Power House	35,65,511	2,05,88,129.00	2,13,931	12,35,288.00			
10	Almati DPH	6,70,39,000	17,47,63,198.00	40,22,340	1,04,85,792.00			
11	Varahi Unit 3 & 4		3,10,39,315.00		18,62,359.00			
12	Kappatagudda Stage - 1		.00					
13	Kappatagudda Stage - 2	8,08,500	38,11,592.00					
14	MGHE, Jogfalls	2,98,76,800	2,09,21,815.00	17,92,608	12,55,309.00			
15	Shivasamudram	2,13,64,752	3,29,68,182.00	12,81,885	19,78,091.00			
16	Munirabad	1,29,39,708	1,69,83,988.00	7,76,382	10,19,039.00			
17	Shimshapura		.00		.00			
18	Solar PV Plant Yalesandra	2,18,000	13,08,000.00					
19	Solar PV Plant Itnal	1,51,000	9,06,000.00					
20	Solar PV Plant Yapaladinni	2,10,875	12,65,250.00	2,10,875	12,65,250.00			
21	Malaprabha Mini Hydel	1,00,220	3,40,748.00					
Total Hydro & RES (A)		1,34,97,04,574	1,35,94,92,705.00	8,11,03,834	8,23,76,917.00			
Allocation of share - RTPS Unit 1 to 7		100.000%		16.000%				
Allocation of share - RTPS Unit 8		100.000%		16.000%				
Allocation of share - BTPS Unit 1, 2, 3		100.000%		16.000%				
Thermal Projects		Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs			
1	1.RTPS Unit 1 & 2	2,51,18,000	15,42,02,803.00	40,18,880	2,46,72,448.00			
2	2.RTPS Unit 3	6,67,13,000	40,95,60,140.00	1,06,74,080	6,55,29,622.00			
3	3.RTPS Unit 4	8,19,56,000	50,31,38,980.00	1,31,12,960	8,05,02,237.00			
4	4.RTPS Unit 5 & 6	12,35,21,000	75,83,12,143.00	1,97,63,360	12,13,29,943.00			
5	5.RTPS Unit 7	4,90,26,000	30,09,77,252.00	78,44,160	4,81,56,360.00			
6	6.RTPS Unit 8	1,86,63,000	11,78,61,297.00	29,86,080	1,88,57,808.00			
7	1.BTSP Unit 1	18,24,16,820	1,14,66,55,959.00	2,91,86,691	18,34,64,953.00			
8	2.BTSP Unit 2	3,01,11,580	19,35,01,976.00	48,17,853	3,09,60,316.00			
9	3.BTSP Unit 3	21,25,18,110	1,33,23,00,772.00	3,40,02,898	21,31,68,124.00			
Total Thermal (B)		79,00,43,510	4,91,65,11,322.00	12,64,06,962	78,66,41,811.00			
Grand Total (A + B)		2,13,97,48,084	6,27,60,04,027.00	20,75,10,796	86,90,18,728.00			



# KARNATAKA POWER CORPORATION LIMITED

EB:6

## Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of AUG-2023

Anexure - 3

Particulars			
	Net Metered Energy(Kwh)	34,63,34,000	
	Total Revenue for the moth (Rupees)	2,12,61,91,318	
	Tariff Paise per Kwh	6.14	
Sl No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	2,51,18,000	15,42,02,803.00
2	2.RTPS Unit 3	6,67,13,000	40,95,60,140.00
3	3.RTPS Unit 4	8,19,56,000	50,31,38,980.00
4	4.RTPS Unit 5 & 6	12,35,21,000	75,83,12,143.00
5	5.RTPS Unit 7	4,90,26,000	30,09,77,252.00
	Total:	34,63,34,000	2,12,61,91,318.00

  
General Manager(F&A)/KPCL

**KARNATAKA POWER CORPORATION LIMITED**

Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of AUG-2023

Annexure - 3A

Sl. No.	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCAFn	AFCAn Rs. Cis	AFCPh Rs.	AFCPh-I Rupees	FCPh Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7/8)	10	11=(10*9)	12	13=(11-12)
1	APR-2023	30	30	669.988	28.54	698.528	762.048	.916646	83.56	76,59,35,559		76,59,35,559
2	MAY-2023	31	61	639.786	29.511	1367.825	1549.4976	.882754	167.12	1,47,52,32,140	76,59,35,559	70,92,96,581
3	JUN-2023	30	91	526.555	24.068	1918.448	2311.5456	.829942	250.68	2,08,04,60,920	1,47,52,32,140	60,52,28,780
4	JUL-2023	31	122	418.742	14.481	2351.671	3098.9952	.758850	334.23	2,53,63,33,699	2,08,04,60,920	45,58,72,779
5	AUG-2023	31	153	398.217	.751	2750.639	3886.4448	.707752	417.79	2,95,69,35,407	2,53,63,33,699	42,06,01,708


  
General Manager (F&A)/KPCL



**KARNATAKA POWER CORPORATION LIMITED**  
**ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF AUG-2023**

Annexure-3B

ENERGY CHARGES CALCULATION DETAILS	
Energy Payment = RPFcn + RSFCn	
$RPFcn = (THR \times NME_n \times X) - (SOC \times NME_n \times CVSF_n) \times CPF_n$ CVPFn	
$RSFCn = (SOC \times NME_n) \times CSF_n$ 1000000	
PARTICULARS	
THR = Tariff Heat Rate (Kcal/Kwh)	2828.87341798595
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	34,63,34,000
SOC = Secondary Fuel Oil Consumption shall be 2.5 ml/kwh or actuals whichever is lower.	2.5
CVSF <sub>n</sub> = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.208
CVPF <sub>n</sub> = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2775
CPF <sub>n</sub> = Cost of Primary Fuel for the billing period n (Rs/kg)	4.72754
CSF <sub>n</sub> = Cost of Secondary Fuel for the billing period n (Rs/kl)	59540.98
RPF <sub>n</sub> = Recoverable primary fuel Cost for the billing period n (Rupees)	1,65,40,36,946.00
RSF <sub>n</sub> = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	5,15,52,664.00
Energy Charges(Rs)	1,70,55,89,610.00
Energy Charges Rate (Rs/Kwh.)	4.925

  
General Manager (F&A)/KPCL



**KARNATAKA POWER CORPORATION LIMITED**  
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

**E-Bill for sale of Electrical energy of RTPS unit 8 for the month AUG-2023**


Annexure - 5

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01082023 / 07-SEP-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	2,83,53,549.00
2.	Energy Charges (Annexure - 5B)	8,95,07,748.00
3.	<b>Total</b>	<b>11,78,61,297.00</b>

Rs. ELEVEN CRORE SEVENTY-EIGHT LAKHS SIXTY-ONE THOUSAND TWO HUNDRED NINETY-SEVEN Only.

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:14

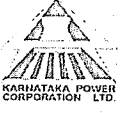
GSTIN : 29AAACK8032D1ZQ

## Capacity Charges Of RTPS Unit-8 250MW for the Month of AUG-2023

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 253.6 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	51.54	12,60,42,947.00
2	MAY-2023	2	31	52.39	13,23,92,375.00
3	JUN-2023	3	30	63.55	15,54,13,839.00
4	JUL-2023	4	31	53.05	13,40,60,231.00
5	AUG-2023	5	31	11.22	2,83,53,549.00
<b>Total:</b>					<b>57,62,62,941.00</b>
Amount already claimed till July -2023					54,79,09,392.00
Claims for August -2023					2,83,53,549.00

  
General Manager (F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of RTPS Unit-8 250MW During The Month of AUG-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = ECR = ((GHR - SFC \times CVSF) \times CPF / CVPF + LC \times LPL) \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2583.4602
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	1,86,63,000
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.208
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	2810
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	4.72754
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0595410
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.796
Energy Charge(Rs.)	8,95,07,748.00

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

## E-Bill for sale of Electrical energy of BTPS unit 1 for the month AUG-2023

Annexure - 4

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01082023 / 07-SEP-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	19,83,25,637.00
2.	Energy Charges (Annexure - 4B)	94,83,30,322.00
3.	Total	1,14,66,55,959.00

Rs. ONE HUNDRED FOURTEEN CRORE SIXTY-SIX LAKHS FIFTY-FIVE THOUSAND NINE HUNDRED FIFTY-NINE Only.

