

# **GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

CIN : U04010KA2002SGC030436

Phone No: (08472) 256581

E-mail: [dcarevenue.gescom@gmail.com](mailto:dcarevenue.gescom@gmail.com)

E-mail: Website: [gescom.karnataka.gov.in](http://gescom.karnataka.gov.in)



**GST No. 29AABCG8895RIZD**

Corporate Office,  
GESCOM, Kalaburagi.  
585102

## **PREAMBLE:**

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for October-2023 to be allowed in the billing month December- 2023

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of December-2023, based on the Fuel and Power Purchase Cost incurred during October 2023.
2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of October- 2023 by considering the following:
  - i. The source-wise power purchase cost incurred by GESCOM during the month of October 2023:
  - ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.
  - iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2023 dated 12<sup>th</sup> May 2023 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.
  - iv. The Retail Sales for the month of November-2023 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2023 and deducting projected average consumption under DERS scheme. Considering the

quantum of energy purchased by GESCOM for the month of October, 2023 is arrived net of the approved transmission and distribution losses.

3. As per the KERC KERC /DD (Tariff) /B7/4/FTS-982 /445 Dated : 08.07.2022, wherein it is informed that, for the consumption over and above the average base consumption under the DERS scheme any increase/decrease in FAC approved by commission is not applicable.

Thus, the GESCOM has deducted the average energy sales under DERS Scheme and arrived net projected sales and considered the same for arriving FPPCA to be collected for the Month of December-2023.

4. There is decrease in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of October 2023.
5. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Chartered Accountant for the Month of October- 2023, and is as follows:

<b>Computation of FPPCA</b>	
Energy Generation Point (In MUs)	1057.16
Less : IEX Sales (In MUs)	2.58
Net Energy Purchased (In MUs)	1054.58
Less: Approved Transmission Loss (In % )	2.764%
Energy at IF Point (In MUs)	1025.43
Less: Approved Distribution Loss (In %)	10.25%
Projected Energy Sales (In MUs)	920.32
Less: Projected Energy Sales Under DERS Scheme (In MUs)	27.10
Net Projected Energy Sales (In MUs)	893.22
Allowable FPPCA (In Rs Crores)	-24.46
FPPCA (In Paise Per Unit)	-27.38
Round off to nearest decimal	-27.00

- a) Average Approved Variable Power Purchase Cost is Rs. 4.010 Paise/Unit
- b) Average Actual Variable Power Purchase Cost is Rs. 4.497 Paise/Unit

The FPPCA approved in the above table is apart from the Commission approved FPPCA for 3<sup>rd</sup> Quarter of FY-23 ie., as per revised/partial modified order dated: 02.06.2023 (July-23 to Sept-23 & Oct-23 to Dec-23) which is also to be recovered during the billing month of December-2023. (0.33 paise/unit).

Therefore, the GESCOm hereby order as follows;

No. GESCOm/CFO/DCA(RM)/AAO(RA)/2023-24/C-15-195

Date

Encl: 6 Pages

28 NOV 2023

**ORDER**

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOm, has recognized the variations in the fuel and power purchase cost for the month of October 2023 and decides to refund the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOm consumers during the billing month i.e., from 1<sup>st</sup> December, 2023 to 31<sup>st</sup> December, 2023 at the following rate:

<b>October 2023 month Net FPPCA in paisa per unit to be refunded to the consumers during billing month of December -2023.</b>
-27

The fuel cost adjustment charges of GESCOm to be recovered in all the energy bills, to be issued to GESCOm consumers from 1<sup>st</sup> December, 2023 to 31<sup>st</sup> December, 2023


This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 28<sup>th</sup> November, 2023.

  
(Renuka Tembad) 28/11  
Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOm for information.  
Copy W.C. to the Financial Advisor(I/A), GESCOm for information.

**Copy to: for information and needful action**

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOm, for information and necessary needful action.
3. All the Controller of Accounts, GESCOm, Kalaburagi for information.
4. All the DCA, GESCOm, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOm

- 
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
  7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
  8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
  9. The Executive Engineer Ele., RA, Corporate Office, GESCOM for information
  10. All Assistant Executive Engineer (Ele) O&M Sub division GESCOM
  11. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
  12. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

# **GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

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**GST No. 29AABCG8895RIZD**

Corporate Office,  
GESCOM, Kalaburagi.  
585102

To,  
**All the Executive Engineer Ele,**  
O&M Division of GESCOM.

Sir,

**Sub** Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1<sup>st</sup> December, 2023 to 31<sup>st</sup> December, 2023 – Reg.

