



# KARNATAKA POWER CORPORATION LIMITED

No. 82, Shakthi Bhavan, RC Road, Bengaluru - 560001

EB:3

Annexure-1

Bill No: 01062023

Date: 07.07.2023

## Bill for Power Supplied to ESCOMs for the Month of JUN-2023

Sl. No	Project (Hydro Projects)	Energy Transmitted (Kwh)	Capacity / Fixed Charges (Rs)	Primary Energy Charges/Variable Charges(Rs)	Secondary Energy Charges / Incentive (Rs)	Royalty Charges (Rs)	Total (Rs)
1	Sharavathy Valley Project (SVP)	17,26,37,200	95,95,439	15,46,62,220	-1,87,67,660	3,45,27,440	18,00,17,439
2	Kali Valley Project (KVP)	27,68,02,000	1,27,60,809	16,39,67,477		5,33,60,400	23,20,88,686
3	Varahi Valley Project (VVP)	1,73,45,000	69,27,167	2,76,99,903		34,69,000	3,80,96,070
4	Varahi Unit 3 & 4	1,73,45,000	1,09,31,732	31,24,476			1,40,56,208
5	MGHE, Jogfalls	3,50,01,600	14,95,388	1,34,51,067		70,00,320	2,19,46,775
6	Gerusoppa PH	1,78,86,000	2,02,83,149	2,92,56,796	-5,32,950	35,77,200	5,25,84,195
7	Kodasalli DPH	2,71,66,967	80,78,011	3,40,27,287	-68,501	54,33,393	4,74,70,190
8	Kadra Power House	2,58,63,709	1,31,84,588	4,38,14,212		51,72,742	6,21,71,942
9	Almati DPH		2,16,41,900				2,16,41,900
10	Ghataprabha	8,64,000	4,87,845	19,27,635		1,72,800	25,88,280
11	Bhadra Power House		17,90,778				17,90,778
12	Munirabad		2,82,204				2,82,204
13	Shivasamudram	75,05,058	29,02,811	90,60,419		15,01,012	1,34,64,242
	Sub Total:	58,10,71,534	11,03,62,221	48,09,91,492	-1,93,69,111	11,62,14,307	68,81,98,909

Sl. No	Project (Thermal Projects)	Energy Transmitted (Kwh)	Capacity / Fixed Charges (Rs)	Primary Energy Charges/Variable Charges(Rs)	Secondary Energy Charges / Incentive (Rs)	Royalty Charges (Rs)	Total (Rs)
1	RTPS UNIT 1 TO 7	46,77,03,000	60,52,28,780	2,36,08,47,506			2,96,60,76,286
	Sub Total:	46,77,03,000	60,52,28,780	2,36,08,47,506			2,96,60,76,286
	<b>Grand Total:</b>	<b>1,04,87,74,534</b>	<b>71,55,91,001</b>	<b>2,84,18,38,998</b>	<b>-1,93,69,111</b>	<b>11,62,14,307</b>	<b>3,65,42,75,195</b>

  
General Manager(F&A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB-4

## Calculation of Capacity charges & Primary Energy Charges of Hydro stations for the month of JUN-2023

Annexure - 1A

Station	1	2	3	4	5	6	7=(6/12)	8	9	10=9*1000	11=5*10/100	12	13=11-12
1 Sharavathy Valley Project (SVP)	998641100	934487000	934487000	934487000	934487000	11.5	7=6/12	185.59	3737.948	49.65148	463986661	309324441	154662220
2 Kali Valley Project (KVP)	980011000	514693000	514693000	514693000	514693000	15.3	12760809	196.76	2058.772	95.57201	491902432	327934955	163967477
3 Varahi Valley Project (VVP)	142024500	212172500	142024500	142024500	142024500	8.31	6927167	135.54	848.69	159.69964	226812622	199112719	27699903
4 Varahi Unit 3 & 4	142024500	208715000	142024500	142024500	142024500	13.12	10931732	15.04	834.86	18.01370	25583867	22459391	3124476
5 MGHE, Jogfalls	122118500	29797500	29797500	29797500	29797500	1.79	1495388	16.14	119.19	135.42479	40353202	26902135	13451067
6 Gerusoppa PH	95209000	110655000	95209000	95209000	95209000	24.34	20283149	60.40	442.62	136.46530	129927250	100670454	29256796
7 Kodasalli DPH	89703643.6	93120000	89703644	89703644	89703644	9.69	8078011	45.88	372.48	123.18174	110498513	76471226	34027287
8 Kadra Power House	75830969.7	104975000	75830970	75830970	75830970	15.82	13184988	71.13	419.9	169.40421	128460853	84646641	43814212
9 Alimatti DPH	1068800	71500000	1068800	1068800	1068800	25.97	21641900	36.72	286	128.40630	1372407	1372407	
10 Ghataprabha	9381000	21242000	9381000	9381000	9381000	.59	487845	18.96	84.968	223.10586	20929561	19001926	1927635
11 Bhadra Power House	6434929	12622500	6434929	6434929	6434929	2.15	1790778	25.61	50.49	507.19936	32637919	32637919	
12 Munirabad	0	16172500	0	16172500	16172500	.34	282204	7.06	64.69	109.07389			
13 Shivasamudram	30806893	63000000	30806893	30806893	30806893	3.48	2902811	30.42	252	120.72417	37191367	28130948	9060419
Total:							110362221			1709656654		1228665162	480991492

  
General Manager (F&A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

ER-5

## Calculation of Secondary Energy Charges of Hydro stations for the month of JUN-2023

Annexure - IB

Station	Annual Tariff Design Energy	TDE nth Month	Actual Energy Transmitted upto nth month	Difference	Equity of the Station	Secondary Energy(Kwh) Limit:3.28% of Equity	Secondary Energy Charges @15 Paise/Kwh	Already Claimed	Secondary Energy Charges for the month
1	3	4	5	6=(4*10^6)-5	7	8	9=8*15 ps	10	11=9-10
1 Sharavathy Valley Project (SVP)	3737.948	934.487001	998641100	64154099	86.56	189271831	9623115	28390775	1,87,67,660
2 Kali Valley Project (KVP)	2058.772	514.692999	980011000	465318001	98.26	214851481	32227722	32227722	
3 Varahi Valley Project (VVP)	848.690	212.172501	142024500		68.72	150272429			
4 Varahi Unit 3 & 4	834.860	208.715001	142024500						
5 MGHE, Jogfalls	119.190	29.797500	122118500	92321000	16.26	35555200	5333280	5333280	
6 Gerusoppa PH	442.620	110.655000	95209000		106.07	231939414		532950	5,32,950
7 Kodasalli DPH	372.480	93.120000	89703644		60.46	132202893		68501	68,501
8 Kadra Power House	419.900	104.975001	75830970		88.41	193314968			
9 Almatti DPH	286.000	71.499999	1068800		99.76	218141867			
10 Ghataprabha	84.968	21.242001	9381000		9.42	20589966			
11 Bhadra Power House	50.490	12.622500	6434929		4.94	108003616			
12 Munirabad	64.690	16.172499			3.21	7019200			
13 Shivasamudram	252.000	63.000000	30806893		28.40	62101333			
Total:							4,71,84,117	6,65,53,228	1,93,69,111

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General Manager(F&A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:6

Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of JUN-2023

Anexure - 3

Particulars			
	Net Metered Energy(Kwh)	46,77,03,000	
	Total Revenue for the moth (Rupees)	2,96,60,76,287	
	Tariff Paise per Kwh	6.34	
SI No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	83,26,000	5,28,01,781.00
2	2.RTPS Unit 3	10,78,26,000	68,38,10,328.00
3	3.RTPS Unit 4	10,93,49,000	69,34,68,880.00
4	4.RTPS Unit 5 & 6	16,52,64,000	1,04,80,70,317.00
5	5.RTPS Unit 7	7,69,38,000	48,79,24,981.00
	Total:	46,77,03,000	2,96,60,76,287.00

  
General Manager(F&A)/KPCL

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**KARNATAKA POWER CORPORATION LIMITED**

Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of JUN-2023

Annexure - 3A

Sl No	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FC&Fn	AFC&h Rs. Cts	AFCFn Rs.	AFCFn-1 Rupees	FCPh Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7/8)	10	11=(10*9)	12	13=(11-12)
1	APR-2023	30	30	669.988	28.54	698.528	762.048	.916646	83.56	76,59,35,559		76,59,35,559
2	MAY-2023	31	61	639.786	29.511	1367.825	1549.4976	.882754	167.12	1,47,52,32,140	76,59,35,559	70,92,96,581
3	JUN-2023	30	91	526.555	24.068	1918.448	2311.5456	.829942	250.68	2,08,04,60,920	1,47,52,32,140	60,52,28,780

  
General Manager (F&A)/KPCL



**KARNATAKA POWER CORPORATION LIMITED**  
**ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF JUN-2023**

Annexure-3B

<b>ENERGY CHARGES CALCULATION DETAILS</b>	
$\text{Energy Payment} = \text{RPFcn} + \text{RSFcn}$	
$\text{RPFcn} = (\text{THR} \times \text{NME}_n \times \text{X}) - (\text{SOC} \times \text{NME}_n \times \text{CVSF}_n) \times \text{CPF}_n$ CVPFn	
$\text{RSFcn} = (\text{SOC} \times \text{NME}_n) \times \text{CSF}_n$ 1000000	
<b>PARTICULARS</b>	
THR = Tariff Heat Rate (Kcal/Kwh)	2780.21977375019
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	46,77,03,000
SOC = Secondary Fuel Oil Consumption shall be 2.5 ml/kwh or actuals whichever is lower.	2.5
CVSF <sub>n</sub> = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.342
CVPF <sub>n</sub> = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3020
CPF <sub>n</sub> = Cost of Primary Fuel for the billing period n (Rs/kg)	5.38648
CSF <sub>n</sub> = Cost of Secondary Fuel for the billing period n (Rs/kl)	54022.81
RPF <sub>n</sub> = Recoverable primary fuel Cost for the billing period n (Rupees)	2,29,76,80,930.00
RSF <sub>n</sub> = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	6,31,66,576.00
<b>Energy Charges(Rs)</b>	<b>2,36,08,47,506.00</b>
<b>Energy Charges Rate (Rs/Kwh.)</b>	<b>5.048</b>

  
General Manager (F&A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

## E-Bill for sale of Electrical energy of RTPS unit 8 for the month JUN-2023

Annexure - 5

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01062023 / 07-JUL-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	15,54,13,839.00
2.	Energy Charges (Annexure - 5B)	49,25,83,497.00
3.	<b>Total</b>	<b>64,79,97,336.00</b>

Rs. SIXTY-FOUR CRORE SEVENTY-NINE LAKHS NINETY-SEVEN THOUSAND THREE HUNDRED THIRTY-SIX Only.

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

## Capacity Charges Of RTPS Unit-8 250MW for the Month of JUN-2023

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
<b>Estimated Annual Capacity Charges Rs. 253.6 Crs.</b>					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	51.54	12,60,42,947.00
2	MAY-2023	2	31	52.39	13,23,92,375.00
3	JUN-2023	3	30	63.55	15,54,13,839.00
<b>Total:</b>					<b>41,38,49,161.00</b>
Amount already claimed till May -2023					25,84,35,322.00
Claims for June -2023					15,54,13,839.00

  
General Manager (F & A)/KPCL





# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of RTPS Unit-8 250MW During The Month of JUN-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
ECR = ECR= $\{(GHR-SFC \times CVSF) \times CPF / CVPF+LC \times LPL\} \times 100 / (100-AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2549.9999
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	9,84,97,000
SFC = Secondary Fuel Oil Consumption	1
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.342
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3025
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.38648
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0540228
LPL =	0
Energy Charge Rate (Rs/Kwh)	5.001
Energy Charge(Rs.)	49,25,83,497.00

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

## E-Bill for sale of Electrical energy of BTPS unit 1 for the month JUN-2023

Annexure - 4

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01062023 / 07-JUL-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	18,84,07,505.00
2.	Energy Charges (Annexure - 4B)	72,61,64,332.00
3.	<b>Total</b>	<b>91,45,71,837.00</b>

Rs. NINETY-ONE CRORE FORTY-FIVE LAKHS SEVENTY-ONE THOUSAND EIGHT HUNDRED THIRTY-SEVEN Only.