  
General Manager(F & A)/KPCL



## KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032DIZQ

## E-INVOICE FOR FIXED CHARGES OF BTPS UNIT-1 500MW FOR THE MONTH OF AUG-2023

Annexure-4A

Sl No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80) /0.80	(RfC/12)Xn Rs.Crs	AFCPn Rs.Crs	AFCPn-1 Rs.Crs	Fixed Charges Rs. Crs
1	APR-2023	1	68.36	68.36	68.36	.8545	29.61	25.30	0	25.30
2	MAY-2023	2	70.15	69.27	69.27	.865875	59.21	51.27	25.3	25.97
3	JUN-2023	3	50.71	63.15	63.15	.789375	88.82	70.11	51.27	18.84
4	JUL-2023	4	58.57	61.99	61.99	.774875	118.43	91.76	70.11	21.65
5	AUG-2023	5	53.72	60.31	60.31	.753875	148.03	111.60	91.77	19.83
									Total:	111.59

*S.P.*  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of BTPS UNIT-1 500MW During The Month of AUG-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn)	
RPFcn = ((GHR/(1-AC)-(SOC X CVSF))/CVPF) X CPF	
RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2940.828
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	18,24,16,820
SFC = Secondary Fuel Oil Consumption	2
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.509
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3221
AUX = Auxillary Consumption (%)	7.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.186788
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0564472
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	5.0858
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.1129
Energy Charge Rate (Rs/Kwh)	5.199
Energy Charge(Rs.)	94,83,30,322.00

  
General Manager(F & A)/KHCL



**KARNATAKA POWER CORPORATION LIMITED**  
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

**E-Bill for sale of Electrical energy of BTPS unit 2 for the month AUG-2023**

Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01082023 / 07-SEP-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	3,81,56,335.00
2.	Energy Charges (Annexure - 6B)	15,53,45,641.00
3.	<b>Total</b>	<b>19,35,01,976.00</b>

Rs. NINETEEN CRORE THIRTY-FIVE LAKHS ONE THOUSAND NINE HUNDRED SEVENTY-SIX Only.

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED


EB:14

GSTIN : 29AAACK8032DIZQ

## Capacity Charges Of BTPS UNIT-2 500MW for the Month of AUG-2023

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
Estimated Annual Capacity Charges Rs. 431.7 Crs.					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	69.97	29,12,82,553.00
2	MAY-2023	2	31	69.91	30,07,33,868.00
3	JUN-2023	3	30	71.61	29,81,09,813.00
4	JUL-2023	4	31	31.12	13,38,69,803.00
5	AUG-2023	5	31	8.87	3,81,56,335.00
Total:					1,06,21,52,372.00
Amount already claimed till July -2023					1,02,39,96,037.00
Claims for August -2023					3,81,56,335.00

  
General Manager (F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of BTPS UNIT-2 500MW During The Month of AUG-2023

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
ECR= $\{(GHR-SFC \times CVSF) \times CPF / CVPF+LC \times LPL\} \times 100 / (100-AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2986.7023
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	3,01,11,580
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.509
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3221
AUX = Auxillary Consumption (%)	6
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.186788
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0564472
LPL =	0
Energy Charge Rate (Rs/Kwh)	5.159
Energy Charge(Rs.)	15,53,45,641.00

  
General Manager(F & A)/KPCL



**KARNATAKA POWER CORPORATION LIMITED**  
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

**E-Bill for sale of Electrical energy of BTPS unit 3 for the month AUG-2023**

Annexure - 7

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01082023 / 07-SEP-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	37,53,31,723.00
2.	Energy Charges (Annexure - 7B)	95,69,69,049.00
3.	<b>Total</b>	<b>1,33,23,00,772.00</b>

Rs. ONE HUNDRED THIRTY-THREE CRORE TWENTY-THREE LAKHS SEVEN HUNDRED SEVENTY-TWO Only.

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

## Capacity Charges of BTPS Unit-3 500MW for the Month of AUG-2023

EB:13

GSTIN : 29AAACK8032DIZQ

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2023	71,82,16,939.00	78.16	91952941176471	66,04,21,599.44	.00	66,04,21,599.00	66,04,21,599.00
2	MAY-2023	1,43,64,33,877.00	81.57	95964705882353	1,37,84,69,545.26	66,04,21,599.00	71,80,47,946.00	1,37,84,69,545.00
3	JUN-2023	2,15,46,50,816.00	83.05	97705882352941	2,10,52,20,591.40	1,37,84,69,545.00	72,67,51,046.00	2,10,52,20,591.00
4	JUL-2023	2,87,28,67,754.00	75.42	88729411764706	2,54,90,78,658.90	2,10,52,20,591.00	44,38,58,068.00	2,54,90,78,659.00
5	AUG-2023	3,59,10,84,693.00	69.22	81435294117647	2,92,44,10,381.76	2,54,90,78,659.00	37,53,31,723.00	2,92,44,10,382.00
Total:							2,92,44,10,382.00	

  
General Manager (F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of BTPS UNIT-3 700MW During The Month of AUG-2023

Annexure - 7B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = \{(GHR - SFC \times CVSF) \times CPF / CVPF + SFC \times LPSF + LC \times LPL\} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2637.165
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	21,25,18,110
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.509
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3221
AUX = Auxillary Consumption (%)	5.25
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.186788
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0564472
LPL =	0
LC =	
Energy Charge Rate (Rs/Kwh)	4.503
Energy Charge(Rs.)	95,69,69,049.00

  
General Manager(F & A)/KPCL





**KARNATAKA POWER CORPORATION LIMITED**  
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:9

**BILL FOR POWER SUPPLIED TO ESCOMs FOR THE MONTH OF AUG-2023**

GSTIN: 29AAACK8032D1ZQ

Bill No: 01082023

Annexure-2

Sl. No.	Generating Station	Energy Transmitted (Kwh)	Amount (Rs.)	Allocated to
1	Kappatagudda Stage - 1		.00	BESCOM
2	Kappatagudda Stage - 2	8,08,500	38,11,592.00	BESCOM
3	Solar PV Plant Yalesandra	2,18,000	13,08,000.00	BESCOM
4	Solar PV Plant Itnal	1,51,000	9,06,000.00	HESCOM
5	Solar PV Plant Yapaladinni	2,10,875	12,65,250.00	GESCOM
6	Malaprabha Mini Hydel	1,00,220	3,40,748.00	HESCOM
	<b>Grand Total:</b>	<b>14,88,595</b>	<b>76,31,590.00</b>	

Rupees. SEVENTY-SIX LAKHS THIRTY-ONE THOUSAND FIVE HUNDRED NINETY Only.

  
General Manager (F & A)/KPCL

**BILL OF SUPPLY**



**Raichur Power Corporation Limited**  
 (A Joint Venture Company of KPCL & BHEL)  
 KPCL New Office Building No 3 Palace Road Bangalore 560001  
 PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582  
 Telephone/Mobile:9880298286/8971129123

<b>Bill to</b>	<b>Place of Supply</b>		<b>BOS No</b>	<b>Dated</b>
ESCOMS as per Allocation details enclosed	KARNATAKA		RPCL 05	07.09.2023
Address: As per list enclosed	State Code : 29		RATE	Value of Supply (Rs)
<b>Description of Service</b>	<b>HSN CODE</b>	<b>QTY</b>	<b>Units</b>	
Generation and Supply of Power (August 2023)	27160000		KWH	
1. Capacity Charges for August 2023	(Details enclosed as Annexure I)			739699953
2. Variable Charges for August 2023	(Details enclosed as Annexure II)			1734485300
<b>Total</b>				<b>2474185253</b>
<b>Split ESCOM Wise</b>	<b>BOS NO</b>			<b>(Rs)</b>
1.BESCOM- 29AACCB1412G1Z5	5A	64.43460%		1594231371
2.MESCOM- 29AADCM7029H1ZA	5B	8.56540%		211923864
3.CESCOM- 29AACCC6636PIZ1	5C	5.00000%		123709263
4.HESCOM- 29AABCH3176JEZZ	5D	6.00000%		148451115
5.GESCOM- 29AABCG8895R1ZD	5E	16.00000%		395869640
<b>Total</b>				<b>2474185253</b>
Amount Chargeable (in words) (Two Hundred Forty Seven Crore Forty One Lakh Eighty Five Thousand Two Hundred Fifty Three only) Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 73920200001851 IFSC CODE: BARBOMIDBAN (FIFTH Character to be read as zero)				
Terms and conditions: As per PPA and KERC orders				

Certified that the particulars given above are true and correct  
**For Raichur Power Corporation Limited**  
  
 General Manager (Finance)  
 Raichur Power Corporation Ltd.

