

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436

Phone No: (08472) 256581

E-mail: dcarevenue.gescom@gmail.com

E-mail: Website: gescom.karnataka.gov.in



GST No. 29AABCG8895RIZD

Corporate Office,
GESCOM, Kalaburagi.
585102

PREAMBLE:

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for September-2023 to be allowed in the billing month November- 2023

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of November-2023, based on the Fuel and Power Purchase Cost incurred during September 2023.
2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of September- 2023 by considering the following:
 - i. The source-wise power purchase cost incurred by GESCOM during the month of September 2023:
 - ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.
 - iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2023 dated 12th May 2023 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.
 - iv. The Retail Sales for the month of November-2023 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2023 and deducting projected average consumption under DERS scheme. Considering the

quantum of energy purchased by GESCOM for the month of September, 2023 is arrived net of the approved transmission and distribution losses.

3. As per the KERC KERC /DD (Tariff) /B7/4/FTS-982 /445 Dated : 08.07.2022. wherein it is informed that, for the consumption over and above the average base consumption under the DERS scheme any increase/derease in FAC approved by commission is not applicable.

Thus, the GESCOM has deducted the average energy sales under DERS Scheme and arrived net projected sales and considered the same for arriving FPPCA to be collected for the Month of November-2023.

4. There is decrease in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of September 2023.
5. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Chartered Accountant for the Month of September- 2023, and is as follows:

Computation of FPPCA	
Energy Generation Point (In MUs)	1023.46
Less : IEX Sales (In MUs)	4.32
Net Energy Purchased (In MUs)	1019.14
Less:Approved Transmission Loss (In %)	2.764%
Energy at IF Point (In MUs)	990.97
Less: Approved Distribution Loss (In %)	10.25%
Projected Energy Sales (In MUs)	889.40
Less: Projected Energy Sales Under DERS Scheme (In MUs)	27.72
Net Projected Energy Sales (In MUs)	861.68
Allowable FPPCA (In Rs Crores)	-25.99
FPPCA (In Paise Per Unit)	-30.16
Round off to nearest decimal	-30.00

- a) Average Approved Variable Power Purchase Cost is Rs. 4.010 Paise/Unit
- b) Average Actual Variable Power Purchase Cost is Rs. 4.306 Paise/Unit

The FPPCA approved in the above table is apart from the Commission approved FPPCA for 3rd Quarter of FY-23 ie., as per revised/partial modified order dated: 02.06.2023 (July-23 to Sept-23 & Oct-23 to Dec-23) which is also to be recovered during the billing month of November-2023. (0.33 paise/unit).

Therefore, the GESCOM hereby order as follows;

No. GESCOM/CFO/DCA(RM)/AAO(RA)/2023-24/C-15-162
Encl: 6 Pages

Date
30 OCT 2023

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of September 2023 and decides to refund the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month i.e., from 1st November, 2023 to 30th November, 2023 at the following rate:

September 2023 month Net FPPCA in paisa per unit to be refunded to the consumers during billing month of November -2023.
-30

The fuel cost adjustment charges of GESCOM to be recovered in all the energy bills, to be issued to GESCOM consumers from 1st November, 2023 to 30th November, 2023

This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 30th October, 2023.


(Santosh.H)
30/10/23
Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

Copy to: for information and needful action

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM

6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. The Executive Engineer Ele., RA, Corporate Office, GESCOM for information
10. All Assistant Executive Engineer (Ele) O&M Sub division GESCOM
11. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
12. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN: U04010KA2002SGC030436

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GST No. 29AABCG8895RIZD

Corporate Office,
GESCOM, Kalaburagi.
585102

To,
All the Executive Engineer Ele,
O&M Division of GESCOM.

Sir,

Sub Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1st November, 2023 to 30th November, 2023 – Reg.

- Ref:**
1. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.
 2. KERC FPPCA Revised Order No. KERC/DD(Tariff)/B/15/12/216 Dated:02.06.2023.
 3. T.O. FPPCA Order Dated 30.10.2023.