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

GSTIN : 29AAACK8032DIZQ

## E-INVOICE FOR FIXED CHARGES OF BTPS UNIT-1 500MW FOR THE MONTH OF JUN-2023

Annexure-4A

Sl No	Month	Month(n) in the Tariff Year	TAn in the month	Cumulative TAn	Minimum TAn,80%	Min (TAn,0.80) /0.80	(RPC/12)Xn Rs.Crs	AFCPn Rs.Crs	AFCPn - 1 Rs.Crs	Fixed Charges Rs. Crs
1	APR-2023	1	68.36	68.36	68.36	.8545	29.61	25.30	0	25.30
2	MAY-2023	2	70.15	69.27	69.27	.865875	59.21	51.27	25.3	25.97
3	JUN-2023	3	50.71	63.15	63.15	.789375	88.82	70.11	51.27	18.84
<b>Total:</b>									<b>70.11</b>	

  
General Manager(F & A)/KPCL)



# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of BTPS UNIT-1 500MW During The Month of JUN-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn)	
RPFcn = ((GHR/(1-AC)-(SOC X CVSF))/CVPF) X CPF	
RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2788.3861
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	14,55,12,250
SFC = Secondary Fuel Oil Consumption	2
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.456
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3324
AUX = Auxillary Consumption (%)	7.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.420093
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0545588
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	4.8813
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.1091
Energy Charge Rate (Rs/Kwh)	4.99
Energy Charge(Rs.)	72,61,64,332.00

  
 General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

## E-Bill for sale of Electrical energy of BTPS unit 2 for the month JUN-2023

Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01062023 / 07-JUL-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	29,81,09,813.00
2.	Energy Charges (Annexure - 6B)	95,81,84,451.00
3.	<b>Total</b>	<b>1,25,62,94,264.00</b>

Rs. ONE HUNDRED TWENTY-FIVE CRORE SIXTY-TWO LAKHS NINETY-FOUR THOUSAND TWO HUNDRED SIXTY-FOUR Only.

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

## Capacity Charges Of BTPS UNIT-2 500MW for the Month of JUN-2023

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
<b>Estimated Annual Capacity Charges Rs. 431.7 Crs.</b>					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	69.97	29,12,82,553.00
2	MAY-2023	2	31	69.91	30,07,33,868.00
3	JUN-2023	3	30	71.61	29,81,09,813.00
<b>Total:</b>					<b>89,01,26,234.00</b>
Amount already claimed till May -2023					59,20,16,421.00
Claims for June -2023					29,81,09,813.00

  
General Manager( F & A)/KPCL



**KARNATAKA POWER CORPORATION LIMITED**  
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

**E-Bill for sale of Electrical energy of BTPS unit 3 for the month JUN-2023**

Annexure - 7

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01062023 / 07-JUL-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	72,67,51,046.00
2.	Energy Charges (Annexure - 7B)	1,57,64,11,109.00
3.	<b>Total</b>	<b>2,30,31,62,155.00</b>
Rs. TWO HUNDRED THIRTY CRORE THIRTY-ONE LAKHS SIXTY-TWO THOUSAND ONE HUNDRED FIFTY-FIVE Only.		

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

## Capacity Charges of BTPS Unit-3 500MW for the Month of JUN-2023

EB:13

GSTIN : 29AAACK8032DIZQ

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAE/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2023	71,82,16,939.00	78.16	.91952941176471	66,04,21,599.44	.00	66,04,21,599.00	66,04,21,599.00
2	MAY-2023	1,43,64,33,877.00	81.57	.95964705882353	1,37,84,69,545.26	66,04,21,599.00	71,80,47,946.00	1,37,84,69,545.00
3	JUN-2023	2,15,46,50,816.00	83.05	.97705882352941	2,10,52,20,591.40	1,37,84,69,545.00	72,67,51,046.00	2,10,52,20,591.00
					<b>Total:</b>		<b>2,10,52,20,591.00</b>	

  
General Manager (F & A)/KPCL



Raichur Power Corporation Limited			
KPCL New Office Building No 3 Palace Road Bengaluru 560001			
GST Number: 29AAECR3375C1ZD			
Variable charges in respect of Yeramarus TPS for the year 2023-24			
Particulars		MONTH	Annexure - II
		Jun-23	
<b>Formula</b>			
$ECR = \{(GHR - SFC \times CVSF) \times LPPF / CVPF + SFC \times LPSFi + LC \times LPL\} \times 100 / (100 - AUX)$			
AUX		6.25	
CVPF (Kcal/Kg)		3512	
CVSF (Kcal/Kl)		10.337	
GHR (Kcal/Kwh)		2291.00	
LC			
LPSFi (per ml)		0.058	
LPPF (Rs./Kg)		6.691	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.676	
Energy transmitted (Kwh)		611500000	$\times 1.67$
Energy Charge (Rs.)		2859374000	$= 978400000$
<b>Grand Total</b>		<b>2859374000</b>	
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM	64.43460%	1842426199	
MESCOM	8.56540%	244916821	
CESC	5.00000%	142968700	
HESCOM	6.00000%	171562440	
GESCOM	16.00000%	457499840	
<b>Total</b>	<b>100.00%</b>	<b>2859374000</b>	

*M. S. Anand*  
Palace Road, Bengaluru 560001

**BILL OF SUPPLY**



**Raichur Power Corporation Limited**  
 (A Joint Venture Company of KPCL & BHEL)  
 KPCL New Office Building No 3 Palace Road Bangalore 560001  
 PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582  
 Telephone/Mobile:9880298286/9448290551/8971129123

Bill to	Place of Supply	BOS No	Dated
ESCOMS as per Allocation details enclosed	KARNATAKA	RPCL 03	07.07.2023
Address: As per list enclosed	State Code : 29	RATE	Value of Supply (Rs)
Description of Service	HSN CODE	QTY	Units
Generation and Supply of Power (June 2023)	27160000		KWH
1. Capacity Charges for June 2023	(Details enclosed as Annexure I)		1389181647
2. Variable Charges for June 2023	(Details enclosed as Annexure II)		2859374000
<b>Total</b>			<b>4248555647</b>
Split ESCOM Wise	BOS NO		(Rs)
1.BESCOM- 29AAACCB1412G1Z5	3A	64.43460%	2737539837
2.MESCOM- 29AADCM7029H1ZA	3B	8.56540%	363905785
3.CESCOM- 29AACCC6636P1Z1	3C	5.00000%	212427782
4.HESCOM- 29AABCH3176JEZZ	3D	6.00000%	254913339
5.GESCOM- 29AABCG8895R1ZD	3E	16.00000%	679768904
<b>Total</b>			<b>4248555647</b>
Amount Chargeable (in words) (Four Hundred Twenty Four Crore Eighty Five Lakh Fifty Five Thousand Six Hundred Forty Seven only) Bank Details for NEFT/RTGS payment: Bank of Baroda Current A/c No 73920200001861 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as Terms and conditions: As per PPA and KERC orders)			
Certified that the particulars given above are true and correct For Raichur Power Corporation Limited General Manager (Finance)			

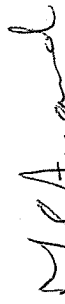
**Raichur Power Corporation Ltd.**  
 # 3, KPCL New Office Building  
 Palace Road, Bangalore-560 001

**RAICHUR POWER CORPORATION LIMITED**  
 KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.  
 GST Number: 29AAECCR3375C1ZD

**REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -1&2 for the year 2023-24 based on Tariff Order dt 17.1.22**

Annexure-I

Month	AFC(1)	Cum PAF upto n <sup>th</sup> month(2)	PAF/NAPAF (3)	Capacity charges upto n <sup>th</sup> month(4)	Capacity charges recovered upto (nth - 1) month (5)	Capacity charges for the n <sup>th</sup> month (6)	Ceiling on monthly claim
Annual Fixed Charges (AFC)		Rs.	22891200000				
Apr-23	1907600000	43.6300	0.513294118	979159859	0	979159859	1907600000
May-23	3815200000	49.9300	0.587411765	2241093365	979159859	1261933506	2836040141
Jun-23	5722800000	53.9200	0.634352941	3630275012	2241093365	1389181647	3481706635

  
 General Manager (Finance)  
**Raichur Power Corporation Ltd.**  
 # 3, KPCL New Office Building  
 Palace Road, Bangalore-560 001



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/07 2023

Send To: **Corporate Office,  
Railway Station Area,  
Main Road,  
Gulbarga,  
-585102.**

Copy To:

Beneficiary : **Gulbarga Electricity Supply Co Limited.**

Invoice Date : **05.07.2023**

Phone No : **08472-256581**

Last Date of Payment : **04.08.2023**

Fax No : **8472-256842**

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	KUDGI_1E	01.03.2023	31.03.2023	603028243	10,338.00	0.00	10,338.00
2	KUDGI_1E	01.03.2023	31.03.2023	603028244	24,940,792.00	0.00	24,940,792.00
3	KUDGI_1E	01.05.2023	31.05.2023	603028248	116,268.00	0.00	116,268.00
4	KUDGI_1E	01.05.2023	31.05.2023	603028249	39,483.00-	0.00	39,483.00-
5	KUDGI_1E	01.05.2023	31.05.2023	603028250	1,213,603.00	0.00	1,213,603.00
6	KUDGI_1E	01.06.2023	30.06.2023	603043525	659,827,693.00	0.00	659,827,693.00
7	RSTPS_1E	01.03.2023	31.03.2023	603030225	43,549.00	0.00	43,549.00
8	RSTPS_1E	01.03.2023	31.03.2023	603028245	586.00-	0.00	586.00-
9	RSTPS_1E	01.05.2023	31.05.2023	603012917	0.00	791,003.00	791,003.00
10	RSTPS_1E	01.05.2023	31.05.2023	603028251	39,472.00	0.00	39,472.00
11	RSTPS_1E	01.05.2023	31.05.2023	603028252	1,547.00-	0.00	1,547.00-
12	RSTPS_1E	01.05.2023	31.05.2023	603028253	197,788.00	0.00	197,788.00
13	RSTPS_1E	01.06.2023	30.06.2023	603043522	125,481,579.00	0.00	125,481,579.00
14	RSTPS_3E	01.03.2023	31.03.2023	603030226	1,404,698.00	0.00	1,404,698.00
15	RSTPS_3E	01.03.2023	31.03.2023	603028246	70.00-	0.00	70.00-
16	RSTPS_3E	01.05.2023	31.05.2023	603012918	0.00	233,653.00	233,653.00
17	RSTPS_3E	01.05.2023	31.05.2023	603028254	9,865.00	0.00	9,865.00
18	RSTPS_3E	01.05.2023	31.05.2023	603028255	104.00	0.00	104.00
19	RSTPS_3E	01.05.2023	31.05.2023	603028256	76,607.00	0.00	76,607.00
20	RSTPS_3E	01.06.2023	30.06.2023	603043523	43,345,026.00	0.00	43,345,026.00
21	SMTPS_2E	01.03.2023	31.03.2023	603028238	4,259.00	0.00	4,259.00
22	SMTPS_2E	01.05.2023	31.05.2023	603012916	0.00	523,533.00	523,533.00
23	SMTPS_2E	01.05.2023	31.05.2023	603028235	17,139.00	0.00	17,139.00
24	SMTPS_2E	01.05.2023	31.05.2023	603028236	142.00-	0.00	142.00-
25	SMTPS_2E	01.05.2023	31.05.2023	603028237	25,319.00-	0.00	25,319.00-
26	SMTPS_2E	01.06.2023	30.06.2023	603043521	104,821,121.00	0.00	104,821,121.00
27	TSTPS_2D	01.03.2016	31.03.2016	603028239	11,595.00	0.00	11,595.00
28	TSTPS_2D	01.03.2017	31.03.2017	603028240	611,076.00	0.00	611,076.00
29	TSTPS_2D	01.03.2018	31.03.2018	603028241	720,016.00	0.00	720,016.00
30	TSTPS_2D	01.03.2019	31.03.2019	603028242	693,292.00	0.00	693,292.00