# 3, KPCL New Office Building  
 Palace Road, Bangalore-560 001

**RAICHUR POWER CORPORATION LIMITED**  
 KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.  
 GST Number: 29AAECR3375C1ZD

**REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2023-24 based on Tariff Order dt 17.1.22**

Annexure-I

Month	AFC(1)	Cum PAF upto n <sup>th</sup> month(2)	PAF/NAPAF (3)	Capacity charges upto n <sup>th</sup> month(4)	Capacity charges recovered upto (nth -1) month (5)	Capacity charges for the n <sup>th</sup> month (6)	Ceiling on monthly claim
Annual Fixed Charges (AFC)		Rs.	22891200000				
Apr-23	1907600000	43.6300	0.513294118	979159859	0	979159859	1907600000
May-23	3815200000	49.9300	0.587411765	2241093365	979159859	1261933506	2836040141
Jun-23	5722800000	53.9200	0.634352941	3630275012	2241093365	1389181647	3481706635
Jul-23	7630400000	52.3100	0.615411765	4695837929	3630275012	1065562917	4000124988
Aug-23	9538000000	48.4400	0.569882353	5435537882	4695837929	739699953	4842162071

*MS Anand*  
 General Manager (Finance)  
 Raichur Power Corporation Ltd.  
 # 3, KPCL New Office Building  
 Palace Road, Bangalore-560 001

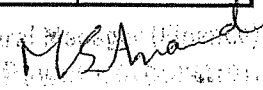
**Raichur Power Corporation Limited**

**KPCL New Office Building No 3 Palace Road Bengaluru 560001**

**GST Number: 29AAECR3375C1ZD**

**Variable charges in respect of Yeramarus TPS for the year 2023-24**

Particulars	MONTH		Annexure - II
		Aug-23	
<b>Formula</b>			
ECR = $\{(GHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL\} \times 100 / (100 - AUX)$			
AUX		6.25	
CVPF (Kcal/Kg)		2926	
CVSF (Kcal/Kl)		10.494	
GHR (Kcal/Kwh)		2238.00	
LC			
LPSFi (per ml)		0.065	
LPPF (Rs./Kg)		5.816	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.769	
Energy transmitted (Kwh)		363700000	x 16%
			: 58192000 ✓
Energy Charge (Rs.)		1734485300	
<b>Grand Total</b>		<b>1734485300</b>	
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM	64.43460%	1117608665	
MESCOM	8.56540%	148565603.9	
CESC	5.00000%	86724265	
HESCOM	6.00000%	104069118	
GESCOM	16.00000%	277517648	
<b>Total</b>	<b>100.00%</b>	<b>1734485300</b>	

General Manager  
 Raichur Power Corporation Limited  
 # 3, KPCL New Office Building  
 Palace Road, Bengaluru-560001  
  
 20



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/09 2023

Send To: <b>Corporate Office, Railway Station Area, Main Road, Gulbarga, -585102.</b>	Copy To:
---	----------

Beneficiary : <b>Gulbarga Electricity Supply Co Limited.</b>	Phone No : <b>08472-256581</b>
Invoice Date : <b>05.09.2023</b>	Fax No : <b>8472-256842</b>
Last Date of Payment : <b>04.10.2023</b>	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI_1E	01.04.2022	30.04.2022	603118020	564,192.00	0.00	564,192.00
2	KUDGI_1E	01.05.2022	31.05.2022	603118021	283,112.00	0.00	283,112.00
3	KUDGI_1E	01.06.2022	30.06.2022	603118022	410,657.00	0.00	410,657.00
4	KUDGI_1E	01.07.2022	31.07.2022	603118023	11,453.00	0.00	11,453.00
5	KUDGI_1E	01.08.2022	31.08.2022	603118024	12,623.00	0.00	12,623.00
6	KUDGI_1E	01.09.2022	30.09.2022	603118025	304,451.00	0.00	304,451.00
7	KUDGI_1E	01.10.2022	31.10.2022	603118026	76,416.00	0.00	76,416.00
8	KUDGI_1E	01.11.2022	30.11.2022	603118027	412,803.00	0.00	412,803.00
9	KUDGI_1E	01.12.2022	31.12.2022	603118028	492,283.00	0.00	492,283.00
10	KUDGI_1E	01.01.2023	31.01.2023	603118029	546,328.00	0.00	546,328.00
11	KUDGI_1E	01.02.2023	28.02.2023	603118030	643,875.00	0.00	643,875.00
12	KUDGI_1E	01.03.2023	31.03.2023	603118031	785,949.00	0.00	785,949.00
13	KUDGI_1E	01.04.2023	30.04.2023	603127981	23,609,432.00	0.00	23,609,432.00
14	KUDGI_1E	01.06.2023	30.06.2023	603116712	29,557.00-	0.00	29,557.00-
15	KUDGI_1E	01.07.2023	31.07.2023	603116716	199,327.00-	0.00	199,327.00-
16	KUDGI_1E	01.07.2023	31.07.2023	603127985	107,752.00	0.00	107,752.00
17	KUDGI_1E	01.08.2023	31.08.2023	603132842	572,626,765.00	0.00	572,626,765.00
18	RSTPS_1E	01.06.2023	30.06.2023	603116709	2,709.00-	0.00	2,709.00-
19	RSTPS_1E	01.07.2023	31.07.2023	603116713	99,710.00-	0.00	99,710.00-
20	RSTPS_1E	01.07.2023	31.07.2023	603126138	0.00	18,366.00-	18,366.00-
21	RSTPS_1E	01.07.2023	31.07.2023	603127982	41,088.00	0.00	41,088.00
22	RSTPS_1E	01.08.2023	31.08.2023	603132839	179,241,523.00	0.00	179,241,523.00
23	RSTPS_3E	01.06.2023	30.06.2023	603116710	726.00-	0.00	726.00-
24	RSTPS_3E	01.07.2023	31.07.2023	603116714	35,816.00-	0.00	35,816.00-
25	RSTPS_3E	01.07.2023	31.07.2023	603126139	0.00	6,235.00-	6,235.00-
26	RSTPS_3E	01.07.2023	31.07.2023	603127983	23,190.00	0.00	23,190.00
27	RSTPS_3E	01.08.2023	31.08.2023	603132840	53,754,009.00	0.00	53,754,009.00
28	SMTPS_2D	01.03.2019	31.03.2019	603133087	0.00	5,587,358.00	5,587,358.00
29	SMTPS_2E	01.01.2023	31.01.2023	603127978	77,374.00	0.00	77,374.00
30	SMTPS_2E	01.02.2023	28.02.2023	603127979	151,471.00	0.00	151,471.00