PREAMBLE:

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) Variation in Fuel and Power Purchase Cost has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in GESCOM Tariff Order and applying the formula as notified in KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.
- 3) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
- 4) As per reference-2, KERC has ordered to collect FPPCA from July-23 to Sept-23 at 0.34 paise/unit & Oct-23 to Dec-23 at 0.33 paise/unit.
- 5) As per KERC FPPCA regulation this office has issued FPPCA order for the billing month of November -2023 vide reference -3.

In view of above, the GESCOM hereby orders as follows:

Order

It is hereby ordered to collect FPPCA (Fuel and Power Purchase Cost Adjustment charges) pertaining to the month of September-23. As per reference-3, GESCOM has computed the FPPCA variation for the month of September-2023 which is to be recovered from the consumers during the billing month of November-2023, the details of FPPCA to be levied for the billing month of November-2023 is as under:

FPPCA for the Month	FPPCA Billing Month	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit										
			Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sept-23	Oct-23	Nov-23	Total billed	
Jan-23	Mar-23	0.80	0.00	0.50	0.30								0.80
Feb-23	Apr-23	1.30		0.05	0.13	1.12							1.30
Mar-23	May-23	3.17			0.12	0.41							0.53
Apr-23	Jun-23	1.11				1.11							1.11
May-23	Jul-23	0.01					2.65						2.65
Jun-23	Aug-23	0.36						0.36					0.36
Jul-23	Sep-23	0.36							0.36				0.36
Aug-23	Oct-23	0.57								0.57			0.57
Sept-23	Nov-23	-0.30									-0.30		-0.30
TOTAL		7.38	0.00	0.55	0.55	2.64	2.65	0.36	0.36	0.57	-0.30		7.38

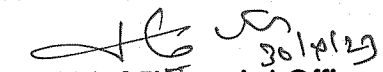
In addition to above, KERC was ordered to collect FPPCA from July-23 to sept-23 at 0.34 paise / unit & Oct-23 to Dec-23 at 0.33 paise/ unit.

Hence, the total FPPCA of **Rs. (-0.30+0.33) = 0.03/unit** of sale to be collected in all the energy bills to be issued to **all categories of consumers from 01.11.2023 to 30.11.2023**, duly adjusting the excess/shortage found if any, in all category of consumers, pertaining to the previous FPPCA claimed as per letters issued from March-2023 to October-2023.

The FPPCA for the Month of November-2023 is to be claimed as below:

Category of consumers	FPPCA to be collected during the billing month of November-2023
All Categories of consumers	3 paise / unit

The GESCOM (FPPCA) order is available on the following website.
<https://gescom.karnataka.gov.in/>


Chief Financial Officer.,
 Corporate Office,
 GESCOM, Kalaburagi.

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.

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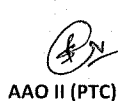
Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amndement) Regulations, 2023