**Ref:** 1. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.  
2. KERC FPPCA Revised Order No. KERC/DD(Tariff)/B/15/12/216 Dated:02.06.2023.  
3. T.O. FPPCA Order Dated 28.11.2023.

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## **PREAMBLE:**

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) Variation in Fuel and Power Purchase Cost has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in GESCOM Tariff Order and applying the formula as notified in KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.
- 3) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
- 4) As per reference-2, KERC has ordered to collect FPPCA from July-23 to Sept-23 at 0.34 paise/unit & Oct-23 to Dec-23 at 0.33 paise/unit.
- 5) As per KERC FPPCA regulation this office has issued FPPCA order for the billing month of December -2023 vide reference -3.

In view of above, the GESCOM hereby orders as follows:

No. GESCOM/CFO/DCA(RM)/AAO(RA)/2023-24/ *CFS-196* Date: **28 NOV 2023**

**Order**

It is hereby ordered to collect FPPCA (Fuel and Power Purchase Cost Adjustment charges) pertaining to the month of October-23. As per reference-3, GESCOM has computed the FPPCA variation for the month of October-2023 which is to be recovered from the consumers during the billing month of December-2023, the details of FPPCA to be levied for the billing month of December-2023 is as under:

FPPCA for the Month	FPPCA Billing Month	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit										Total billed	
			Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sept-23	Oct-23	Nov-23	Oct-23		
Jan-23	Mar-23	0.80	0.00	0.50	0.30									0.80
Feb-23	Apr-23	1.30		0.05	0.13	1.12								1.30
Mar-23	May-23	3.17			0.12	0.41								0.53
Apr-23	Jun-23	1.11				1.11								1.11
May-23	Jul-23	0.01					2.65							2.65
Jun-23	Aug-23	0.36						0.36						0.36
Jul-23	Sep-23	0.36							0.36					0.36
Aug-23	Oct-23	0.57								0.57				0.57
Sept-23	Nov-23	-0.30									-0.30			-0.30
Oct-23	Dec-23	-0.27										-0.27		-0.27
<b>TOTAL</b>		<b>7.11</b>	<b>0.00</b>	<b>0.55</b>	<b>0.55</b>	<b>2.64</b>	<b>2.65</b>	<b>0.36</b>	<b>0.36</b>	<b>0.57</b>	<b>-0.30</b>	<b>-0.27</b>		<b>7.11</b>

In addition to above, KERC was ordered to collect FPPCA from July-23 to sept-23 at 0.34 paise / unit & Oct-23 to Dec-23 at 0.33 paise/ unit.

Hence, the total FPPCA of **Rs. (-0.27+0.33) = 0.06/unit** of sale to be collected in all the energy bills to be issued to **all categories of consumers from 01.12.2023 to 31.12.2023**, duly adjusting the excess/shortage found if any, in all category of consumers, pertaining to the previous FPPCA claimed as per letters issued from March-2023 to November-2023.

The FPPCA for the Month of December-2023 is to be claimed as below:

Category of consumers	FPPCA to be collected during the billing month of December-2023
All Categories of consumers	6 paise / unit

The GESCOM (FPPCA) order is available on the following website.

<https://gescom.karnataka.gov.in/>

*[Signature]*  
**Chief Financial Officer.,**  
 Corporate Office,  
 GESCOM, Kalaburagi.

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.  
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

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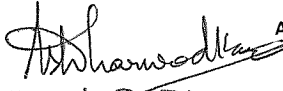
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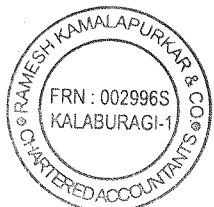
**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**  
Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Amndement) Regulations, 2023  
**Fuel & Power Purchase Cost Adjustment Charges for the month Oct-23**