**Bank Details:** Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	SMTPS_2E	01.03.2023	31.03.2023	603127980	180,709.00-	0.00	180,709.00-
32	SMTPS_2E	01.07.2023	31.07.2023	603116707	6,443.00-	0.00	6,443.00-
33	SMTPS_2E	01.07.2023	31.07.2023	603126137	0.00	150,263.00	150,263.00
34	SMTPS_2E	01.07.2023	31.07.2023	603127973	19,303.00	0.00	19,303.00
35	SMTPS_2E	01.08.2023	31.08.2023	603132838	82,789,167.00	0.00	82,789,167.00
36	TSTPS_2D	01.03.2016	31.03.2016	603127974	11,595.00	0.00	11,595.00
37	TSTPS_2D	01.03.2017	31.03.2017	603127975	611,076.00	0.00	611,076.00
38	TSTPS_2D	01.03.2018	31.03.2018	603127976	720,016.00	0.00	720,016.00
39	TSTPS_2D	01.03.2019	31.03.2019	603127977	693,292.00	0.00	693,292.00
40	TSTPS_2E	01.06.2023	30.06.2023	603116711	17,874.00-	0.00	17,874.00-
41	TSTPS_2E	01.07.2023	31.07.2023	603116715	190,406.00-	0.00	190,406.00-
42	TSTPS_2E	01.07.2023	31.07.2023	603126140	0.00	2,750,243.00	2,750,243.00
43	TSTPS_2E	01.07.2023	31.07.2023	603127984	989,346.00	0.00	989,346.00
44	TSTPS_2E	01.08.2023	31.08.2023	603132841	76,682,135.00	0.00	76,682,135.00
			<b>Total (Rs.)</b>		<b>995,929,399.00</b>	<b>8,463,263.00</b>	<b>1,004,392,662.00</b>

Rupees (In Words) : One Hundred Crore Forty-Three Lakh Ninety-Two Thousand Six Hundred Sixty-Two Only

Beneficiaries may choose to pay the Ash Transportation Expenses towards SMTPS-2 (FY18-19) in Six (06) monthly instalments. However, in case payment is made in Six instalments, the same shall attract interest as per CERC Regulations

E. & O.E.

For & on behalf of NTPC Limited





**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	<b>01.08.2023 – 31.08.2023</b>	Tariff Ref.
Bill No.	<b>603132839</b>	REA Ref.
Date	<b>05.09.2023</b>	REA Date
Beneficiary	<b>Gulbarga Electricity Supply Co Limited.</b>	REA Date
Station	<b>Ramagundam Super Thermal Power Stn 1</b>	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,075.91030	5,113,134	0	5,113,134
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,075.91030	20,651,650	0	20,651,650
03	Incentive (Peak-HD)	Rs./kWh	0.65000	246,500	246,500	0
04	Energy Charges Coal	Rs./kWh	4.11500	153,476,739	0	153,476,739
05	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	0.61242	165,804	165,804	0
<b>Totals</b>				<b>179,653,827</b>	<b>412,304</b>	<b>179,241,523</b>

**Grand Total 179,241,523**

Rupees (in words) **Seventeen Crore Ninety-Two Lakh Forty-One Thousand Five Hundred Twenty-Three Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603132840



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.08.2023 – 31.08.2023**  
Bill No. **603132840**  
Date **05.09.2023**  
Beneficiary **Gulbarga Electricity Supply Co Limited.**  
Station **Ramagundam Super Thermal Power Stn 3**

Tariff Ref.  
REA Ref.  
REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	299.83200	1,522,597	0	1,522,597
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	299.83200	6,078,594	0	6,078,594
03	Incentive (Peak-LD)	Rs./kWh	0.65000	608,163	443,716	164,447
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	1,581,744	694,344	887,400
05	Incentive (Peak-HD)	Rs./kWh	0.65000	141,109	141,109	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	508,527	508,527	0
07	Energy Charges Coal	Rs./kWh	4.05800	45,100,835	0	45,100,835
08	Filing Charges	Rs.	2,200,000.00	69,786	69,650	136
09	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	0.17410	51,045	51,045	0
<b>Totals</b>				<b>55,662,400</b>	<b>1,908,391</b>	<b>53,754,009</b>

**Grand Total 53,754,009**

Rupees (in words) **Five Crore Thirty-Seven Lakh Fifty-Four Thousand Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.





**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	<b>01.08.2023 – 31.08.2023</b>	Tariff Ref.
Bill No.	<b>603132841</b>	REA Ref.
Date	<b>05.09.2023</b>	REA Date
Beneficiary	<b>Gulbarga Electricity Supply Co Limited.</b>	
Station	<b>Talcher STPS 2</b>	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,144.55440	4,201,167	0	4,201,167
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,144.55440	16,852,322	0	16,852,322
03	Incentive (Peak-HD)	Rs./kWh	0.65000	523,037	523,037	0
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,807,417	1,807,417	0
05	Energy Charges Coal	Rs./kWh	2.39000	55,628,268	0	55,628,268
06	Filing Charges	Rs.	8,800,000.00	228,008	227,630	378
07	Ash Transportat'n Chrsgs-Mthly	Rs. Cr.	24.19979	5,596,716	5,596,716	0
<b>Totals</b>				<b>84,836,935</b>	<b>8,154,800</b>	<b>76,682,135</b>

Grand Total 76,682,135

Rupees (in words) **Seven Crore Sixty-Six Lakh Eighty-Two Thousand One Hundred Thirty-Five Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	<b>01.08.2023 – 31.08.2023</b>	Tariff Ref.
Bill No.	<b>603132838</b>	REA Ref.
Date	<b>05.09.2023</b>	REA Date
Beneficiary	<b>Gulbarga Electricity Supply Co Limited.</b>	
Station	<b>Simhadri Super Thermal Power Station 2</b>	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,006.03910	4,068,060	0	4,068,060
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,006.03910	15,861,839	0	15,861,839
03	Incentive (Peak-HD)	Rs./kWh	0.65000	175,490	175,490	0
04	Energy Charges Coal	Rs./kWh	3.95500	59,626,814	0	59,626,814
05	Filing Charges	Rs.	4,400,000.00	123,781	123,499	282
06	Interest Charges Receivable	Rs. Lakhs	32.32172	3,232,172	0	3,232,172
07	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	15.17955	4,412,775	4,412,775	0
<b>Totals</b>				<b>87,500,931</b>	<b>4,711,764</b>	<b>82,789,167</b>

**Grand Total 82,789,167**

Rupees (in words) **Eight Crore Twenty-Seven Lakh Eighty-Nine Thousand One Hundred Sixty-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



Vellivoyal Chavadi  
Kuruvimedu -600103

एन टी पी सी लिमिटेड  
NTPC Limited  
पिन कोड: 600010

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/09 2023

Send To: <b>Main Road,GULBARGA, -585102.</b>	Copy To:
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Beneficiary : <b>GESCOM The Financial Advisor,</b>	Phone No :
Invoice Date : <b>06.09.2023</b>	Fax No :
Last Date of Payment : <b>05.10.2023</b>	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.03.2020	31.03.2020	600017228	156,360.00-	0.00	156,360.00-
2	NTECL_1E	01.03.2021	31.03.2021	600017229	105,479.00-	0.00	105,479.00-
3	NTECL_1E	01.03.2022	31.03.2022	600017230	159,257.00-	0.00	159,257.00-
4	NTECL_1E	01.03.2023	31.03.2023	600017231	1,726,854.00-	0.00	1,726,854.00-
5	NTECL_1E	01.06.2023	30.06.2023	600017304	70,792.00-	0.00	70,792.00-
6	NTECL_1E	01.07.2023	31.07.2023	600017305	199,124.00-	0.00	199,124.00-
7	NTECL_1E	01.08.2023	31.08.2023	600017336	69,986,139.00	0.00	69,986,139.00
			<b>Total (Rs.)</b>		<b>67,568,273.00</b>	<b>0.00</b>	<b>67,568,273.00</b>

RRAS CORRECTION MAR'22 EGY BILL

80,644.00

**Net Amount Payable**

**67,648,917.00**

Rupees (In Words) : **Six Crore Seventy-Six Lakh Forty-Eight Thousand Nine Hundred Seventeen Only**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage I/GESCOM/August-2023/2023-2024

Dated : 05.09.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T002-Power Bill for the month of August-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 20464099.00 (Rupees Two Crore Four Lakh Sixty Four Thousand Ninety Nine Only) towards the value of the power supplied from NLC India Limited for the month of August-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901000630	05.09.2023	TPS-II Stage I	20,464,099.00
<b>Total:</b>			20,464,099.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.10.2023