**Bank Details:** Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TSTPS_2E	01.03.2023	31.03.2023	603028247	75.00-	0.00	75.00-
32	TSTPS_2E	01.03.2023	31.03.2023	603030227	4,238,569.00	0.00	4,238,569.00
33	TSTPS_2E	01.05.2023	31.05.2023	603012919	0.00	1,717,141.00	1,717,141.00
34	TSTPS_2E	01.05.2023	31.05.2023	603028257	34,321.00	0.00	34,321.00
35	TSTPS_2E	01.05.2023	31.05.2023	603028258	1,253,518.00	0.00	1,253,518.00
36	TSTPS_2E	01.05.2023	31.05.2023	603028259	16,596.00	0.00	16,596.00
37	TSTPS_2E	01.06.2023	30.06.2023	603043524	74,375,371.00	0.00	74,375,371.00
			<b>Total (Rs.)</b>		<b>1,043,437,033.00</b>	<b>3,265,330.00</b>	<b>1,046,702,363.00</b>

RRAS REFUND (22.05.23-31.05.23)

14,768.00-

**Net Amount Payable**

**1,046,687,595.00**

Rupees (*In Words*) : **One Hundred Four Crore Sixty-Six Lakh Eighty-Seven Thousand Five Hundred Ninety-Five Only**

**E. & O.E.**

**For & on behalf of NTPC Limited**

Bill No. 603043522



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.06.2023 – 30.06.2023**  
Bill No. **603043522** Tariff Ref.  
Date **05.07.2023** REA Ref.  
Beneficiary **Gulbarga Electricity Supply Co Limited.** REA Date  
Station **Ramagundam Super Thermal Power Stn 1**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,057.68970	4,664,575	0	4,664,575
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,057.68970	18,454,129	0	18,454,129
03	Incentive (Peak-HD)	Rs./kWh	0.65000	246,500	246,500	0
04	Energy Charges Coal	Rs./kWh	3.60900	102,362,875	0	102,362,875
05	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	2.88755	791,003	791,003	0
<b>Totals</b>				<b>126,519,082</b>	<b>1,037,503</b>	<b>125,481,579</b>

**Grand Total 125,481,579**

Rupees (in words) **Twelve Crore Fifty-Four Lakh Eighty-One Thousand Five Hundred Seventy-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.06.2023 – 30.06.2023**  
 Bill No. **603043523** Tariff Ref.  
 Date **05.07.2023** REA Ref.  
 Beneficiary **Gulbarga Electricity Supply Co Limited.** REA Date  
 Station **Ramagundam Super Thermal Power Stn 3**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	299.83200	1,515,951	0	1,515,951
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	299.83200	6,007,034	0	6,007,034
03	Incentive (Peak-LD)	Rs./kWh	0.65000	333,161	225,284	107,877
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	707,831	305,080	402,751
05	Incentive (Peak-HD)	Rs./kWh	0.65000	141,109	141,109	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	508,527	508,527	0
07	Energy Charges Coal	Rs./kWh	3.56000	35,311,028	0	35,311,028
08	Filing Charges	Rs.	2,200,000.00	67,377	66,992	385
09	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	0.78676	233,653	233,653	0
<b>Totals</b>				<b>44,825,671</b>	<b>1,480,645</b>	<b>43,345,026</b>

**Grand Total 43,345,026**

Rupees (in words) **Four Crore Thirty-Three Lakh Forty-Five Thousand Twenty-Six Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.06.2023 – 30.06.2023**  
 Bill No. **603043524** Tariff Ref.  
 Date **05.07.2023** REA Ref.  
 Beneficiary **Gulbarga Electricity Supply Co Limited.** REA Date  
 Station **Talcher STPS 2**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,144.55440	4,937,608	0	4,937,608
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,144.55440	19,750,431	0	19,750,431
03	Incentive (Peak-LD)	Rs./kWh	0.65000	222,024	565,629	-343,605
04	Incentive (OffPeak-LD)	Rs./kWh	0.50000	148,635	1,772,140	-1,623,505
05	Incentive (Peak-HD)	Rs./kWh	0.65000	523,037	523,037	0
06	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,807,417	1,807,417	0
07	Energy Charges Coal	Rs./kWh	1.98700	51,653,835	0	51,653,835
08	Filing Charges	Rs.	8,800,000.00	226,600	225,993	607
09	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	7.42397	1,717,141	1,717,141	0
<b>Totals</b>				<b>80,986,728</b>	<b>6,611,357</b>	<b>74,375,371</b>

Grand Total **74,375,371**Rupees (in words) **Seven Crore Forty-Three Lakh Seventy-Five Thousand Three Hundred Seventy-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.





**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	<b>01.06.2023 – 30.06.2023</b>	Tariff Ref.
Bill No.	<b>603043521</b>	REA Ref.
Date	<b>05.07.2023</b>	REA Date
Beneficiary	<b>Gulbarga Electricity Supply Co Limited.</b>	
Station	<b>Simhadri Super Thermal Power Station 2</b>	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	1,006.03910	5,362,524	0	5,362,524
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	1,006.03910	17,366,247	0	17,366,247
03	Incentive (Peak-HD)	Rs./kWh	0.65000	175,490	175,490	0
04	Energy Charges Coal	Rs./kWh	4.83000	82,091,989	0	82,091,989
05	Filing Charges	Rs.	4,400,000.00	126,183	125,822	361
06	Ash Transportat'n Chrgs-Mthly	Rs. Cr.	1.83490	523,533	523,533	0
<b>Totals</b>				<b>105,645,966</b>	<b>824,845</b>	<b>104,821,121</b>

**Grand Total 104,821,121**

Rupees (in words) **Ten Crore Forty-Eight Lakh Twenty-One Thousand One Hundred Twenty-One Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



Vellivoyal Chavadi  
Kuruvimedu -600103

एन टी सी लिमिटेड  
NTPC Limited

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/07 2023

Send To: <b>Main Road,GULBARGA, -585102.</b>	Copy To:
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Beneficiary : <b>GESCOM The Financial Advisor,</b>	Phone No :
Invoice Date : <b>06.07.2023</b>	Fax No :
Last Date of Payment : <b>05.08.2023</b>	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.04.2023	30.04.2023	600015878	310,164.00-	0.00	310,164.00-
2	NTECL_1E	01.05.2023	31.05.2023	600015879	39,995.00	0.00	39,995.00
3	NTECL_1E	01.05.2023	31.05.2023	600015880	46,189.00-	0.00	46,189.00-
4	NTECL_1E	01.06.2023	30.06.2023	600015916	64,684,798.00	0.00	64,684,798.00
			<b>Total (Rs.)</b>		<b>64,368,440.00</b>	<b>0.00</b>	<b>64,368,440.00</b>

RRAS REFUND (08.05.23-28.05.23)

1,661.00-

Net Amount Payable

**64,366,779.00**

Rupees (In Words) : **Six Crore Forty-Three Lakh Sixty-Six Thousand Seven Hundred Seventy-Nine Only**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage I/GESCOM/June-2023/2023-2024

Dated : 04.07.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T002-Power Bill for the month of June-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 35175590.00 (Rupees Three Crore Fifty One Lakh Seventy Five Thousand Five Hundred Ninety Only) towards the value of the power supplied from NLC India Limited for the month of June-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901000597	04.07.2023	TPS-II Stage I	35,175,590.00
<b>Total:</b>			<b>35,175,590.00</b>

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- Towards earlier unpaid bill(s), including arrears bills, if any.
- Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.08.2023

Yours Faithfully,

SURESHBABU.M.K  
DGM/COMMERCIAL

Encl:

- Invoices
- Energy & Capacity Charge working sheets
- REA Data
- Form 15 and Operational data for May 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)  
नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;  
पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)  
No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai - 600 010  
CIN: L93090TN1956GOI003507;  
PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - JUN - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901000597  
Invoice Date : 04.07.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-II Stage I

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.06.2023 to 30.06.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.205	8712365	27,923,129.00
Capacity Charges	Rupees			7,368,326.00
SRLDC Fees	Rupees			12,736.00
Difference in REA	Rupees			8,670.00
Annual Gain Sharing for the year 2022-2023	Rupees			-137,271.00
Total Invoice Amount (Rounded Off):				35,175,590.00

Accounting Document Number: 2357001602

Amt. in words: Three Crore Fifty One Lakh Seventy Five Thousand Five Hundred Ninety Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHIBABU.M.K

Designation/Status DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage II/GESCOM/June-2023/2023-2024

Dated : 04.07.2023

**To :**

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T009-Power Bill for the month of June-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 18283018.00 (Rupees One Crore Eighty Two Lakh Eighty Three Thousand Eighteen Only) towards the value of the power supplied from NLC India Limited for the month of June-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901100588	04.07.2023	TPS-II Stage II	18,283,018.00
<b>Total:</b>			18,283,018.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.08.2023

Yours Faithfully,

SURESHBABU.M.K  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for May 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरातन" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - JUN - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901100588  
Invoice Date : 04.07.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-II Stage II

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.06.2023 to 30.06.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.205	4725202	15,144,273.00
Capacity Charges	Rupces			4,133,195.00
SRLDC Fees	Rupees			17,151.00
Difference in REA	Rupees			3,362.00
Annual Gain Sharing for the year 2022-2023	Rupees			-1,014,963.00
Total Invoice Amount (Rounded Off):				18,283,018.00

Accounting Document Number: 2357001618

Amt. in words: One Crore Eighty Two Lakh Eighty Three Thousand Eighteen Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTIN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IExp/GESCOM/June-2023/2023-2024

Dated : 04.07.2023

#### To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T003-Power Bill for the month of June-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 25207641.00 (Rupees Two Crore Fifty Two Lakh Seven Thousand Six Hundred Forty One Only) towards the value of the power supplied from NLC India Limited for the month of June-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901200473	04.07.2023	TPS-IExp	25,207,641.00
<b>Total:</b>			25,207,641.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.

II. Towards earlier unpaid bill(s), including arrears bills, if any.

III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and

IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.08.2023

Yours Faithfully,

SURESHBABU.M.K  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for May 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcIndia.com, ई-मेल/E-mail : commercial@nlcIndia.in

### BILL OF SUPPLY - JUN - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901200473  
Invoice Date : 04.07.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-IExp

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.06.2023 to 30.06.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.846	6732594	19,160,962.00
Capacity Charges	Rupees			6,900,146.00
SRLDC Fees	Rupees			10,530.00
Diff. in EC - MAY 2023	Rupees			36,239.00
Difference in REA	Rupees			1,813.00
Annual Gain Sharing for the year 2022-2023	Rupees			-902,049.00
Total Invoice Amount (Rounded Off):				25,207,641.00

Accounting Document Number: 2357001648

Amt. in words: Two Crore Fifty Two Lakh Seven Thousand Six Hundred Forty One Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL





## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IIExp/GESCOM/June-2023/2023-2024

Dated : 04.07.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T004-Power Bill for the month of June-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 32094870.00 (Rupees Three Crore Twenty Lakh Ninety Four Thousand Eight Hundred Seventy Only) towards the value of the power supplied from NLC India Limited for the month of June-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901300417	04.07.2023	TPS-IIExp	32,094,870.00
<b>Total:</b>			32,094,870.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24). ECR is calculated based on CERC Tariff Regulation 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC are subject to revision, based on the outcome of CERC orders in future.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.08.2023

Yours Faithfully,

SURESHBABU.M.K  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for May 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - JUN - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901300417  
Invoice Date : 04.07.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-IIExp

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.06.2023 to 30.06.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.032	6166154	18,695,778.00
Capacity Charges	Rupees			13,364,559.00
SRLDC Fees	Rupees			12,516.00
Diff. in EC - MAY 2023	Rupees			20,190.00
Difference in REA	Rupees			1,827.00
Total Invoice Amount (Rounded Off):				32,094,870.00

Accounting Document Number: 2357001585

Amt. in words: Three Crore Twenty Lakh Ninety Four Thousand Eight Hundred Seventy Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.



Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

एनएलसीतमिलनाडुपावरलिमिटेड  
NLC TAMILNADU POWER LIMITED  
(एनएलसी इंडिया लिमिटेड एवं टेंजेंडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)  
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)  
मुख्यकार्यकारीअधिकारीकाकार्यालय  
OFFICE OF THE CHIEF EXECUTIVE OFFICER  
2\*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2\*500 MW JV Thermal Power Project  
हारबर इस्टेट/Harbour Estate, टूटिकोरिन/Tuticorin- 628004  
NTPL फेक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, रजिस्ट्रेशन: CIN : U40102TN2005GOI058050  
ईमेल:E-mail: [ceo.ntpl@nlcindia.in](mailto:ceo.ntpl@nlcindia.in), वेब: Web : [www.ntplpower.com](http://www.ntplpower.com)

Lr.No. Comml/TPS-NTPL/GESCOM/June-2023/2023-2024

Dated : 04.07.2023

**To :**  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T007-Power Bill for the month of June-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 78702416.00 (Rupees Seven Crore Eighty Seven Lakh Two Thousand Four Hundred Sixteen Only) towards the value of the power supplied from NLC Tamilnadu Power Limited for the month of June-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
90071523	04.07.2023	TPS-NTPL	78,702,416.00
<b>Total:</b>			78,702,416.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NTPL are, as per CERC orders. As per PSA dated 21.02.2015 between NTPL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NTPL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NTPL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2014-19) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulation-2019. The CC and EC are subject to revision, based on the outcome of tariff petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 801530110000037 of Bank Of India. IFSC CODE : BKID0008015, Anna Salai, Chennai 600002.

Due Date: 17.08.2023

Yours Faithfully,

  
SURESHBABU.M.K  
DGM/COMMERCIAL

एनएलसीतमिलनाडुपावरलिमिटेड

**NLC TAMILNADU POWER LIMITED**

(एनएलसी इंडिया लिमिटेड एवं टेंजको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)  
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)

मुख्य कार्यकारी अधिकारी का कार्यालय

**OFFICE OF THE CHIEF EXECUTIVE OFFICER**

2\*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2\*500 MW JV Thermal Power Project

हारवर इस्टेट/Harbhavy Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन:Phone : 0461-2352844, सी.आर.ए.सिन: CIN : U40102TN2005GOI058050

ई-मेल:E-mail: [ceo.ntpl@nlcindia.in](mailto:ceo.ntpl@nlcindia.in), वेब:Web : [www.ntplpower.com](http://www.ntplpower.com)



**BILL OF SUPPLY - JUN - 2023 (Provisional)**

IRN No. :  
Ack No. :  
Invoice No. : 0090071523  
Invoice Date : 04.07.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-NTPL

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.06.2023 to 30.06.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	4.027	13944209	56,153,331.00
Capacity Charges	Rupees			22,716,067.00
SRLDC Fees	Rupees			18,406.00
Diff. in EC - MAY 2023	Rupees			-158,103.00
Difference in REA	Rupees			235,631.00
Non Tarrif Income	Rupees			-79,226.00
Trading GainSharing	Rupees			-183,690.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>78,702,416.00</b>

Accounting Document Number: 2357000328

Amt. in words: Seven Crore Eighty Seven Lakh Two Thousand Four Hundred Sixteen Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017




The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

	न्युक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड <b>NUCLEAR POWER CORPORATION OF INDIA LIMITED</b> (भारत सरकार का उद्यम A Government of India Enterprise) <b>मद्रास परमाणु विजलीघर MADRAS ATOMIC POWER STATION</b> कल्पक्कम - 603 102 चेन्नैपट्टु जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)		
	नि.प.सं. CIN: U40104MH1987GOI149458 वेबसाइट पता Website Address: www.npcil.nic.in फ़ोन: 044-27480135 ई-मेल Email: s.sadaiah@npcil.co.in	वित्त एवं लेखा अनुभाग / Finance & Accounts Section	

Ref : MAPS/OT/EBS/ 340049

5-Jul-23

To  
**THE FINANCIAL ADVISOR**  
 Gulbarga / Kalburgi Electric Supply Company (GESCOM)  
 Main Road  
 Gulbarga / Kalburgi - 585102

SIR,

*Sub: Energy Bills for June 2023 - reg.*

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			-155
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for June 2023	323RB8495	05-Jul-23	33,69,462
4	Revision Energy bill for May 2023	323ABU8474	03-Jul-23	33,188
5	SOC/MOC Charges bill	BS/SOC-MOC/2023-24/03	05-Jul-23	2,895
6	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/03	05-Jul-23	66,633
7	HW Price Revision Bill	Bill No. BS/HW-AJD CHRG/2023-24/01	04-Jul-23	5,180
8	Delayed Payment Charges bill			0
	Net Amount Payable			34,77,203

*Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.*

*FAC Calculation from 01/06/2023 (worked out by procedural formula of Tariff Notification)*

Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]

78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

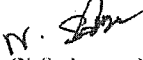
Effective Energy Billing Rate w.e.f 01/06/2023: Rs.2.5533 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as accepted by SEB.'

Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAPSGESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 400002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you,

Yours faithfully,

  
 (N. Seshasayee)  
 Senior Manager (F&A)

\*- Note:-Rebate if any will be admissible as per PPA.



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
NUCLEAR POWER CORPORATION OF INDIA LTD.  
(भारत सरकार का उद्यम A Government of India Enterprise)  
कैगा स्थल KAIGA SITE



वित्त एवम लेखा विभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र  
स्थल. डाक घर: कैगा-  
वया: कारवार, जिला:  
उत्तर कन्नड, कर्नाटक  
Admin. Bldg., Plant  
Site, PO: Kaiga-  
Via: Karwar, Dist.:  
Uttar Kannada,

निगम पहचान सं Corporate Identity No.: U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोब. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-JUNE-2023EB10

06/Jul/2023

THE MANAGING DIRECTOR,  
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,  
(GESCOM), MAIN ROAD,  
GULBARGA 585102  
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY  
GSTIN NO: 29AAACN3154F1ZM  
ENERGY BILL FOR THE MONTH OF JUNE\_2023  
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of JUNE_2023	74,923,205
2	Unit Adjust. Bill for the Month of MAY_2023	-135,723
3	Arrear bill: Heavy Water Rate revision April 2023 to May 2023	84,991
4	Suppl. Bill Tariff revision (Insurance Adj.) 22.5.2023 to 31.5.2023	23,201
	Sub Total(A)	74,895,674
5	SRLDC Charges for the month of JUNE_2023	24,636
6	Suppl. Bill towards differential Income tax FY 2022-23	1,987,250
	Sub Total(B)	2,011,886
	GRAND TOTAL (A)+(B)	76,907,560
Rupees Seven Crore Sixty Nine Lakh(s) Seven Thousand Five Hundred Sixty Only		

There is change in bank Account Number. Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details & IFSC code	Vendor name/Account Type/MICR Code
NPCIL9K GASGES	State bank of India, CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

1) REBATE IS NOT APPLICABLE ON SL. NO. 5 & 6.

2) Breakup of payment shall be intimated to email id: [upkumar@npcil.co.in](mailto:upkumar@npcil.co.in); [arundas@npcil.co.in](mailto:arundas@npcil.co.in); & [ussavant@npcil.co.in](mailto:ussavant@npcil.co.in) immediately after remittance.

For and on behalf of KGS, NPCIL

*Arund Das*  
(ARUN DAS)

SR. MANAGER(F&A)

Registered Office: 16<sup>th</sup> Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005

CIN: U40104MH1987GOI149458. [www.npcil.nic.in](http://www.npcil.nic.in)

अरुण दास. ई. ARUN DAS. E  
प्रबंधक (वित्त एवं लेखा)  
S-1 MANAGER (F&A)

**BILL OF SUPPLY**

NAME OF THE SUPPLIER	
Supplier Name	NIGCL&B POWER CORPORATION OF INDIA 17th, KEDANGLAM NUCLEAR POWER PROJECT
GSTIN	33AAACN3154F27W
PAN	AAACN3154F
Address	NIGCL&B POWER CORPORATION OF INDIA 17th, KEDANGLAM NUCLEAR POWER PROJECT, P.O., KEDANGLAM, KADAPPURAM TALUK, TIRUNELVELI DISTRICT, TAMILNADU - 627 106
Contact No	0827-282131
Pin	Kadappuram, Tamilnadu, India
GST Number	33AAACN3154F27W

BILLING DETAILS	
Supplier Name	GUJARATI ELECTRICITY SUPPLY CORPORATION LIMITED
GSTIN	33AABCC8895R1ZD
PAN	AABCC8895R
Billing Address	THE DISANCIAL ADVISOR Gujarati Electricity Supply Company Ltd, 67, KOTVAJI Street, Kankarvadamp - 555102
Ref. No.	

Date: 31-Jul-2023

Subject: Details of Energy Bill for the month of June 2023  
Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in kWh)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	852A4BU0054	05.07.2023	CREDIT NOTE for billing of Unit Adjustment for MAY 2023 Export Final REA as per SRPC letter no. SRPC/SE-I/(REA)/2023 dt. 22.06.2023) - UNIT # 1	-8640	4,401679	-38031
2	27160000- ELECTRICAL ENERGY	852A4BU0055	05.07.2023	Sale of Power for billing of JUNE 2023 Export (Provisional as per SRPC letter no. SRPC/SE-I/(REA)/2023 dt. 01.07.2023) - UNIT #1	22098839	4,244266	9379331
3	27160000- ELECTRICAL ENERGY	852A4BU0042	05.07.2023	CREDIT NOTE for billing of Unit Adjustment for MAY 2023 Export Final REA as per SRPC letter no. SRPC/SE-I/(REA)/2023 dt. 22.06.2023) - UNIT # 2	-104123	4,401679	-45316
TOTAL AMOUNT							9,32,97,004
OTHERS CHARGES							21134
TOTAL INVOICE VALUE (in figure)				Reimbursement of SRIPC Charges for the Month of June 2023 UNIT #1			9,33,18,138
TOTAL INVOICE VALUE (in words)				Rupees Nine Core Thirty Three Lakh Eighteen Thousand One Hundred Thirty Eight Only			

Note:  
1) Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.  
2) Considering the implementation of 194Q w.e.f. 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an understating may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206A3 is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.I. CMB CENTRE, Mumbai
2	Account Number	NPCL19KNPPCBSC
3	IFSC Code	SBI00004266
4	MICR Code	400802166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By  
NPCL, KKNPP

*[Signature]*

Rate: A  
AC-2(F&A)

**GUJARATI ELECTRICITY SUPPLY CORPORATION LIMITED**  
**KANKARVADAMP**  
 Gujarat  
 555102  
 Tel: 079-25510200  
 Fax: 079-25510201  
 Email: info@gesco.co.in  
 Website: www.gesco.co.in



**DAMODAR VALLEY CORPORATION**  
दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

**INVOICE SUMMARY**

Invoice No.	Coml/Export/GESCOM/1520
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Jul-2023
Due Date	06-Jul-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Kamataka, Pin-585102

**Ref**

1. PPA Executed with Discoms of Karnataka on 04.03.2014
2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7.8	JUNE-2023	MTPS_U-7.8/GESCOM/LTOA/062023	73093826	0	73093826
					Total(in Rs.)	73093826

Rupees (In Words) :- Seven Crore Thirty Lakh Ninety-Three Thousand Eight Hundred Twenty-Six only.

**PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)**

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
- 5 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 6 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers, Kolkata.
- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS), DVC, DVC Towers, Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

**DVC . . . . Partner to Nation's Progress**





# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054  
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JUNE, 2023 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7,8/GESCOM/LTOA/062023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.07.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 27.04.23 for MTPS#7&8 for period 2019-24.		
Bill Date	01/07/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	30
NAPAF	85		

## A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10277960000	10277960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	114675.2	573376
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	105031.3	526842.8
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	219706.5	1100218.8
8.	No. of days up to the previous month	31	31
9.	No. of days up to the current month	61	61
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	900.44	901.82
11.	Plant Availability Factor achieved up to the end of the current month (in %)	95.537	95.684
12.	Capacity Charge claimed up to the previous months (in Rs.)	171299333	685197333
13.	Capacity Charge claimed in the current month (in Rs.)	171299334	685197334
14.	% entitlement of Beneficiary [13.1907% of 20%]	2.63814	2.63814
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	4519116	18076465

## B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of JUNE, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10006.25	CVPF (Kcal/Kg)	3622.61
LPPF (Rs/MT)	4514.99	LPSF(i) (Rs/KI)	81571.51
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

Scheduled Energy (Kwh)	15725919		
ECR* (Rs./Kwh)	3.176	Energy Charge (in Rs.)	49945519
C. Ash Evacuation Expenses Payable (in Rs.)			552726

Total Amount (in Rs.)	73093826
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## IN WORDS :

Seven Crore Thirty Lakh Ninety-Three Thousand Eight Hundred Twenty-Six only.