Fuel & Power Purchase Cost Adjustment Charges for the month Sept-23

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Sept-23					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Actual Power Purchase cost					
				Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
3	4	5	6	7	8	9	10		
A. State Generating Stations									
1	RTPS- 1 to 7	11.573	4.530	6.996	55.236	6.091	33.645	40.642	4.047
2	RTPS- 8	3.040	4.530	1.492	9.371	5.985	5.609	7.101	-0.185
3	BTPS unit - I	4.680	4.610	3.511	31.059	4.882	15.163	18.674	-0.324
4	BTPS unit - II	5.653	4.840	4.037	32.133	4.364	14.023	18.060	-3.145
5	BTPS unit - III	9.907	4.070	4.021	21.529	4.536	9.766	13.786	-4.883
6	YTPS	32.000	4.190	17.674	83.600	5.186	43.355	61.029	-6.000
	Total-SGS	66.853	4.370	37.731	232.928	5.219	121.561	159.291	-10.490
B. Central Generating Stations									
1	N.T.P.C-RSTPS I&II	2.356	4.280	2.667	42.383	2.652	11.240	13.907	-6.589
2	NTPC RSTPS III	0.717	3.900	0.769	13.057	3.901	5.093	5.862	0.053
3	NTPC-Talcher	2.067	1.850	2.286	27.028	1.994	5.390	7.676	0.609
4	Simhadri unit 1 & 2	2.066	3.850	2.676	21.189	3.354	7.106	9.782	-0.442
5	NTECL_Vallur TPS stage 1&2&3	2.073	3.290	1.561	9.826	4.090	4.019	5.580	0.274
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.721	2.750	0.411	5.131	3.201	1.642	2.053	-0.079
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.750	0.445	5.477	3.198	1.752	2.197	-0.318
8	Neveli Lignite Corporation NLC TPS I Expn	0.772	2.450	0.773	7.974	2.895	2.308	3.081	0.355
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.859	2.630	1.668	8.047	3.023	2.433	4.101	0.126
10	NLC Tamil Nadu Power Ltd (NTPL)	2.371	4.450	2.459	16.472	3.347	5.513	7.972	-1.730
11	MAPS	0.000	2.590	0.000	1.148	1.662	0.191	0.191	-0.107
12	Kaiga	0.000	3.490	0.000	25.433	3.502	8.907	8.907	0.031
13	NPCL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.160	0.000	36.701	4.218	15.481	15.481	0.214
14	DVC (Meja TPS 7 & 8)	2.241	3.150	2.260	12.997	5.906	7.675	9.935	3.600
15	DVC (Koderma TPS 1 & 2)	3.231	3.560	3.116	21.896	1.581	3.461	6.577	-4.449
16	Kudgi	17.478	5.340	15.440	89.071	4.733	42.155	57.595	-7.446
17	NLC New Thermal Project	1.012	2.700	0.640	3.963	2.550	1.011	1.651	-0.431
	Total-CCGS	39.972	3.560	37.171	347.792	3.605	125.377	162.548	-16.327
C. IPPs									
1	Udupi Power Corporation Limited_UPCL	17.371	10.800	14.796	86.776	5.107	44.315	59.111	-51.978
	Total-CIPP	17.371	10.800	14.796	86.776	5.107	44.315	59.111	-51.978
D. Other Purchases									
KPCL Hydel									
1	Sharavathy Valley Project	0.000	0.600		20.896	0.687	1.4366	1.437	0.183
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	0.720		1.807	0.696	0.1258	0.126	-0.004
3	Gerusoppa_GPH	0.000	1.790		1.974	2.181	0.4306	0.431	0.077
4	Kali Valley Project_KVP	0.000	0.840		13.936	0.961	1.3391	1.339	0.168
5	Varahi Valley Project_VVP	0.000	1.760		2.833	3.110	0.8812	0.881	0.383
6	Almatti Dam Power House_ADPH	0.000	2.310		2.381	2.705	0.6441	0.644	0.094