Yours Faithfully,

M.K.SURESHBABU  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for July 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरात्र" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.एन. : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage II/GESCOM/August-2023/2023-2024

Dated : 05.09.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T009-Power Bill for the month of August-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 30738211.30 (Rupees Three Crore Seven Lakh Thirty Eight Thousand Two Hundred Eleven Rupees Thirty Only) towards the value of the power supplied from NLC India Limited for the month of August-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901100621	05.09.2023	TPS-II Stage II	30,738,211.30
<b>Total:</b>			30,738,211.30

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- Towards earlier unpaid bill(s), including arrears bills, if any.
- Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.10.2023

Yours Faithfully,

M.K.SURESHBABU  
DGM/COMMERCIAL

Encl:

- Invoices
- Energy & Capacity Charge working sheets
- REA Data
- Form 15 and Operational data for July 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comm/TPS-IEExp/GESCOM/August-2023/2023-2024

Dated : 05.09.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T003-Power Bill for the month of August-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 33441521.00 (Rupees Three Crore Thirty Four Lakh Forty One Thousand Five Hundred Twenty One Only) towards the value of the power supplied from NLC India Limited for the month of August-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901200506	05.09.2023	TPS-IEExp	33,441,521.00
<b>Total:</b>			33,441,521.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.


- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.10.2023

Yours Faithfully,

  
M.K.SURESHBABU  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for July 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTIN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फेक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IIExp/GESCOM/August-2023/2023-2024

Dated : 05.09.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T004-Power Bill for the month of August-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 12510555.00 (Rupees One Crore Twenty Five Lakh Ten Thousand Five Hundred Fifty Five Only) towards the value of the power supplied from NLC India Limited for the month of August-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901300451	05.09.2023	TPS-IIExp	12,510,555.00
		<b>Total:</b>	12,510,555.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.10.2023



Yours Faithfully,

M.K.SURESHBABU  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for July 2023.

एनएलसीतमिलनाडुपावरलिमिटेड  
NLC TAMILNADU POWER LIMITED  
(एनएलसी इंडिया लिमिटेड एवं टंजेशको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)  
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)  
मुख्य कार्यकारी अधिकारी का कार्यालय  
OFFICE OF THE CHIEF EXECUTIVE OFFICER  
2\*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2\*500 MW JV Thermal Power Project  
हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004  
NTPL फैनस/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआईएन/CIN : U40102TN2005GOI058050  
ईमेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com

Lr.No. Comml/TPS-NTPL/GESCOM/August-2023/2023-2024

Dated : 05.09.2023

**To :**

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T007-Power Bill for the month of August-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 44490327.00 (Rupees Four Crore Forty Four Lakh Ninety Thousand Three Hundred Twenty Seven Only) towards the value of the power supplied from NLC Tamilnadu Power Limited for the month of August-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
90071903	05.09.2023	TPS-NTPL	44,490,327.00
<b>Total:</b>			44,490,327.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NTPL are, as per CERC orders. As per PSA dated 21.02.2015 between NTPL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NTPL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NTPL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2014-19) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulation-2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 801530110000037 of Bank Of India. IFSC CODE : BKID0008015, Anna Salai, Chennai 600002.

Due Date: 19.10.2023

Yours Faithfully,

  
M.K.SURESHBABU  
DGM/COMMERCIAL





न्युक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
NUCLEAR POWER CORPORATION OF INDIA LTD.  
(भारत सरकार का उद्यम A Government of India Enterprise)  
कैगा स्थल KAIGA SITE



वित्त एवम लेखा विभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र  
स्थल, डाक घर: कैगा-  
वया: कारवार, जिला:  
उत्तर कन्नड, कर्नाटक  
Admin. Bldg., Plant  
Site, PO: Kaiga-  
Via: Karwar, Dist.:  
Uttar Kannada,

निगम पहचान सं Corporate Identity No.: U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोबा. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-AUG-2023EB10

07/Sep/2023

THE MANAGING DIRECTOR,  
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,  
(GESCOM), MAIN ROAD,  
GULBARGA 585102  
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY  
GSTIN NO: 29AAACN3154F1ZM  
ENERGY BILL FOR THE MONTH OF AUGUST\_2023  
HSN CODE: 2716

SI. NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of AUGUST_2023	89,378,631
2	Unit Adjust. Bill for the Month of JULY_2023	-236,579
	Sub Total(A)	89,142,052
3	SRLDC Charges for the month of AUGUST_2023	24,848
	Sub Total(B)	24,848
	GRAND TOTAL (A)+(B)	89,166,900
Rupees Eight Crore Ninety One Lakh(s) Sixty Six Thousand Nine Hundred Only		

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details & IFSC code	Vendor name/Account Type/MICR Code
NPCIL9K GASGESC	State bank of India, CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

- 1) REBATE IS NOT APPLICABLE ON SL. No. 3
- 2) Breakup of payment shall be intimated to email id: [upkumar@npcil.co.in](mailto:upkumar@npcil.co.in); [arundas@npcil.co.in](mailto:arundas@npcil.co.in); & [rmkamath@npcil.co.in](mailto:rmkamath@npcil.co.in) immediately after remittance.
- 3 THE DETAILS OF OLD OUTSTANDING DUES ARE AS BELOW:-

For and on behalf of KGS, NPCIL

(ARUN DAS)

Sr. MANAGER(F&A)

Registered Office: 16<sup>th</sup> Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI-400005  
CIN: U40104MH1987GOI149458. www.npcil.nic.in

ARUN DAS E  
SENIOR MANAGER  
वित्त एवं लेखा अनुभाग  
FINANCE & ACCOUNTS SECTION  
कैगा विजली उत्पादन केंद्र  
Kaiga Generating Station

**BILL OF SUPPLY**

<b>NAME OF THE SUPPLIER</b>	
Supplier Name:	SIYALPADA POWER CORPORATION OF SIYALPADA DISTRICT, KARNATAKA STATE POWER PRODUCT
GSTIN:	33AAACN15H2Z2W
PAN:	AAACN15H2Z2W
Address:	NCTEAD POWER CORPORATION OF SIYALPADA DISTRICT, P.O. KALAHANDEKI, HALDIGHAN TALUK, SIYALPADA DISTRICT, KARNATAKA STATE - 577 104
Contact No:	08242 26211, 08242 26212
Email:	siyalpada@nctead.com, nctead@siyalpada.com, siyalpada@kpsc.com, siyalpada@kpsc.co.uk
GST Number:	33AAACN15H2Z2W

Bill Date: **5-Sep-2023**

<b>BILLING DETAILS</b>	
Supplier Name:	GULBARGA ELECTRICITY SUPPLY CORPORATION LIMITED (GULBARGA)
GSTIN:	29AABRC3895R1ZD
PAN:	AABRC3895R
Billing Address:	THE FINANCIAL ADVISOR Collegiate Parkway, Srinagar, Company Ltd GULBARGA, Karnataka - 580 002
Bill No.:	

Subject: Details of Energy Bill for the month of August 2023

Please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in kWh)	Rate (₹)	Value of Supply (₹)
1	27160000 - ELECTRICAL ENERGY	8533ABR0087	05.09.2023	CREDIT NOTE for billing of Unit Adjustment for JULY 2023 Export (Final REA as per SRPC hence, SRPC/SE-I4(R/EA)/2023 dt. 25.08.2023) - UNIT #1	-10973	4.242154	-46583
2	27160000 - ELECTRICAL ENERGY	8533ABR0088	05.09.2023	Sale of Power- for Billing of AUGUST 2023 Export (Provisional as per SRPC hence, SRPC/SE-I4(R/EA)/2023 dt. 04.09.2023) - UNIT #1	14523977	4.241425	61689503
3	27160000 - ELECTRICAL ENERGY	8533ABR0096	05.09.2023	CREDIT NOTE for billing of Unit Adjustment for JULY 2023 Export (Final REA as per SRPC hence, SRPC/SE-I4(R/EA)/2023 dt. 25.08.2023) - UNIT #2	-938	4.242154	-3982
4	27160000 - ELECTRICAL ENERGY	8533ABR0097	05.09.2023	Sale of Power- for Billing of AUGUST 2023 Export (Provisional as per SRPC hence, SRPC/SE-I4(R/EA)/2023 dt. 04.09.2023) - UNIT #2	20625558	4.241425	87605511
<b>TOTAL AMOUNT</b>							<b>149244449</b>
5	OTHERS CHARGES	DEBIT NOTE-130	05.09.2023	Reimbursement of SRPLC Charges for the Month of AUGUST 2023 UNIT #1			21098
6	OTHERS CHARGES	DEBIT NOTE-139	05.09.2023	Reimbursement of SRPLC Charges for the Month of JUNE & AUGUST 2023 UNIT #2			38302
<b>TOTAL INVOICE VALUE (in figure)</b>							<b>149303849</b>

Note: 1) Pending Notification from EX-E, the bills are raised on 'Provision' Tariff basis. Upon Notification from EX-E, the bills will be revised accordingly from the date of Commercial Operation.