Rate of Energy Charge @ Rs. 3.176/Kwh is used for the calculation of bill for the Month of JUNE, 2023. The revised bill will be raised as and when the Final Rate of energy charge for JUNE, 2023 will be available.



**DAMODAR VALLEY CORPORATION**  
दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

**INVOICE SUMMARY**

Invoice No.	Coml/Export/GESCOM/1521
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-Jul-2023
Due Date	06-Jul-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref**
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	JUNE-2023	KTPS_U-1,2/GESCOM/LTOA/062023	94170185	0	94170185
					Total(in Rs.)	94170185

Rupees (In Words) :- Nine Crore Forty-One Lakh Seventy Thousand One Hundred Eighty-Five only.

**PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)**

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is provisional subject to further adjustment, if any.
- 4 Bill is raised as per certificate by SLDC,DVC,Howrah (Copy enclosed).
- 5 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 6 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.
- (II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

**DVC . . . . Partner to Nation's Progress**



# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF JUNE, 2023 (HIGH DEMAND SEASON)

Bill No.	KTPS_U-1,2/GESCOM/LTOA/062023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.07.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 28.02.17 for KTPS#1&2 for period 2014-19.		
Bill Date	01/07/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	30
NAPAF	85		

## A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11757367000	11757367000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	226475.25	1144106.98
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	116835.2	580701.8
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	343310.45	1724808.78
8.	No. of days up to the previous month	61	61
9.	No. of days up to the current month	91	91
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	943.16	947.7
11.	Plant Availability Factor achieved up to the end of the current month (in %)	100.07	100.551
12.	Capacity Charge claimed up to the previous months (in Rs.)	391912233	1567648933
13.	Capacity Charge claimed in the current month (in Rs.)	195956117	783824467
14.	% entitlement of Beneficiary [13.1907% of 25%]	3.297675	3.297675
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	6461996	25847983

## B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of JUNE, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10394.42	CVPF (Kcal/Kg)	4079.29
LPPF (Rs/MT)	4638.84	LPSF(i) (Rs/KI)	55993.56
Auxiliary Energy Consumption (in %) :	5.75		

ECR = (((GHR - (SFC\*CVSF))\*LPPF/CVPF)+(SFC\*LPSF(i)))\*100/(100-AUX)

Scheduled Energy (Kwh)	21419739		
ECR* (Rs./Kwh)	2.888	Energy Charge (in Rs.)	61860206

Total Amount (in Rs.)	94170185
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### IN WORDS :

Nine Crore Forty-One Lakh Seventy Thousand One Hundred Eighty-Five only.

Rate of Energy Charge @ Rs. 2.888/Kwh is used for the calculation of bill for the Month of JUNE, 2023. The revised bill will be raised as and when the Final Rate of energy charge for JUNE, 2023 will be available.

DVC . . . . Partner to Nation's Progress



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	<b>01.06.2023 – 30.06.2023</b>	Tariff Ref.
Bill No.	<b>603043525</b>	
Date	<b>05.07.2023</b>	REA Ref.
Beneficiary	<b>Gulbarga Electricity Supply Co Limited.</b>	REA Date
Station	<b>Kudgi Thermal Power Stan-1</b>	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-LD)	Rs. Cr/Yr	2,795.24650	32,544,589	0	32,544,589
02	Cap Charge(OffPeak-LD)	Rs. Cr/Yr	2,795.24650	120,702,471	0	120,702,471
03	Incentive (Peak-HD)	Rs./kWh	0.65000	568,313	568,313	0
04	Energy Charges Coal	Rs./kWh	5.21800	506,580,633	0	506,580,633
<b>Totals</b>				<b>660,396,006</b>	<b>568,313</b>	<b>659,827,693</b>

**Grand Total 659,827,693**

Rupees (in words) **Sixty-Five Crore Ninety-Eight Lakh Twenty-Seven Thousand Six Hundred Ninety-Three Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlicindia.in

Lr.No. Comml/NNTPS/GESCOM/June-2023/2023-2024

Dated : 04.07.2023

**To :**

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T005-Power Bill for the month of June-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 26836484.00 (Rupees Two Crore Sixty Eight Lakh Thirty Six Thousand Four Hundred Eighty Four Only) towards the value of the power supplied from NLC India Limited for the month of June-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901400420	04.07.2023	NNTPS	26,836,484.00
<b>Total:</b>			26,836,484.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff Order (2019-24) and as per clause 10(4) of CERC notification dated 07.03.2019. ECR is calculated based on norms notified in CERC Tariff Regulations 2019 and CERC Order dated 04.05.2023 on provisional tariff on fixation of Lignite Input Price for Neyveli Mines. The CC and EC is subject to revision, based on the outcome of tariff petition for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 17.08.2023

Yours Faithfully,

SURESHBABU.M.K  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for May 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, परियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - JUN - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901400420  
Invoice Date : 04.07.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : NNTPS

To  
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.06.2023 to 30.06.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.631	6061521	15,947,863.00
Capacity Charges	Rupees			10,530,357.00
Incentive Claim	Rupees			45,476.00
SRLDC Fees	Rupees			6,477.00
Diff. in EC - MAY 2023	Rupees			292,916.00
Difference in REA	Rupees			13,395.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>26,836,484.00</b>

Accounting Document Number: 2357001634

Amt. in words: Two Crore Sixty Eight Lakh Thirty Six Thousand Four Hundred Eighty Four Rupees Only  
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL



**NTPC Vidyut Vyapar Nigam Ltd**  
(A Wholly Owned Subsidiary Of NTPC Ltd)

**Summary Bill of Bundled Power under JNNSM Phase-1**

Beneficiary : GESCOM  
Bill No. : BP/GESCOM/JUN-2023

Bill Date : 30.06.2023  
Due Date : 31.07.2023

SNo.	Particulars	Provisional Bill (JUN-2023)		REA Adjustments (MAY-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1251417	13326732	-57128	-447319	0	0	1194289	12879413
2	NVVN - Coal Power	4638878	25915592	556385	2445852	-109	2010569	5195154	30372013
3	Total bundled Power	5890295	39242324	499257	1998533	-109	2010569	6389443	43251426
4	Margin @ ₹ 0.07 / kWh	5890295	412321	499257	34948	-109	-8	6389443	447261
5	Final Billed Quantum	5890295	39654645	499257	2033481	-109	2010561	6389443	43698687

Amount in Words : Four Crore Thirty-Six Lakh Ninety-Eight Thousand Six Hundred Eighty-Seven Only

Rebatable Amount (₹) : 43422049

Non-Rebatable Amount (₹) : 276638

*A. B. Shrivastava*

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003  
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

**Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Ref: NTPC/COMMERCIAL/ENERGY BILL/06 2023

Send To: <b>Corporate Office, Railway Station Area, Main Road, Gulbarga, -585102.</b>	Copy To:
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Beneficiary : NSM2-Gulbarga Electricity Supply Co Limited.	Phone No :
Invoice Date : 29.06.2023	Fax No :
Last Date of Payment : 29.07.2023	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.05.2023	31.05.2023	603031984	72,404.00-	0.00	72,404.00-
2	AKSKA_1N	01.06.2023	30.06.2023	603032251	7,214,422.00	0.00	7,214,422.00
3	ARSKA_1N	01.05.2023	31.05.2023	603031985	117,709.00-	0.00	117,709.00-
4	ARSKA_1N	01.06.2023	30.06.2023	603032252	7,214,422.00	0.00	7,214,422.00
5	FF1KA_1N	01.05.2023	31.05.2023	603031990	1,261,987.00-	0.00	1,261,987.00-
6	FF1KA_1N	01.06.2023	30.06.2023	603032262	7,214,422.00	0.00	7,214,422.00
7	FF2KA_1N	01.05.2023	31.05.2023	603031991	1,261,987.00-	0.00	1,261,987.00-
8	FF2KA_1N	01.06.2023	30.06.2023	603032257	7,214,422.00	0.00	7,214,422.00
9	GSTPS_1E	01.05.2023	31.05.2023	603010363	0.00	0.00	0.00
10	KGNST_1E	01.04.2021	30.04.2021	603031597	214.00	0.00	214.00
11	KGNST_1E	01.05.2021	31.05.2021	603031611	185.00	0.00	185.00
12	KGNST_1E	01.06.2021	30.06.2021	603031625	185.00	0.00	185.00
13	KGNST_1E	01.07.2021	31.07.2021	603031639	103.00	0.00	103.00
14	KGNST_1E	01.05.2023	31.05.2023	603010377	0.00	0.00	0.00
15	KSTPS_1D	01.03.2018	31.03.2018	603008607	1,413.00	0.00	1,413.00
16	KSTPS_1D	01.03.2019	31.03.2019	603008609	11,782.00	0.00	11,782.00
17	KSTPS_1E	01.03.2020	31.03.2020	603008611	10,113.00	0.00	10,113.00
18	KSTPS_1E	01.03.2021	31.03.2021	603008613	8,783.00	0.00	8,783.00
19	KSTPS_1E	01.04.2021	30.04.2021	603031591	152.00	0.00	152.00
20	KSTPS_1E	01.05.2021	31.05.2021	603031605	151.00	0.00	151.00
21	KSTPS_1E	01.06.2021	30.06.2021	603031619	150.00	0.00	150.00
22	KSTPS_1E	01.07.2021	31.07.2021	603031633	60.00	0.00	60.00
23	KSTPS_1E	01.03.2022	31.03.2022	603008615	2,713.00	0.00	2,713.00
24	KSTPS_1E	01.05.2023	31.05.2023	603010371	0.00	0.00	0.00
25	KSTPS_3E	01.04.2021	30.04.2021	603031587	71.00	0.00	71.00
26	KSTPS_3E	01.05.2021	31.05.2021	603031601	70.00	0.00	70.00
27	KSTPS_3E	01.06.2021	30.06.2021	603031615	70.00	0.00	70.00
28	KSTPS_3E	01.07.2021	31.07.2021	603031629	37.00	0.00	37.00
29	KSTPS_3E	01.05.2023	31.05.2023	603010367	0.00	0.00	0.00
30	LARA_1E	01.04.2021	30.04.2021	603031586	223.00	0.00	223.00