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Sept-23					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Actual Power Purchase cost			Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
						Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	
3	4	5	6	7	8	9	10		
7	Bhadra Power House Power House_BHEP	0.000	4.900		0.202	5.804	0.1173	0.117	0.018
8	Kadra Power House_KPH	0.000	2.290		1.188	2.972	0.3530	0.353	0.081
9	Kodasalli Power House_KDPH	0.000	1.610		1.099	2.624	0.2884	0.288	0.111
10	Ghataprabha Power House_GDPH	0.000	2.500		0.000	0.000	0.0029	0.003	0.003
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.340		1.282	1.543	0.1979	0.198	0.026
12	Munirabad Power House	0.000	0.970		0.764	1.313	0.1003	0.100	0.026
	Total KPCL Hydel (D)	0.000	1.040		48.363	1.224	5.917	5.917	1.167
E	Other Hydro								
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.780		0.960	5.795	0.5563	0.556	0.193
2	Tungabhadra Dam Power House_TBPH	0.000	0.470				0.000	0.000	0.000
	Total other Hydro (E)	0.000	3.060		0.960	5.795	0.556	0.556	0.193
F	Non Conventional Energy Sources								
1	Wind-IPPS	0.000	3.930		151.579	3.932	59.603	59.603	0.033
2	Mini Hydel-IPPS	0.000	3.370		10.696	3.153	3.373	3.373	-0.232
3	Co-Generation	0.000	6.470		0.000	0.000	0.000	0.000	0.000
4	Captive	0.000	3.070		0.000	0.000	0.000	0.000	0.000
5	Bio - Mass	0.000	5.560		1.057	4.050	0.428	0.428	-0.160
6	Solar-existing	0.000	3.900		82.094	4.567	37.493	37.493	5.477
7	Solar KPCL Yapaldinni	0.000	14.370		0.191	6.000	0.115	0.115	-0.160
	Total RE (F)	0.000	3.900		245.617	4.113	101.012	101.012	4.958
G	Bundled Power								
1	NTPC Bundled Power Coal old	0.000	5.920		5.291	5.867	3.104	3.104	-0.028
2	NTPC Bundled Power Solar old	0.000	10.530		1.187	10.548	1.252	1.252	0.002
3	NTPC Solar Bundle power Solar new	0.000	6.110		16.579	5.698	9.446	9.446	-0.683
	Total Bundled power (G)	0.000	6.320		23.056	5.986	13.802	13.802	-0.709
E.	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	50.377		50.377				50.377	0.000
b	PGCIL Transmission Charges	22.097		27.806				27.806	5.709
c	SLDC	0.262		0.262				0.262	0.000
d	POSOCO	0.045						0.000	-0.045
		72.781		78.445	0.000			78.445	5.664
F.	Other Costs (Rs.in Cr.)								
a	UI				-1.711		1.934	1.934	1.934
b	IEX Purchase				39.677	6.624	26.282	26.282	26.282
c	other supplementary/arrears bills							10.601	10.601
d	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court							2.087	2.087
e	Less: Energy Sales (in IEX / Bilateral, etc.,)		5.947		-4.320	4.491	-1.940	-1.940	0.629
G.	Total:	196.977	4.010	168.142	1019.138	4.306	438.817	619.647	-25.990

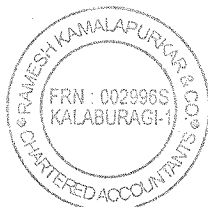

AAO I (PTC)


AAO II (PTC)


AAO (PTC)


EE (PTC)


Amogh S. Dharwadkar
M.Com., FCA
Membership No. 217409
Partner
Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalaburagi-1
Firm Regn. No. 002996S



UDIN: 23217409BGRLDH2452

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

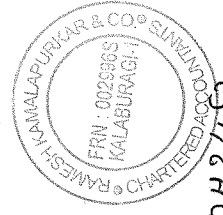
Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Ammendment) Regulations, 2023
 Energy at Generation Point, IF Point and energy sales

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCO (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Sep-23	1023.46	4.32	1019.14	940.15	827.28	12.01

Amogh S. Dharwadkar

Amogh S. Dharwadkar
 M.Com., FCA
 Membership No. 217409
 Partner

Ramesh Kamalapurkar & Co.
 Chartered Accountants, Kalaburagi-1
 Firm Regn. No. 002996S



Amogh S. Dharwadkar
 10/11

Ramesh Kamalapurkar
 10/11/2023

UDIN: 23217409B6RLDH2452

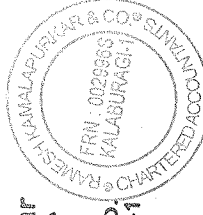
GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amended) Regulations, 2023
Projected Energy sales for the billing month of November-23

SI No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Sep-23	1023.46	4.32	1019.14	2.76%	990.97	10.25%	889.39
Less: Projected Average Energy Sales Under DERS Scheme (Average of April-2023 to Sept-2023)								
Net Projected Sales								
								27.72
								861.67