2) Considering the implementation of 194Q w.e.f. 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206A B is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RFCIS are as under:

1	Name & Address of Banker	S.B.I. CMB CENTRE, Mumbai
2	Account Number	NPCIL9KNPGE5C
3	IFSC Code	SBIIN0004256
4	MICR Code	400002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By:  
NPCIL, KNSNPP  
*mm*

Authorized Signatory:  
NPCIL, KNSNPP  
*mm*  
B. Karthik Prakash  
Senior Manager (ES&A)



**DAMODAR VALLEY CORPORATION**  
दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054  
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

**INVOICE SUMMARY**

Invoice No.	Coml/Export/GESCOM/293
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Sep-2023
Due Date	06-Sep-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	AUGUST-2023	MTPS_U-7,8/GESCOM/LTOA/082023	69686083	0	69686083
					Total(in Rs.)	69686083

Rupees (In Words) :- Six Crore Ninety-Six Lakh Eighty-Six Thousand Eighty-Three only.

**PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)**

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, Govt and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Bill is raised as per certificate by SLDC,DVC,Howrah (Copy enclosed).
- 5 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 6 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.
- (II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

**DVC . . . . Partner to Nation's Progress**



# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054  
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

## INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/298
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Sep-2023
Due Date	06-Sep-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	AUGUST-2023	KTPS_U-1,2/GESCOM/LTOA/082023	86161603	0	86161603
					Total(in Rs.)	86161603

Rupees (In Words) :- Eight Crore Sixty-One Lakh Sixty-One Thousand Six Hundred Three only.

### PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKJRGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, Gol and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 5 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.
- (II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

DVC . . . . Partner to Nation's Progress



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	<b>01.08.2023 – 31.08.2023</b>	Tariff Ref.
Bill No.	<b>603132842</b>	
Date	<b>05.09.2023</b>	REA Ref.
Beneficiary	<b>Gulbarga Electricity Supply Co Limited.</b>	REA Date
Station	<b>Kudgi Thermal Power Stan-1</b>	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	2,795.24650	31,070,562	0	31,070,562
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	2,795.24650	121,360,286	0	121,360,286
03	Incentive (Peak-HD)	Rs./kWh	0.65000	568,313	568,313	0
04	Energy Charges Coal	Rs./kWh	4.77700	420,195,917	0	420,195,917
<b>Totals</b>				<b>573,195,078</b>	<b>568,313</b>	<b>572,626,765</b>

Grand Total 572,626,765

Rupees (in words) **Fifty-Seven Crore Twenty-Six Lakh Twenty-Six Thousand Seven Hundred Sixty-Five Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/NNTPS/GESCOM/August-2023/2023-2024

Dated : 05.09.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T005-Power Bill for the month of August-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 19409453.00 (Rupees One Crore Ninety Four Lakh Nine Thousand Four Hundred Fifty Three Only) towards the value of the power supplied from NLC India Limited for the month of August-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901400452	05.09.2023	NNTPS	19,409,453.00
<b>Total:</b>			19,409,453.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- Towards earlier unpaid bill(s), including arrears bills, if any.
- Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2019-24) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulations 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC is subject to revision, based on the outcome of tariff petition for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 19.10.2023

Yours Faithfully,

  
M.K.SURESHBABU  
DGM/COMMERCIAL

Encl:

- Invoices
- Energy & Capacity Charge working sheets
- REA Data
- Form 15 and Operational data for July 2023.



**NTPC Vidyut Vyapar Nigam Ltd**  
(A Wholly Owned Subsidiary Of NTPC Ltd)

**Summary Bill of Bundled Power under JNNSM Phase-1**

Beneficiary : GESCOM  
Bill No. : BP/GESCOM/AUG-2023

Bill Date : 31.08.2023  
Due Date : 30.09.2023

SNo.	Particulars	Provisional Bill (AUG-2023)		REA Adjustments (JUL-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1041246	11031226	-27495	-310057	60493	644542	1074244	11365711
2	NVVN - Coal Power	4646251	26702340	356718	4652925	-1320	4320490	5001649	35675755
3	Total bundled Power	5687497	37733566	329223	4342868	59173	4965032	6075893	47041466
4	Margin @ ₹ 0.07 / kWh	5687497	398124	329223	23046	59173	4143	6075893	425313
5	<b>Final Billed Quantum</b>	<b>5687497</b>	<b>38131690</b>	<b>329223</b>	<b>4365914</b>	<b>59173</b>	<b>4969175</b>	<b>6075893</b>	<b>47466779</b>

Amount in Words : Four Crore Seventy-Four Lakh Sixty-Six Thousand Seven Hundred Seventy-Nine Only

Rebatable Amount (₹) : 47301282

Non-Rebatable Amount (₹) : 165497

*(Signature)*

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003  
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

**Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Ref: NTPC/COMMERCIAL/ENERGY BILL/08 2023

Send To: **Corporate Office,  
Railway Station Area,  
Main Road,  
Gulbarga,  
-585102.**

Copy To:

Beneficiary : NSM2-Gulbarga Electricity Supply Co Limited.

Invoice Date : 30.08.2023

Phone No :

Last Date of Payment : 29.09.2023

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.07.2023	31.07.2023	603128464	1,056,637.00-	0.00	1,056,637.00-
2	AKSKA_1N	01.08.2023	31.08.2023	603128731	5,798,257.00	0.00	5,798,257.00
3	ARSKA_1N	01.07.2023	31.07.2023	603128465	1,052,836.00-	0.00	1,052,836.00-
4	ARSKA_1N	01.08.2023	31.08.2023	603128732	5,798,257.00	0.00	5,798,257.00
5	FF1KA_1N	01.07.2023	31.07.2023	603128470	1,588,564.00-	0.00	1,588,564.00-
6	FF1KA_1N	01.08.2023	31.08.2023	603128742	5,798,257.00	0.00	5,798,257.00
7	FF2KA_1N	01.07.2023	31.07.2023	603128471	1,588,564.00-	0.00	1,588,564.00-
8	FF2KA_1N	01.08.2023	31.08.2023	603128737	5,798,257.00	0.00	5,798,257.00
9	GSTPS_1E	01.07.2023	31.07.2023	603111776	0.00	0.00	0.00
10	KGNST_1E	01.02.2020	29.02.2020	603106534	321,972.00	0.00	321,972.00
11	KGNST_1E	01.03.2020	31.03.2020	603106535	327,233.00	0.00	327,233.00
12	KGNST_1E	01.04.2020	30.04.2020	603106536	229,343.00	0.00	229,343.00
13	KGNST_1E	01.05.2020	31.05.2020	603106537	217,516.00	0.00	217,516.00
14	KGNST_1E	01.06.2020	30.06.2020	603106538	217,516.00	0.00	217,516.00
15	KGNST_1E	01.07.2020	31.07.2020	603106539	216,478.00	0.00	216,478.00
16	KGNST_1E	01.08.2020	31.08.2020	603106540	174,583.00	0.00	174,583.00
17	KGNST_1E	01.09.2020	30.09.2020	603106541	256,725.00	0.00	256,725.00
18	KGNST_1E	01.10.2020	31.10.2020	603106542	216,097.00	0.00	216,097.00
19	KGNST_1E	01.11.2020	30.11.2020	603106543	209,274.00	0.00	209,274.00
20	KGNST_1E	01.12.2020	31.12.2020	603106544	204,171.00	0.00	204,171.00
21	KGNST_1E	01.01.2021	31.01.2021	603106545	206,366.00	0.00	206,366.00
22	KGNST_1E	01.02.2021	28.02.2021	603106546	199,891.00	0.00	199,891.00
23	KGNST_1E	01.03.2021	31.03.2021	603106547	444,234.00	0.00	444,234.00
24	KGNST_1E	01.04.2021	30.04.2021	603106548	429,918.00	0.00	429,918.00
25	KGNST_1E	01.05.2021	31.05.2021	603106549	373,111.00	0.00	373,111.00
26	KGNST_1E	01.06.2021	30.06.2021	603106550	373,638.00	0.00	373,638.00
27	KGNST_1E	01.07.2021	31.07.2021	603106551	191,807.00	0.00	191,807.00
28	KGNST_1E	01.03.2022	31.03.2022	603106559	5,544.00	0.00	5,544.00
29	KGNST_1E	01.07.2023	31.07.2023	603111788	1,340,197.00	0.00	1,340,197.00
30	KSTPS_1E	01.07.2023	31.07.2023	603111784	0.00	0.00	0.00