**Bank Details:** Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	LARA_1E	01.05.2021	31.05.2021	603031600	223.00	0.00	223.00
32	LARA_1E	01.06.2021	30.06.2021	603031614	225.00	0.00	225.00
33	LARA_1E	01.07.2021	31.07.2021	603031628	76.00	0.00	76.00
34	LARA_1E	01.05.2023	31.05.2023	603010366	0.00	0.00	0.00
35	MSTPS_1E	01.04.2021	30.04.2021	603031593	141.00	0.00	141.00
36	MSTPS_1E	01.05.2021	31.05.2021	603031607	139.00	0.00	139.00
37	MSTPS_1E	01.06.2021	30.06.2021	603031621	163.00	0.00	163.00
38	MSTPS_1E	01.07.2021	31.07.2021	603031635	55.00	0.00	55.00
39	MSTPS_1E	01.05.2023	31.05.2023	603010373	0.00	0.00	0.00
40	MSTPS_2D	01.03.2018	31.03.2018	603008608	2,564.00	0.00	2,564.00
41	MSTPS_2D	01.03.2019	31.03.2019	603008610	31,558.00	0.00	31,558.00
42	MSTPS_2E	01.03.2020	31.03.2020	603008612	24,064.00	0.00	24,064.00
43	MSTPS_2E	01.03.2021	31.03.2021	603008614	47,824.00	0.00	47,824.00
44	MSTPS_2E	01.04.2021	30.04.2021	603031589	199.00	0.00	199.00
45	MSTPS_2E	01.05.2021	31.05.2021	603031603	183.00	0.00	183.00
46	MSTPS_2E	01.06.2021	30.06.2021	603031617	201.00	0.00	201.00
47	MSTPS_2E	01.07.2021	31.07.2021	603031631	80.00	0.00	80.00
48	MSTPS_2E	01.03.2022	31.03.2022	603031640	11,854.00	0.00	11,854.00
49	MSTPS_2E	01.05.2023	31.05.2023	603010369	0.00	0.00	0.00
50	PP1KA_1N	01.05.2023	31.05.2023	603031994	464,835.00-	0.00	464,835.00-
51	PP1KA_1N	01.06.2023	30.06.2023	603032260	7,318,333.00	0.00	7,318,333.00
52	PP2KA_1N	01.05.2023	31.05.2023	603031988	447,144.00-	0.00	447,144.00-
53	PP2KA_1N	01.06.2023	30.06.2023	603032255	7,214,422.00	0.00	7,214,422.00
54	PP3KA_1N	01.05.2023	31.05.2023	603031989	447,144.00-	0.00	447,144.00-
55	PP3KA_1N	01.06.2023	30.06.2023	603032256	7,214,422.00	0.00	7,214,422.00
56	RW1KA_1N	01.05.2023	31.05.2023	603031987	439,255.00	0.00	439,255.00
57	RW1KA_1N	01.06.2023	30.06.2023	603032254	7,229,266.00	0.00	7,229,266.00
58	SLTPS_1E	01.04.2021	30.04.2021	603031590	276.00	0.00	276.00
59	SLTPS_1E	01.05.2021	31.05.2021	603031604	185.00	0.00	185.00
60	SLTPS_1E	01.06.2021	30.06.2021	603031618	185.00	0.00	185.00
61	SLTPS_1E	01.07.2021	31.07.2021	603031632	74.00	0.00	74.00
62	SLTPS_1E	01.05.2023	31.05.2023	603010370	0.00	0.00	0.00
63	SPTPS_1E	01.04.2021	30.04.2021	603031595	278.00	0.00	278.00
64	SPTPS_1E	01.05.2021	31.05.2021	603031609	277.00	0.00	277.00
65	SPTPS_1E	01.06.2021	30.06.2021	603031623	277.00	0.00	277.00
66	SPTPS_1E	01.07.2021	31.07.2021	603031637	107.00	0.00	107.00
67	SPTPS_1E	01.05.2023	31.05.2023	603010375	0.00	0.00	0.00
68	SPTPS_2E	01.04.2021	30.04.2021	603031588	96.00	0.00	96.00
69	SPTPS_2E	01.05.2021	31.05.2021	603031602	96.00	0.00	96.00
70	SPTPS_2E	01.06.2021	30.06.2021	603031616	100.00	0.00	100.00
71	SPTPS_2E	01.07.2021	31.07.2021	603031630	33.00	0.00	33.00
72	SPTPS_2E	01.05.2023	31.05.2023	603010368	0.00	0.00	0.00
73	TP1KA_1N	01.05.2023	31.05.2023	603031992	157,184.00-	0.00	157,184.00-
74	TP1KA_1N	01.06.2023	30.06.2023	603032258	7,288,644.00	0.00	7,288,644.00
75	TP2KA_1N	01.05.2023	31.05.2023	603031993	155,583.00-	0.00	155,583.00-
76	TP2KA_1N	01.06.2023	30.06.2023	603032259	7,214,422.00	0.00	7,214,422.00
77	TP3KA_1N	01.05.2023	31.05.2023	603031986	155,583.00-	0.00	155,583.00-
78	TP3KA_1N	01.06.2023	30.06.2023	603032253	7,214,422.00	0.00	7,214,422.00
79	VSTPS_1E	01.04.2021	30.04.2021	603031596	131.00	0.00	131.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	VSTPS_1E	01.05.2021	31.05.2021	603031610	131.00	0.00	131.00
81	VSTPS_1E	01.06.2021	30.06.2021	603031624	132.00	0.00	132.00
82	VSTPS_1E	01.07.2021	31.07.2021	603031638	51.00	0.00	51.00
83	VSTPS_1E	01.05.2023	31.05.2023	603010376	0.00	0.00	0.00
84	VSTPS_2E	01.04.2021	30.04.2021	603031594	101.00	0.00	101.00
85	VSTPS_2E	01.05.2021	31.05.2021	603031608	101.00	0.00	101.00
86	VSTPS_2E	01.06.2021	30.06.2021	603031622	100.00	0.00	100.00
87	VSTPS_2E	01.07.2021	31.07.2021	603031636	40.00	0.00	40.00
88	VSTPS_2E	01.05.2023	31.05.2023	603010374	0.00	0.00	0.00
89	VSTPS_3D	01.03.2018	31.03.2018	602998335	16,620.00	0.00	16,620.00
90	VSTPS_3E	01.04.2021	30.04.2021	603031585	101.00	0.00	101.00
91	VSTPS_3E	01.05.2021	31.05.2021	603031599	101.00	0.00	101.00
92	VSTPS_3E	01.06.2021	30.06.2021	603031613	101.00	0.00	101.00
93	VSTPS_3E	01.07.2021	31.07.2021	603031627	42.00	0.00	42.00
94	VSTPS_3E	01.05.2023	31.05.2023	603010365	0.00	0.00	0.00
95	VSTPS_4E	01.04.2021	30.04.2021	603031592	140.00	0.00	140.00
96	VSTPS_4E	01.05.2021	31.05.2021	603031606	140.00	0.00	140.00
97	VSTPS_4E	01.06.2021	30.06.2021	603031620	140.00	0.00	140.00
98	VSTPS_4E	01.07.2021	31.07.2021	603031634	60.00	0.00	60.00
99	VSTPS_4E	01.05.2023	31.05.2023	603010372	0.00	0.00	0.00
100	VSTPS_5D	01.01.2018	31.01.2018	603002662	5,708.00	0.00	5,708.00
101	VSTPS_5D	01.02.2018	28.02.2018	603002663	14,277.00	0.00	14,277.00
102	VSTPS_5D	01.03.2018	31.03.2018	603002664	17,163.00	0.00	17,163.00
103	VSTPS_5D	01.04.2018	30.04.2018	602998336	17,564.00	0.00	17,564.00
104	VSTPS_5D	01.05.2018	31.05.2018	603002665	17,564.00	0.00	17,564.00
105	VSTPS_5D	01.06.2018	30.06.2018	603002666	17,564.00	0.00	17,564.00
106	VSTPS_5D	01.07.2018	31.07.2018	603002667	17,564.00	0.00	17,564.00
107	VSTPS_5D	01.08.2018	31.08.2018	603002668	17,564.00	0.00	17,564.00
108	VSTPS_5D	01.09.2018	30.09.2018	603002669	17,564.00	0.00	17,564.00
109	VSTPS_5D	01.10.2018	31.10.2018	603002670	17,564.00	0.00	17,564.00
110	VSTPS_5D	01.11.2018	30.11.2018	603002671	17,564.00	0.00	17,564.00
111	VSTPS_5D	01.12.2018	31.12.2018	603002672	17,564.00	0.00	17,564.00
112	VSTPS_5D	01.01.2019	31.01.2019	603002673	17,564.00	0.00	17,564.00
113	VSTPS_5D	01.02.2019	28.02.2019	603002674	17,564.00	0.00	17,564.00
114	VSTPS_5D	01.03.2019	31.03.2019	603002675	17,410.00	0.00	17,410.00
115	VSTPS_5E	01.04.2019	30.04.2019	603002676	15,449.00	0.00	15,449.00
116	VSTPS_5E	01.05.2019	31.05.2019	603002677	15,449.00	0.00	15,449.00
117	VSTPS_5E	01.06.2019	30.06.2019	603002678	14,388.00	0.00	14,388.00
118	VSTPS_5E	01.07.2019	31.07.2019	603002679	14,475.00	0.00	14,475.00
119	VSTPS_5E	01.08.2019	31.08.2019	603002680	13,910.00	0.00	13,910.00
120	VSTPS_5E	01.09.2019	30.09.2019	603002681	13,924.00	0.00	13,924.00
121	VSTPS_5E	01.10.2019	31.10.2019	603002682	14,694.00	0.00	14,694.00
122	VSTPS_5E	01.11.2019	30.11.2019	603002683	14,500.00	0.00	14,500.00
123	VSTPS_5E	01.12.2019	31.12.2019	603002684	14,801.00	0.00	14,801.00
124	VSTPS_5E	01.01.2020	31.01.2020	603002685	14,915.00	0.00	14,915.00
125	VSTPS_5E	01.02.2020	29.02.2020	603002686	14,191.00	0.00	14,191.00
126	VSTPS_5E	01.03.2020	31.03.2020	603002687	14,170.00	0.00	14,170.00
127	VSTPS_5E	01.04.2020	30.04.2020	603002688	11,517.00	0.00	11,517.00
128	VSTPS_5E	01.05.2020	31.05.2020	603002689	13,526.00	0.00	13,526.00

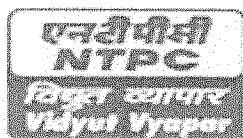
S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
129	VSTPS_5E	01.06.2020	30.06.2020	603002690	13,442.00	0.00	13,442.00
130	VSTPS_5E	01.07.2020	31.07.2020	603002691	13,387.00	0.00	13,387.00
131	VSTPS_5E	01.08.2020	31.08.2020	603002692	13,410.00	0.00	13,410.00
132	VSTPS_5E	01.09.2020	30.09.2020	603002693	13,497.00	0.00	13,497.00
133	VSTPS_5E	01.10.2020	31.10.2020	603002694	15,401.00	0.00	15,401.00
134	VSTPS_5E	01.11.2020	30.11.2020	603002695	12,858.00	0.00	12,858.00
135	VSTPS_5E	01.12.2020	31.12.2020	603002696	12,752.00	0.00	12,752.00
136	VSTPS_5E	01.01.2021	31.01.2021	603002697	12,716.00	0.00	12,716.00
137	VSTPS_5E	01.02.2021	28.02.2021	603002698	12,724.00	0.00	12,724.00
138	VSTPS_5E	01.03.2021	31.03.2021	603002699	12,275.00	0.00	12,275.00
139	VSTPS_5E	01.04.2021	30.04.2021	603002700	12,066.00	0.00	12,066.00
140	VSTPS_5E	01.04.2021	30.04.2021	603031584	70.00	0.00	70.00
141	VSTPS_5E	01.05.2021	31.05.2021	603002701	12,066.00	0.00	12,066.00
142	VSTPS_5E	01.05.2021	31.05.2021	603031598	70.00	0.00	70.00
143	VSTPS_5E	01.06.2021	30.06.2021	603002702	12,066.00	0.00	12,066.00
144	VSTPS_5E	01.06.2021	30.06.2021	603031612	70.00	0.00	70.00
145	VSTPS_5E	01.07.2021	31.07.2021	603002703	4,805.00	0.00	4,805.00
146	VSTPS_5E	01.07.2021	31.07.2021	603031626	28.00	0.00	28.00
147	VSTPS_5E	01.05.2023	31.05.2023	603010364	133,826.00	0.00	133,826.00
148	YI1KA_1N	01.05.2023	31.05.2023	603031995	179,033.00	0.00	179,033.00
149	YI1KA_1N	01.06.2023	30.06.2023	603032261	7,199,577.00	0.00	7,199,577.00
			<b>Total (Rs.)</b>		<b>83,401,298.00</b>	<b>0.00</b>	<b>83,401,298.00</b>

Rupees (In Words) : Eight Crore Thirty-Four Lakh One Thousand Two Hundred Ninety-Eight Only

*alvi*

E. & O.E.

For & on behalf of NTPC Limited



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.06.2023 – 30.06.2023** Tariff Ref.  
Bill No. **603032251**  
Date **30.06.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **ACME Kurukshetra Solar Energy Pvt. Ltd.**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,110,511	0	7,110,511
02	Trading Margin - NSM	Rs./kWh	0.07000	103,911	0	103,911
<b>Totals</b>				<b>7,214,422</b>	<b>0</b>	<b>7,214,422</b>

Grand Total **7,214,422**Rupees (in words) **Seventy-Two Lakh Fourteen Thousand Four Hundred Twenty-Two Only****NSM-2 Annexure**