Amogh S. Dhanwadkar
Amogh S. Dhanwadkar
M. Com., FCA
Membership No. 217409
Partner

Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalaburagi-1
Firm Regn. No. 002996S



HR
Ramesh Kamalapurkar
10/11/2023

UDIN: 23217409 BGRLDH24S2

GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,

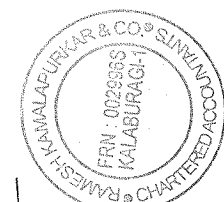
NAME OF THE DIVISION: **GESCOM**

DCB for the Month of :

Sep-23

Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumption (in MU)	Opening Balance		Demand		Collection			Closing Balance			Collection efficiency (11+12/9)	Ratio Balance / Demand (14/9)
					Revenue	Tax	Revenue	Tax	Revenue	Rev. Adj.	Tax	Revenue	Tax			
														7		
I	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
LT-1	8646	8347	8278	0.39	9643.76	306.97	79.97	1.72	7.52	18.42	0.25	9697.79	308.44	32.44%	727.60	
LT-1a	589029	422343	567086	22.25	73.94	-1.93	2097.98	0.00	0.81	2097.32	0.00	73.80	-1.93	100.01%	0.21	
LT-2(a&b)	2081941	1867050	1812709	122.88	35810.07	6494.80	11180.24	712.78	5351.57	7142.04	558.81	34496.70	6648.78	111.75%	18.51	
LT-3	333881	305896	286486	36.16	5295.16	1778.25	4363.22	284.10	3486.74	894.19	276.48	5277.44	1785.86	100.41%	7.26	
LT-4(a)	436482	198535	428665	399.17	64749.95	17.97	31614.43	0.00	0.63	31598.27	0.00	64765.49	17.97	99.95%	12.29	
LT-4(b)	2321	1387	465	0.27	2403.92	70.39	31.63	0.88	23.24	104.38	0.47	2307.93	70.80	403.47%	437.79	
LT-4(c)	667	454	516	0.32	1278.63	43.67	28.33	1.29	5.72	51.39	1.68	1249.85	43.28	201.59%	264.71	
LT-5a to d	75282	60870	54784	14.46	3132.03	697.52	1850.15	92.73	1653.32	222.06	88.06	3106.79	702.19	101.36%	10.08	
LT-6	30082	28165	28161	45.37	107401.32	7828.08	4327.08	232.36	2235.17	1.48	80.86	109491.75	7979.57	51.69%	151.82	
LT-6(i)	17541	16677	16807	23.28	68941.71	4812.71	2570.13	143.31	1987.47	158.94	98.82	69365.43	4857.20	83.51%	161.93	
LT-7	57187	26865	23047	2.47	-521.30	180.37	382.21	27.31	318.75	87.05	22.91	-544.89	184.77	106.17%	-8.55	
i LT Total	3633059	2936589	3227004	667.03	298209.19	22228.80	58525.37	1496.48	15070.93	42375.54	1128.35	299288.08	22596.93	98.16%	30.68	
HT-1	196	187	183	10.80	2814.07	751.69	955.34	59.58	1198.35	191.98	64.65	2379.09	746.63	145.53%	14.94	
HT-2(a)	1962	1729	1573	111.97	4378.19	2887.37	11070.54	798.47	6024.27	5161.83	666.06	4262.63	3019.78	101.04%	2.31	
HT-2(b)	495	486	429	7.34	172.72	206.93	931.02	57.52	670.55	232.47	53.06	200.72	211.40	96.99%	1.29	
HT-2(c)	339	332	318	4.89	761.90	250.26	530.24	38.52	329.13	163.25	27.76	799.76	261.02	92.86%	9.05	
HT-3(a)	441	381	370	22.04	6704.60	805.44	1334.77	76.70	691.51	948.60	32.30	6399.26	849.84	122.88%	28.77	
HT-3(b)	52	49	3	0.05	36.01	18.55	3.05	0.18	2.55	-0.18	0.42	36.69	18.31	77.72%	72.29	
HT-4	56	46	33	1.10	247.22	-4.21	103.71	8.26	12.18	86.64	7.58	252.11	-3.54	95.29%	14.59	
HT 5	79	51	48	2.06	3903.91	166.47	402.06	19.24	139.27	234.55	16.57	3932.16	169.15	92.97%	58.68	
ii HT Total	3620	3261	2957	160.25	19018.62	5082.51	15330.72	1058.48	9067.79	7019.13	868.40	18262.42	5272.59	104.93%	7.15	
iii Grand Total	3636679	2939850	3229961	827.28	317227.81	27311.31	73856.09	2554.96	24138.72	49394.68	1996.75	317550.50	27869.52	99.56%	25.80	
Part-2	0	0	0	0.00	0.00	0.00	19.51	0.00	19.51	0.00	0.00	0.00	0.00	100.00%	0.00	
iv	3636679	2939850	3229961	827.28	317227.81	27311.31	73875.60	2554.96	24158.23	49394.68	1996.75	317550.50	27869.52	99.56%	25.79	