**Bank Details:** Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	KSTPS 3E	01.07.2023	31.07.2023	603111780	0.00	0.00	0.00
32	LARA 1E	01.07.2023	31.07.2023	603111779	0.00	0.00	0.00
33	MSTPS 1E	01.07.2023	31.07.2023	603111786	0.00	0.00	0.00
34	MSTPS 2E	01.07.2023	31.07.2023	603111782	0.00	0.00	0.00
35	PP1KA 1N	01.07.2023	31.07.2023	603128474	1,168,365.00-	0.00	1,168,365.00-
36	PP1KA 1N	01.08.2023	31.08.2023	603128740	5,881,771.00	0.00	5,881,771.00
37	PP2KA 1N	01.07.2023	31.07.2023	603128468	1,151,776.00-	0.00	1,151,776.00-
38	PP2KA 1N	01.08.2023	31.08.2023	603128735	5,798,257.00	0.00	5,798,257.00
39	PP3KA 1N	01.07.2023	31.07.2023	603128469	1,151,776.00-	0.00	1,151,776.00-
40	PP3KA 1N	01.08.2023	31.08.2023	603128736	5,798,257.00	0.00	5,798,257.00
41	RW1KA 1N	01.07.2023	31.07.2023	603128467	1,070,387.00-	0.00	1,070,387.00-
42	RW1KA 1N	01.08.2023	31.08.2023	603128734	5,810,188.00	0.00	5,810,188.00
43	SLTPS 1E	01.07.2023	31.07.2023	603111783	0.00	0.00	0.00
44	SPTPS 1E	01.07.2023	31.07.2023	603111789	0.00	0.00	0.00
45	SPTPS 2E	01.07.2023	31.07.2023	603111781	0.00	0.00	0.00
46	TP1KA 1N	01.07.2023	31.07.2023	603128472	1,222,561.00-	0.00	1,222,561.00-
47	TP1KA 1N	01.08.2023	31.08.2023	603128738	5,857,910.00	0.00	5,857,910.00
48	TP2KA 1N	01.07.2023	31.07.2023	603128473	1,210,111.00-	0.00	1,210,111.00-
49	TP2KA 1N	01.08.2023	31.08.2023	603128739	5,798,257.00	0.00	5,798,257.00
50	TP3KA 1N	01.07.2023	31.07.2023	603128466	1,210,111.00-	0.00	1,210,111.00-
51	TP3KA 1N	01.08.2023	31.08.2023	603128733	5,798,257.00	0.00	5,798,257.00
52	VSTPS 1E	01.07.2023	31.07.2023	603111790	0.00	0.00	0.00
53	VSTPS 2E	01.07.2023	31.07.2023	603111787	0.00	0.00	0.00
54	VSTPS 3D	01.03.2018	31.03.2018	603102863	16,620.00	0.00	16,620.00
55	VSTPS 3E	01.07.2023	31.07.2023	603111778	0.00	0.00	0.00
56	VSTPS 4E	01.07.2023	31.07.2023	603111785	0.00	0.00	0.00
57	VSTPS 5E	01.07.2023	31.07.2023	603111777	0.00	0.00	0.00
58	Y11KA 1N	01.07.2023	31.07.2023	603128475	1,082,559.00-	0.00	1,082,559.00-
59	Y11KA 1N	01.08.2023	31.08.2023	603128741	5,786,326.00	0.00	5,786,326.00
			<b>Total (Rs.)</b>		<b>61,340,238.00</b>	<b>0.00</b>	<b>61,340,238.00</b>

Rupees (In Words) : Six Crore Thirteen Lakh Forty Thousand Two Hundred Thirty-Eight Only

Beneficiaries may choose to pay the Fixed Charges of (RSTPS-1&2/Khargoan)and water charges(RSTPS-1&2) in Six(06) monthly instalments.However, in case payment ismade in Sixinstalments, the same shall attract interest as per CERCRegulations.

E. & O.E.

For & on behalf of NTPC Limited

Bill No. 603128731



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill 01.08.2023 – 31.08.2023  
Bill No. 603128731  
Date 31.08.2023  
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit  
Station ACME Kurukshetra Solar Energy Pvt. Ltd.

Tariff Ref.

REA Ref.

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	5,714,743	0	5,714,743
02	Trading Margin - NSM	Rs./kWh	0.07000	83,514	0	83,514
<b>Totals</b>				<b>5,798,257</b>	<b>0</b>	<b>5,798,257</b>

**Grand Total 5,798,257**

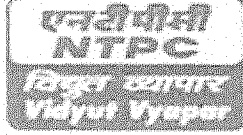
Rupees (in words) **Fifty-Seven Lakh Ninety-Eight Thousand Two Hundred Fifty-Seven Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	1,193,057	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603128732



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill 01.08.2023 – 31.08.2023  
Bill No. 603128732  
Date 31.08.2023  
Beneficiary NSM2-Gulbarga Electricity Supply Co Limit  
Station ACME Rewari Solar Energy Pvt. Ltd.

Tariff Ref.

REA Ref.

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	5,714,743	0	5,714,743
02	Trading Margin - NSM	Rs./kWh	0.07000	83,514	0	83,514
<b>Totals</b>				<b>5,798,257</b>	<b>0</b>	<b>5,798,257</b>

**Grand Total 5,798,257**

Rupees (in words) **Fifty-Seven Lakh Ninety-Eight Thousand Two Hundred Fifty-Seven Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	1,193,057	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
GSTIN: 06AAJCC2026N1ZM  
CIN: U40100HR2020GOI091857  
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Bilateral Bill for Billing month of Sep'23 on behalf of POWERGRID

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636060104

Bill of Supply Date: 01.09.2023

GST\_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bilateral Tr.Charges	102,832.00
<b>Grand Total</b>		<b>102,832.00</b>
In words: Rupees One Lakh Two Thousand Eight Hundred Thirty Two Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory

For & On behalf of  
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. The TDS amount (if any) should be deducted in the name of CTUIL (PAN No- AAJCC2026N).