Beneficiary Data			
SPD Regular Energy	<b>1,484,449</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603032252



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.06.2023 – 30.06.2023**  
Bill No. **603032252** Tariff Ref.  
Date **30.06.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **ACME Rewari Solar Energy Pvt. Ltd.**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,110,511	0	7,110,511
02	Trading Margin - NSM	Rs./kWh	0.07000	103,911	0	103,911
<b>Totals</b>				<b>7,214,422</b>	<b>0</b>	<b>7,214,422</b>

**Grand Total 7,214,422**

Rupees (in words) **Seventy-Two Lakh Fourteen Thousand Four Hundred Twenty-Two Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,484,449</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.06.2023 – 30.06.2023**  
 Bill No. **603032262** Tariff Ref.  
 Date **30.06.2023** REA Ref.  
 Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
 Station **Fortum FinnSurya Energy Pvt. Ltd.\_B30**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,110,511	0	7,110,511
02	Trading Margin - NSM	Rs./kWh	0.07000	103,911	0	103,911
<b>Totals</b>				<b>7,214,422</b>	<b>0</b>	<b>7,214,422</b>

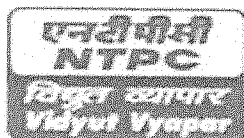
**Grand Total** **7,214,422**

Rupees (in words) **Seventy-Two Lakh Fourteen Thousand Four Hundred Twenty-Two Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,484,449</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.06.2023 – 30.06.2023**  
 Bill No. **603032257** Tariff Ref.  
 Date **30.06.2023** REA Ref.  
 Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
 Station **Fortum FinnSurya Energy Pvt. Ltd. \_B31**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,110,511	0	7,110,511
02	Trading Margin - NSM	Rs./kWh	0.07000	103,911	0	103,911
<b>Totals</b>				<b>7,214,422</b>	<b>0</b>	<b>7,214,422</b>

**Grand Total** **7,214,422**

Rupees (in words) **Seventy-Two Lakh Fourteen Thousand Four Hundred Twenty-Two Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,484,449</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603032260



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.06.2023 – 30.06.2023**  
Bill No. **603032260** Tariff Ref.  
Date **30.06.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **Parampujya Solar Energy Pvt. Ltd.**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.86000	7,214,422	0	7,214,422
02	Trading Margin - NSM	Rs./kWh	0.07000	103,911	0	103,911
<b>Totals</b>				<b>7,318,333</b>	<b>0</b>	<b>7,318,333</b>

**Grand Total 7,318,333**

Rupees (in words) **Seventy-Three Lakh Eighteen Thousand Three Hundred Thirty-Three Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,484,449</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



Bill No. 603032255



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.06.2023 – 30.06.2023**  
Bill No. **603032255** Tariff Ref.  
Date **30.06.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **Parampujya Solar Energy Pvt. Ltd.\_B29**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,110,511	0	7,110,511
02	Trading Margin - NSM	Rs./kWh	0.07000	103,911	0	103,911
<b>Totals</b>				<b>7,214,422</b>	<b>0</b>	<b>7,214,422</b>

**Grand Total 7,214,422**

Rupees (in words) **Seventy-Two Lakh Fourteen Thousand Four Hundred Twenty-Two Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,484,449</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603032256



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.06.2023 – 30.06.2023** Tariff Ref.  
Bill No. **603032256**  
Date **30.06.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **Parampujya Solar Energy Pvt. Ltd.\_B36**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,110,511	0	7,110,511
02	Trading Margin - NSM	Rs./kWh	0.07000	103,911	0	103,911
<b>Totals</b>				<b>7,214,422</b>	<b>0</b>	<b>7,214,422</b>

**Grand Total 7,214,422**

Rupees (in words) **Seventy-Two Lakh Fourteen Thousand Four Hundred Twenty-Two Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,484,449</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603032254



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.06.2023 – 30.06.2023**  
Bill No. **603032254** Tariff Ref.  
Date **30.06.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **ReNew Wind Energy (TN2) Pvt. Ltd.\_B33**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.80000	7,125,355	0	7,125,355
02	Trading Margin - NSM	Rs./kWh	0.07000	103,911	0	103,911
<b>Totals</b>				<b>7,229,266</b>	<b>0</b>	<b>7,229,266</b>

**Grand Total 7,229,266**

Rupees (in words) **Seventy-Two Lakh Twenty-Nine Thousand Two Hundred Sixty-Six Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,484,449</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603032258



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.06.2023 – 30.06.2023**  
Bill No. **603032258**  
Date **30.06.2023**  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit**  
Station **Tata Power Renewable Energy Ltd.**

Tariff Ref.

REA Ref.

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.84000	7,184,733	0	7,184,733
02	Trading Margin - NSM	Rs./kWh	0.07000	103,911	0	103,911
<b>Totals</b>				<b>7,288,644</b>	<b>0</b>	<b>7,288,644</b>

**Grand Total 7,288,644**

Rupees (in words) **Seventy-Two Lakh Eighty-Eight Thousand Six Hundred Forty-Four Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,484,449</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.06.2023 – 30.06.2023** Tariff Ref.  
Bill No. **603032259**  
Date **30.06.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **Tata Power Renewable Energy Ltd.\_B32**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,110,511	0	7,110,511
02	Trading Margin - NSM	Rs./kWh	0.07000	103,911	0	103,911
<b>Totals</b>				<b>7,214,422</b>	<b>0</b>	<b>7,214,422</b>

**Grand Total 7,214,422**

Rupees (in words) **Seventy-Two Lakh Fourteen Thousand Four Hundred Twenty-Two Only**

**NSM-2 Annexure**

Beneficiary Data			
SPD Regular Energy	1,484,449	kWh	Infirm Energy 0 kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603032253



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.06.2023 – 30.06.2023**  
Bill No. **603032253**  
Date **30.06.2023**  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit**  
Station **Tata Power Renewable Energy Ltd.\_B34**

Tariff Ref.

REA Ref.

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.79000	7,110,511	0	7,110,511
02	Trading Margin - NSM	Rs./kWh	0.07000	103,911	0	103,911
<b>Totals</b>				<b>7,214,422</b>	<b>0</b>	<b>7,214,422</b>

**Grand Total 7,214,422**

Rupees (in words) **Seventy-Two Lakh Fourteen Thousand Four Hundred Twenty-Two Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>					
SPD Regular Energy	<b>1,484,449</b>	kWh	Infirm Energy	<b>0</b>	kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Bill No. 603032261



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

**Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Energy Bill **01.06.2023 – 30.06.2023** Tariff Ref.  
Bill No. **603032261**  
Date **30.06.2023** REA Ref.  
Beneficiary **NSM2-Gulbarga Electricity Supply Co Limit** REA Date  
Station **Yarrow Infrastructure Ltd.\_B35**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Energy Charges - NSM	Rs./kWh	4.78000	7,095,666	0	7,095,666
02	Trading Margin - NSM	Rs./kWh	0.07000	103,911	0	103,911
<b>Totals</b>				<b>7,199,577</b>	<b>0</b>	<b>7,199,577</b>

**Grand Total 7,199,577**

Rupees (in words) **Seventy-One Lakh Ninety-Nine Thousand Five Hundred Seventy-Seven Only**

**NSM-2 Annexure**

<b>Beneficiary Data</b>			
SPD Regular Energy	<b>1,484,449</b>	kWh	Infirm Energy <b>0</b> kWh

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

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Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

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Ref No: CTUIL/BCD/Serial No:94103215

Date: 03 JUL 2023

To,  
Gulberga Electricity Supply Company GESCOM  
O/o Financial Advisor, Corporate , Office, Station Main Road  
Gulburga , 585102  
Karnataka

DIC PAN :

**Subject: Bill of Supply for First Bill for Billing month of July' 23**

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of July'23 as per Regional Transmission Account.

1. Bill of Supply No : **MI0636040024**

Dated : **03 JUL 2023**

2. Amount : **Rs.277,852,897.00**

(In words: Rupees Twenty Seven Crore Seventy Eight Lakh Fifty Two Thousand Eight Hundred Ninety Seven Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2020.

Thanking You,

Yours Faithfully.

  
Authorized signatory  
For & On Behalf of  
Central Transmission Utility of India Ltd

Encl: a/a

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Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation



Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

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Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

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Ref No: CTUIL/BCD/Serial No:94401203

Date: 03 JUL 2023

To,  
Gulberga Electricity Supply Company GESCOM  
O/o Financial Advisor, Corporate , Office, Station Main Road  
Gulburga , 585102  
Karnataka

DIC PAN :

**Subject: Bill of Supply for Bilateral Bill for Billing month of Jul'23 on behalf of POWERGRID**

Dear Sir,

Please find enclosed the Bill of Supply for Bilateral Bill for Billing month Jul'23 on behalf of POWERGRID as per sharing Regulation 2020.

1.Bill of Supply No :MI0636040074

Dated : 03 JUL 2023

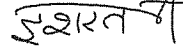
2.Amount : Rs.103,114.00

(In words: Rupees One Lakh Three Thousand One Hundred Fourteen Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.



Authroized signatory

For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

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Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

71

# NTPC Vidyut Vyapar Nigam Limited

(A wholly Owned Subsidiary Of NTPC Ltd)

## **Bill of Transmission Charges (Atr) for Inter-state transfer of NVVN-Solar Power under JNNSM Phase-1**

Beneficiary : NVVN\_GESCOM  
Bill No. : BP/NVVN\_GESCOM/ Atr Jun-2023

Bill Date: 04-07-2023  
Due Date: 31-07-2023

SI No.	Particulars	(Atr) Transmission Charges (Rs)	Total Amount (Rs)
1	Transmission Charges	2556171	2556171

Amount in words:

**Rupees Twenty Five Lakh(s) Fifty Six Thousand One Hundred Seventy One Only**

*AR Shrivastava*

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd.

A surcharge of 1.25 % is applicable for delay in payment.

**Enclo : Invoices of Transmission Charges raised by RVPNL (Rajasthan)**  
NVVN GST No.07AABCN7433J1ZC

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003

Registered Office : NVVN, 2<sup>nd</sup> Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003  
Tel : 011-24361097, 24387004, 24387451, Fax: 011-24362009, 24367021



## POWER COMPANY OF KARNATAKA LIMITED

Corporate Office, KPCL Building, Kaveri Bhavan, Bangalore-560 009.

Fax: (080) 22107491 - Ph (080) 22107489 / 90 / 92

2623-29

24 JUL 2023

## PROFORMA BILL FOR PAYMENT OF MONTHLY TARIFF CHARGES TO UPCL FOR THE MONTH OF JUNE 2023

June 2023 Bill

Ref: Bill No.UPCL/ESCOMs/Jun-23/158A-158E, dt: 01.07.2023

Ref: Bill No.UPCL/ESCOMs/Jun-23/CN/158A-158E, dt: 07.07.2023

Amount Claimed by Co.

3 05 21 56 608

Less: Credit Note issued by Co.

- 3 41 703

Net Amount Claimed by Co.