(Signature)
(Signature)
Amogh S. Dharwadkar
 M.Com., FCA
 Membership No. 217409
 Partner
Ramesh Kamalapurkar & Co.
 Chartered Accountants, Kalaburagi-1
 Firm Regn. No. 002996S



UDIN: 23217409B4RLDH2452

Statement showing the details of supplementary bills passed in Oct-2023.

Sl.No	Firm Name	Month	Bill amount	Bill amount (Crs)	Remarks
1	M/s. N.L.C TPS II-EXPANSION	Sep-23	-1695141	-0.170	Truing Up order for 2014-19 in Petition No:367/GT/2020 Principal (6th Installment)
			-1025216	-0.103	
2	M/s.Aavanti Solar Energy Pvt Ltd	July-17 to April-23	21170430	2.117	As per KERC Order Dtd.02-05-2023 in OP.No. 47 of 2020.
3	M/s.Tata Power Renewable Energy Ltd	May-23 to Sept-23	2415600	0.242	Hon'ble KERC Order Dtd.28.03.2023 OP.No.29/2020,
Court orders			20865673	2.087	
1	M/s PGCIL (CTUIL)		103479274	10.348	Second bill April-23 to June-2023
2	M/s DVC		1157564	0.116	Incentive bill FY-2022-23
3	M/s DVC		1376106	0.138	Reimbursement of Petition filling fees and Publication Charges for the period of 2014-19 & 2019-24
Supplementary bills			106012944	10.601	
Sub-Total			126878617	12.688	

Fuel and Power Purchase Cost Adjustment for the Month of September -2023

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$\text{FPPCA} = [(\text{CSG} + \text{CCGS} + \text{CIPP} + \text{Z}) - \text{S}] / \text{Q} * 1000$$

Where

CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :

CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost
CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.

Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA)

Z Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.

S Adjustment Factor for any over / under recovery.

Incremental gain or loss incurred on the sale of purchased power through Energy

Exchanges or other Agencies over the actual average power cost incurred for the relevant month.

COMPUTATION OF SALES (in MU) = Q

P


Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Projected Sales in MU (Q)	Projected Sales Under DERS Scheme (In MU)	Net Projected Sales (In Mu)
September-23	1019.14	28.17	101.57	889.40	27.72	861.68

Rs. In Crs

CSG	-10.49
CCGS	-16.33
CIPP	0.20
Z	
S	-0.63

$$\text{FPPCA} = [(\text{CSG} + \text{CCGS} + \text{CIPP} + \text{Z}) - \text{S}] / \text{Q} * 1000$$

FPPCA -30 Paisa/unit


30/9/23
Chief Financial Officer,
Corporate Office
GESCOM, Kalaburagi.