2. This bill has been raised on behalf of the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

44

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
GSTIN: 06AAJCC2026N1ZM  
CIN: U40100HR2020GOI091857  
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Sep'23

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636060011

Bill of Supply Date: 01.09.2023

GST\_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	19,016,982.00
2	NC-HVDC	17,742,532.00
3	RC-AC	36,085,127.00
4	TC	13,860,278.00
5	AC-UBC	47,262,435.00
6	AC-BC	123,582,906.00
7	Diff. NC-RE	102,571.00
8	Diff. NC-HVDC	111,817.00
9	Diff. RC-AC	325,406.00
10	Diff. TC	78,009.00
11	Diff. AC-UBC	430,652.00
12	Diff. AC-BC	699,777.00
13	<b>Sub Total A</b>	<b>259,298,492.00</b>
14	Deviation Bill	15,175,111.00-
15	Credit for STOA	14,991,750.00-
16	<b>Sub Total B</b>	<b>30,166,861.00-</b>
<b>Grand Total</b>		<b>229,131,631.00</b>
In words: Rupees Twenty Two Crore Ninety One Lakh Thirty One Thousand Six Hundred Thirty One Only		



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

# NTPC Vidyut Vyapar Nigam Limited

(A wholly Owned Subsidiary Of NTPC Ltd)

## **Bill of Transmission Charges (Atr) for Inter-state transfer of NVVN-Solar Power under JNNSM Phase-1**

Beneficiary : NVVN\_GESCOM  
Bill No. : BP/NVVN\_GESCOM/ Atr Aug-2023

Bill Date: 04-09-2023  
Due Date: 30-09-2023

Sl No.	Particulars	(Atr) Transmission Charges (Rs)	Total Amount (Rs)
1	Transmission Charges	2749372	2749372

Amount in words:

**Rupees Twenty Seven Lakh(s) Forty Nine Thousand Three Hundred Seventy Two Only**



For & on behalf of NTPC Vidyut Vyapar Nigam Ltd.

A surcharge of 1.25 % is applicable for delay in payment.

**Enclo : Invoices of Transmission Charges raised by RVPNL (Rajasthan)**  
NVVN GST No.07AABCN7433J1ZC

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003

Registered Office : NVVN, 2<sup>nd</sup> Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003  
Tel : 011-24361097, 24387004, 24387451, Fax: 011-24362009, 24367021



# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

## INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/131
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	11-Aug-2023
Due Date	
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref**
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	201904-202303	Ash_Bill/GESCOM/KTPS_U-1,2/2	0	13268778	13268778
					Total(in Rs.)	13268778

Rupees (In Words) :- One Crore Thirty-Two Lakh Sixty-Eight Thousand Seven Hundred Seventy-Eight only.

### PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Bill is provisional subject to adjustment of final order(s) of CERC.
- 2 Bill is provisional subject to further adjustment, if any.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.
- (II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

DVC . . . . . Partner to Nation's Progress



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED  
(A Government of India Enterprise)

Southern Region Transmission System - 2,  
REGIONAL HEAD QUARTERS  
SINGANAYAKANAHALLI, YELAHANKA HOBLI  
NEAR RTO DRIVING TEST TRACK,  
BENGALURU 560064,  
Telephone No.: 080-23093700 FAX No.: 080-23571521

PAN No.	: AAACP0252G	Sales Office	: SR02
Reference No	: PG/ULDC-INCOME	CIN No	: L40101DL1989GOI038121
Serial No	: 98070471		

To,

DCA(F)  
Gulberga Electricity Supply Company  
GESCOM  
O/o Financial Advisor, Corporate  
Office, Station Main Road  
Gulburga 585102  
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Debit Memo

Please find enclosed herein Debit Memo, towards the POWER GRID CORPORATION OF INDIA LTD.  
Debit Memo

Bill of Supply No	: ND2901060002	Date	: 08.09.2023
Amount	: 73,428.00		
(In Words : INR SEVENTY THREE THOUSAND FOUR HUNDRED TWENTY EIGHT )			

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0017313 , A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

CC To

  
Yours Faithfully.

रश्मि मोहराना/Rashmi Moharana  
प्रबंधक(वाणिज्य)/Manager (Commercial)  
दक्षिण प-II क्षेत्रीय मुख्यालय/POWERGRID, SRTS-II, RHQ  
भारत सरकार का उद्यम/A Government of India Enterprise  
सिंगनायकानहल्ली/Singanayakanahalli,  
येलाहंका होबली, बंगलूरु/ Yelahanka Hobli, Bangalore-560 064

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ  
Save Energy for Benefit of Self and Nation





<b>adani</b>		<b>UDUPI POWER CORPORATION LTD.</b> <b>(AMALGAMATED WITH ADANI POWER LIMITED)</b>				
		Yelluru Village, Pilar Post, Padubidri, Udupi 574 113 Karnataka, India				
Energy Bill	1st Aug 2023 to 31st Aug 2023			Tariff Ref.	CERC order dt. 22.01.2020	
Date	01.09.2023					
Beneficiary	Escoms of Karnataka					
Station	Udupi Thermal Power Project					
<b>Regular Energy</b>						
S.no.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
				Rs.	Rs.	Rs.
1	Capacity Charges	Rs. Cr/Yr	1212.75	4,54,78,12,500	3,63,82,50,000	90,95,62,500
2	Energy Charges	Rs. /kWh	6.008	1,90,15,87,123	-	1,90,15,87,123
3	Incentive	Rs. /kWh	0.50	-	-	-
4	Reimbursement of expenses	Rs.		7,10,35,518	-	7,10,35,518
<b>Grand Total</b>						<b>2,88,21,85,141</b>
Allocation of Power ( As per GoK Order no. ENERGY/127/PSR/2023 Dt.03.05.2023 )						
Name of ESCOM				% allocation	Amount Rs	
Bangalore Electricity Supply Co Ltd				50.0000%	1,44,10,92,571	
Mangalore Electricity Supply Co Ltd				8.5654%	24,68,70,686	
Gulbarga Electricity Supply Co Ltd				19.0977%	55,04,31,072	
Hubli Electricity Supply Co Ltd				8.0000%	23,05,74,811	
Chamundeshwari Electricity Supply Corp Ltd				14.3369%	41,32,16,001	
<b>Total</b>				<b>100.0000%</b>	<b>2,88,21,85,141</b>	
E. & O. E.						

Aug-23 Energy bill Amt = 54,31,49,395

- do - Tax on Aux. Cost = 2,25,739

Total amount = 54,33,75,134



adani

## Regular Energy

INVOICE PERIOD: 1st Aug 2023 to 31st Aug 2023

Station Data			Beneficiary Data		
NAPAF	85.00	%	Scheduled Energy (SG)	31,66,69,825	kWh
PAFM	70.70	%	33KV Consumption at NMPT Yard	1,60,650	kWh
Cumulative PAF	86.39	%	Energy Billed	31,65,09,175	kWh
NAPLF	85.00	%	Incentive Energy (Cum)	-	kWh
PLFM	42.33	%	Monthly Entitlement	-	%
Cumulative PLF	33.93	%	Cumulative Entitlement	-	%

## Energy Charge Rate (ECR) computation

AUX	6.95	%	CVSF	9,254.80	kCal/Litre
GSHR	2,344.65	kCal/kWh	LPPF	12,365.60	Rs./MT
SFC	0.50	mL/kWh	LPSF	74,802.69	Rs./KL
Incentive Rate	0.50	Rs./kWh	LC	0.004	Kg/kWh
			LPL	2,139.33	Rs/MT

Weighted Avg. GCV of Coal as received	CVPF as received	5,303.50	kCal / kg
As per Clause (2.a) of Regulation 43 of CERC (Terms & Conditions of Tariff) Regulations, 2019- "Weighted Average GCV of coal as received, in kCal/kg for coal based stations less 85 Kcal/Kg on account of variation during storage at generating station"		85.00	kCal / kg
Weighted Avg. GCV of Coal as received billed	CVPF	5,218.50	kCal / kg

$$ECR = \frac{[(SHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSF + LC \times LPL] \times 100}{(100 - AUX)}$$

ECR=	6.008	Rs/kWh	
Cost of Energy Sent Out - Per Unit to be billed	6.008	Rs/kWh	
Charges towards NMPT Consumption for Aug-23	-9,65,185	Rs.	
Energy Charges for the Month after adjusting NMPT consumption	1,90,15,87,123	Rs.	