3 05 18 14 905

Sl No	Particulars	Amount Claimed by UPCL in Rs.	Admitted Bill Amount in Rs.
1	Capacity Charges	909,562,500	909,562,500
2	Energy Charges	2,130,857,366	2,130,857,351
3	Reimbursement of Expenses	11,395,039	10,255,535
<b>Total</b>		<b>3,051,814,905</b>	<b>3,050,675,386</b>

(Rupees Three Hundred and Five Crores Six Lakh Seventy Five Thousand Three Hundred and Eighty Six Only)

ESCOMs wise allocation As per GOK Order no. EN 127 PSR 2023, Dated 03.05.2023						
FY	BESCOM	MESCOM	GESCOM	HESCOM	CESC	Total
% allocation	50.0000	8.5654	19.0977	8.0000	14.3369	100.0000
Schedule Energy (Ex-Bus) for the Month	17 09 36 660	2 92 82 817	6 52 89 941	2 73 49 866	4 90 14 036	34 18 73 320
Less: Jetty Consumption	- 85 365	- 14 624	- 32 606	- 13 658	- 24 477	- 1 70 730
Net Energy Schedule	17 08 51 295	2 92 68 193	6 52 57 335	2 73 36 208	4 89 89 559	34 17 02 590
Capacity Charges	45 47 81 250	7 79 07 666	17 37 05 518	7 27 65 000	13 04 03 066	90 95 62 500
Energy Charges	106 54 28 675	18 25 16 456	40 69 44 744	17 04 68 588	30 54 98 888	213 08 57 351
Reimbursement of Expenses	51 27 767	8 78 428	19 58 571	8 20 443	14 70 326	1 02 55 535
<b>Total for June-2023</b>	<b>152 53 37 692</b>	<b>26 13 02 550</b>	<b>58 26 08 833</b>	<b>24 40 54 031</b>	<b>43 73 72 280</b>	<b>305 06 75 386</b>

Payment may be arranged to M/s UDUPI POWER CORPORATION LTD through RTGS,  
State Bank Of India, C.A.G Branch, Navarangpura, Ahmedabad Account No: 35647728468,  
IFSC Code: SBIN0004152. MICR Code: 380002072

Particulars	Description	As per PCKL
	PAFM of June-2023	97.646%
	PAFm upto June-2023	98.227%
Energy in KWH	Schedule Energy (Ex-Bus) for the Month	341873320
	Jetty Consumption	170730
	Net Energy Schedule	341702590

## NOTES:

- Admittance of the above claims is based on CERC order dated 22.01.2020 which is subject to revision after determination of tariff by CERC for the control period 2019-24.
- Allocation of the liability is based on GOK Order no. EN 127 PSR 2023, Dated 03.05.2023.
- The details of Declared Availability as certified by SLDC, KPCL considering RTC Power.
- 90% of the reimbursement charges is considered as per provisions of PPA.
- The above payment is subject to pending adjudication of cases pending in various forums.
- Necessary entries may be incorporated in the books of accounts.
- This Bill is pre audited by Internal Audit.

Joint Director (Projects)  
PCKL

Joint Director (Commercial)  
PCKL

## Copy to:

- The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
- The Chief Financial Officer, Commercial, CESCO, # 29, Vijayanagar, II Stage, Hinkal, Mysore-570 017.
- The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580 025.
- The Superintending Engineer (Ele)(Com), Corporate Office, "MESCOM BHAVANA", Bejai, Kavour Cross Road,
- The Chief Financial Officer, G.E.S.COM, Corporate Office, Station Main Road, Gulbarga- 585 102.
- The Chief Engineer (El.), 28, State Load Dispatch Centre, KPCL, Race Course Road, Bangalore - 560 009.
- M/s UPCL, 160, OM Chambers, 1st Main Road, Sheshadripuram, Near Total Gaz pump, Bangalore 560 020.
- PCKL/ MF.

adani

# Adani Power Limited - Udupi TPP

400KV SWITCH YARD ENERGY METER READINGS FOR THE MONTH OF JUNE- 2023

DATE: 01-07-2023

METER SERIAL NUMBER	HASSAN LINE-1				HASSAN LINE-2			
	MAIN		CHECK		MAIN		CHECK	
	18054015	18035402	18035402	18035410	18035410	18054017	18054017	
INITIAL READING (A)	183.65	446.92	12.63	5.13	167.45	446.73	167.54	446.71
FINAL READING (B)	184.38	455.32	13.36	13.54	168.19	455.16	168.27	455.13
DIFFERENCE (B-A)	0.73	8.40	0.73	8.41	0.74	8.43	0.73	8.42
MF FOR ENERGY METER (C')	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27
ENERGY CONSUMPTION IN KWH ((B-A)* (C'))	5309090.91	61090909.07	5309090.91	61163636.3	5381818.18	61309090.9	5309090.91	61236363.61

Total energy = 354893091  
 Ws NMT = 170130  
 Grs M/dex = 354722961  
 @19.0977% = 67743927

(1) TOTAL ENERGY IMPORT (HASAN-1+ HASAN-2) (a+e)	10690909.09	KWH
(2) TOTAL ENERGY EXPORT (HASAN-1+ HASAN-2) (b+f)	122399999.95	KWH
(3) TOTAL ENERGY IMPORT (KEMAR-1 + KEMAR-2) (i+m)	0.00	KWH
(4) TOTAL ENERGY EXPORT (KEMAR-1 + KEMAR-2) (j+n)	243184000.00	KWH
(5) TOTAL ENERGY IMPORT (220KV + 400KV) (1+3)	10690909.09	KWH
(6) TOTAL ENERGY EXPORT (220KV + 400KV) (2+4)	365583999.95	KWH
(7) NET ENERGY EXPORT (6-5)	354893090.87	KWH
TOTAL GEN. FOR JUNE 2023 (Unit# 1+2) (From Generator terminal)	381376000.00	KWH

TOTAL GEN. FOR JUNE 2023 (Unit# 1+2) (From Generator terminal)

01/07/2023

HOD-OPERATIONS/UPCL

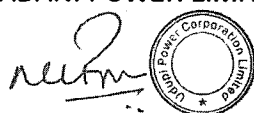
EXECUTIVE ENGINEER (MESCOM)  
 ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್ (ಎಮ್.ಸಿ.)  
 ನಿರ್ವಹಣೆ ಮತ್ತು ಸಾರಣಿ ವಿಭಾಗ,  
 ಮಾಂ. ನಿ. ಉಪವಿ. 7


For

EXECUTIVE ENGINEER (KPTCL)  
 ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್ (ಎ.ಪಿ.)  
 4. ಮಾ ಮತ್ತು ಸ. ಸ್ಥಾನ ವಿಭಾಗ  
 ವಿ.ಪ್ರ.ನಿ., ದೂರವಿಳಿ ಅಂಚೆ 574  
 ಕಾರ್ಕಳ, ಕೆ. ಸಿ.ಎ. ಜಿ.ಎ.ಜಿ.

01/07/23

HOD-ELE MAINTENANCE/UPCL

SUPPLEMENTARY INVOICE UDUPI POWER CORPORATION LTD. (AMALGAMATED WITH ADANI POWER LIMITED) Yelluru Village, Pilar Post, Padubidri, Udupi 574 113, Karnataka GSTIN :- 29AAACN7967L1ZO HSN Code: 27160000 PAN No. AAACN7967L CIN No. U31909GJ1996PLC125650		adani
INVOICE NO	UPCL/Tax on Aux/Jun-23/40 C	Date
Sub.:	Electricity Tax on Auxiliary Consumption for the month of Jun-23 as per CERC Tariff Regulations, 2019 and CERC Order No. 251/GT/2017 dated 22.01.2020	01.07.2023
Due Date of Payment:	As per applicable CERC Tariff Regulations, 2019. Payment made beyond 45th day from the date of presentation of bill shall be charged at rate of 1.5% per month as specified in CERC Regulation 2019.	
<b>To</b> <b>Gulbarga Electricity Supply Company Limited</b> <b>Station Main Road , Gulbarga - 585 102</b> <b>GSTIN :- 29AABCG8895RIZD</b>		
Particulars		Amount (Rs)
Reimbursement towards Electricity Tax on Auxiliary Consumption for the month of Jun-23		2,43,707
<b>Total</b>		<b>2,43,707</b>
(Rupees Two Lakh Forty Three Thousand Seven Hundred and Seven Only)		
<b>Bank Details</b> <b>State Bank of India - C.A.G. Branch, Navarangpura, Ahmedabad</b> <b>Account No : 35647728468 IFSC Code : SBIN0004152 MICR Code : 380002072</b>		
<b>NOTES :-</b>  Computation based on CERC Tariff Regulations, 2019 & CERC order no. 251/GT/2017 dated 22.01.2020 with copies served on Principal Buyers.		
		<b>For UDUPI POWER CORPORATION LTD (AMALGAMATED WITH ADANI POWER LIMITED)</b>   <b>AUTHORISED SIGNATORY</b>
E.&O.E		

SUPPLEMENTARY INVOICE UDUPI POWER CORPORATION LTD. (AMALGAMATED WITH ADANI POWER LIMITED) Yelluru Village, Pilar Post, Padubidri, Udupi 574 113, Karnataka GSTIN :- 29AAACN7967L1Z0 HSN Code: 27160000 PAN No. AAACN7967L CIN No. U31909GJ1996PLC125650		<b>adani</b>
Invoice No.	UPCL/Partial Loading/ESCOMs/Jun-23/40 C	Date
Sub.:	Partial Loading Compensation for FY 2023-24 as per CERC order dt 22.01.2020 in line with CERC (Indian Electricity Grid Code) (4th Amendment) Regulations, 2016	01.07.2023
Due Date of Payment:	As per applicable CERC Tariff Regulations, 2019. Payment made beyond 45th day from the date of presentation of bill shall be charged at rate of 1.5% per month as specified in CERC Regulation 2019.	
<b>To</b> <b>Gulbarga Electricity Supply Company Limited</b> <b>Station Main Road , Gulbarga - 585 102</b> <b>GSTIN :- 29AABCG8895RIZD</b>		
Particulars		Amount (Rs)
	Compensation towards Partial Loading for the month of Jun-23 (A)	37,13,250
	Compensation already claimed towards Partial Loading for FY 2023-24 (B)	1,66,125
	Difference (A-B)	35,47,126
	<b>TOTAL CLAIM FOR THE MONTH OF JUN-2023</b>	<b>35,47,126</b>
	<b>(Rupees Thirty Five Lakh Forty Seven Thousand One Hundred and Twenty Six Only)</b>	
<b>Bank Details</b> <b>State Bank of India - C.A.G. Branch, Navarangpura, Ahmedabad</b> <b>Account No : 35647728468 IFSC Code : SBIN0004152 MICR Code : 380002072</b>		
<b>NOTES :-</b>		
Computation based on CERC order dt 22.01.2020 in line with CERC (Indian Electricity Grid Code) (4th Amendment) Regulations, 2016 with copies servered on Principal Buyers .		
E.&O.E	<b>For UDUPI POWER CORPORATION LTD (AMALGAMATED WITH ADANI POWER LIMITED)</b>  <b>AUTHORISED SIGNATORY</b>	

**Statement Showing the Details of the Amount Paid / to be Paid, as per APTEL/KERC Orders**

Sl.No	Firm Name	Invoice Unit	Month	Bill amount	Amount in Cr.	Remarks
1	M/s NLC	TPS Exp-1	Jun-23	2230874	0.223	CERC order dated:25.11.2022 (Petition No:202/MP/2019 (12 installments ) 8th Inst
		TPS-2	Jun-23	10612913	1.061	CERC order dated:25.11.2022 (PetitionNo:202/MP/2019 (12 installments ) 8th Inst
			<b>Total Rs.</b>	<b>12843787</b>	<b>1.284</b>	
2	M/s NLC	TPS Exp-1	Jun-23	80490488	8.049	CERC order 33IA2023
		TPS Exp-2	Jun-23	47828248	4.783	CERC order 33IA2023
		TPS-2 (Stage1&2)	Jun-23	219346086	21.935	CERC order 33IA2023
		NNTPS	Jun-23	37534652	3.753	CERC order 33IA2023
			<b>Total Rs.</b>	<b>385199474</b>	<b>38.52</b>	
3	M/s. N.L.C TPS II- EXPANSION	Refund of Capacity charges	Jun-23	-737069	-0.074	CERC Order dt:03.11.2022 in the petition No. 111/GT/2020 Tariff Order for the control period 2019-24 Interest (6th Installment)
				-5166600	-0.517	CERC Order dt:03.11.2022 in the petition No. 111/GT/2020 Tariff Order for the control period 2019-24 Principal (6th Installment)
				-1695141	-0.17	Truing Up order for 2014-19 in Petition No:367/GT/2020 Principal (3rd Installment)
				-1025216	-0.103	Truing Up order for 2014-19 in Petition No:367/GT/2020 Interest (3rd Installment)
			<b>Total Rs.</b>	<b>-8624026</b>	<b>-0.864</b>	
<b>Grand Total</b>				<b>389419235</b>	<b>38.940</b>	
<b>Statement showing the details of Supplimentary bill</b>						
1	M/s KKNPP	ROE bill		10692767	1.069	FY 2022-23
2	RPCL	Revised VC		47531490	4.753	FY 2022-23
<b>Total Rs.</b>				<b>58224257</b>	<b>5.822</b>	