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Oct-23					
		Capacity/ Fixed Charges per month (*1)  (Rs.in Cr.)	Variable Charges  (Rs./unit)	Actual Power Purchase cost					
				Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month  (in MU)	Variable Charges  (Rs./unit)	Variable Charges  (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
3	4	5	6	7	8	9	10		
A.	State Generating Stations								
1	RTPS- 1 to 7	11.573	4.530	9.666	79.524	5.439	43.250	52.915	5.318
2	RTPS- 8	3.040	4.530	2.851	17.842	5.321	9.494	12.344	1.222
3	BTPS unit - I	4.680	4.610	3.851	34.906	4.751	16.584	20.435	-0.337
4	BTPS unit - II	5.653	4.840	3.251	24.926	4.356	10.858	14.109	-3.608
5	BTPS unit - III	9.907	4.070	1.352	7.605	4.164	3.167	4.519	-8.484
6	YTPS	32.000	4.190	19.502	92.608	4.705	43.572	63.074	-7.729
	<b>Total-SGS</b>	<b>66.853</b>	<b>4.370</b>	<b>40.472</b>	<b>257.411</b>	<b>4.931</b>	<b>126.923</b>	<b>167.395</b>	<b>-13.618</b>
B.	Central Generating Stations								
1	N.T.P.C-RSTPS I&II	2.356	4.280	2.307	29.247	4.138	12.101	14.408	-0.465
2	NTPC RSTPS III	0.717	3.900	0.764	10.671	3.481	3.714	4.478	-0.401
3	NTPC-Talcher	2.067	1.850	2.920	35.734	2.583	9.232	12.152	3.474
4	Simhadri unit 1 & 2	2.066	3.850	2.187	14.875	4.168	6.200	8.387	0.594
5	NTECL_Vallur TPS stage 1&2&3	2.073	3.290	1.560	8.947	4.860	4.348	5.908	0.892
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.721	2.750	0.424	5.089	3.322	1.691	2.115	-0.006
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.750	0.639	7.406	3.304	2.447	3.086	0.041
8	Neveli Lignite Corporation NLC TPS I Expn	0.772	2.450	0.651	6.691	2.965	1.984	2.635	0.224
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.859	2.630	1.235	5.937	3.131	1.859	3.094	-0.327
10	NLC Tamil Nadu Power Ltd (NTPL)	2.371	4.450	2.820	17.709	3.686	6.527	9.347	-0.904
11	MAPS	0.000	2.590	0.000	1.292	2.599	0.336	0.336	0.001
12	Kaiga	0.000	3.490	0.000	20.923	3.497	7.317	7.317	0.015
13	NPCIL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.160	0.000	41.586	4.252	17.681	17.681	0.381
14	DVC (Meja TPS 7 & 8)	2.241	3.150	3.116	12.997	3.109	4.040	7.156	0.821
15	DVC (Koderma TPS 1 & 2)	3.231	3.560	1.772	21.896	1.984	4.344	6.116	-4.910
16	Kudgi	17.478	5.340	15.277	96.162	5.078	48.832	64.109	-4.720
17	NLC New Thermal Project	1.012	2.700	0.979	5.496	2.796	1.537	2.516	0.020
	<b>Total-CCGS</b>	<b>39.972</b>	<b>3.560</b>	<b>36.651</b>	<b>342.656</b>	<b>3.916</b>	<b>134.189</b>	<b>170.840</b>	<b>-5.270</b>
C.	IPPs								
1	Udupi Power Corporation Limited_UPCL	17.371	10.800	17.700	128.058	4.452	57.016	74.716	-80.958
	<b>Total-CIPP</b>	<b>17.371</b>	<b>10.800</b>	<b>17.700</b>	<b>128.058</b>	<b>4.452</b>	<b>57.016</b>	<b>74.716</b>	<b>-80.958</b>
D.	Other Purchases								
	KPCL Hydel								
1	Sharavathy Valley Project	0.000	0.600		19.337	0.715	1.3820	1.382	0.222
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	0.720		1.640	0.747	0.1225	0.123	0.004
3	Gerusoppa_GPH	0.000	1.790		1.765	2.254	0.3979	0.398	0.082
4	Kali Valley Project_KVP	0.000	0.840		15.712	0.875	1.3746	1.375	0.055
5	Varahi Valley Project_VVP	0.000	1.760		3.070	2.345	0.7198	0.720	0.179
6	Almatti Dam Power House_ADPH	0.000	2.310		2.923	2.149	0.6281	0.628	-0.047



Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Oct-23					
		Capacity/ Fixed Charges per month (*1)  (Rs.in Cr.)	Variable Charges  (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month  (in MU)	Variable Charges  (Rs./unit)	Variable Charges  (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
7	Bhadra Power House Power House_BHEP	0.000	4.900		0.246	5.708	0.1406	0.141	0.020
8	Kadra Power House_KPH	0.000	2.290		1.395	2.461	0.3433	0.343	0.024
9	Kodasalli Power House_KDPH	0.000	1.610		1.265	2.018	0.2554	0.255	0.052
10	Ghataprabha Power House_GDPH	0.000	2.500		0.629	2.478	0.1558	0.156	-0.001
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.340		1.313	1.531	0.2010	0.201	0.025
12	Munirabad Power House	0.000	0.970		0.690	1.315	0.0908	0.091	0.024
	Total KPCL Hydel (D)	0.000	1.040		49.985	1.163	5.812	5.812	0.638
<b>E</b>	<b>Other Hydro</b>								
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.780		0.397	14.015	0.5564	0.556	0.406
2	Tungabhadra Dam Power House_TBPH	0.000	0.470				0.000	0.000	0.000
	Total other Hydro (E)	0.000	3.060		0.397	14.015	0.556	0.556	0.406
<b>F</b>	<b>Non Conventional Energy Sources</b>								
1	Wind-IPPS	0.000	3.930		85.540	3.956	33.841	33.841	0.223
2	Mini Hydel-IPPS	0.000	3.370		10.146	3.206	3.253	3.253	-0.166
3	Co-Generation	0.000	6.470		1.854	6.459	1.197	1.197	-0.002
4	Captive	0.000	3.070				0.000	0.000	0.000
5	Bio - Mass	0.000	5.560		0.324	4.050	0.131	0.131	-0.049
6	Solar-existing	0.000	3.900		98.832	4.609	45.552	45.552	7.007
7	Solar KPCL Yapaldinni	0.000	14.370		0.226	6.000	0.136	0.136	-0.189
	Total RE (F)	0.000	3.900		196.922	4.271	84.110	84.110	6.824
<b>G</b>	<b>Bundled Power</b>								
1	NTPC Bundled Power Coal old	0.000	5.920		5.600	5.012	2.807	2.807	-0.508
2	NTPC Bundled Power Solar old	0.000	10.530		1.187	10.644	1.263	1.263	0.013
3	NTPC Solar Bundle power Solar new	0.000	6.110		16.579	5.979	9.913	9.913	-0.217
	Total Bundled power (G)	0.000	6.320		23.365	5.984	13.983	13.983	-0.712
<b>E.</b>	<b>Transmission Charges (Rs. In Cr.)</b>								
a	KPTCL Transmission Charges	50.377		50.377				50.377	0.000
b	PGCIL Transmission Charges	22.097		19.415				19.415	-2.682
c	SLDC	0.262		0.262				0.262	0.000
d	POSOCO	0.045						0.000	-0.045
		72.781		70.054	0.000			70.054	-2.727
<b>F.</b>	<b>Other Costs (Rs.in Cr.)</b>								
a	UI				-5.474		8.699	8.699	8.699
b	IEX Purchase				48.102	7.522	36.185	36.185	36.185
c	Under section-11				15.733	4.860	7.646	7.646	7.646
c	other supplementary/arrears bills								0.000
d	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court							17.752	17.752
e	Less: Energy Sales (in IEX / Bilateral, etc.,)		6.069		-2.580	3.463	-0.893	-0.893	0.672
<b>G.</b>	<b>Total:</b>	196.977	4.010	164.878	1054.577	4.497	474.226	656.856	-24.460

  
 AAO I (PTC)  
**Amogh S. Dharwadkar**  
 M.Com., FCA  
 Membership No. 217409  
 Partner  
**Ramesh Kamalapurkar & Co.**  
 Chartered Accountants, Kalaburagi-1  
 Firm Regn. No. 002996S



  
 AAO II (PTC)

  
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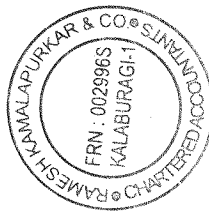
**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Ammendment) Regulations, 2023

Energy at Generation Point, IF Point and energy sales

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCO (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Oct-23	1057.16	2.58	1054.58	843.55	765.20	9.29

*Amogh S. Dharwadkar*  
**Amogh S. Dharwadkar**  
 M.Com., FCA  
 Membership No. 217409  
 Partner  
**Ramesh Kamalapurkar & Co.**  
 Chartered Accountants, Kalaburagi-1  
 Firm Regn. No. 002996S



*APD (DUS)*  
*APD (DUS)*

*AVEE (MCT)*

UDIN: 23217409 BGR L D O 4751

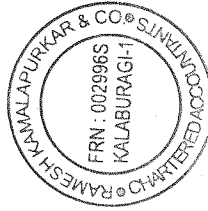
## GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Ammedment) Regulations, 2023  
 Projected Energy sales for the billing month of December -2023

SI No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Oct-23	1057.16	2.58	1054.58	2.76%	1025.43	10.25%	920.32
Less: Projected Average Energy Sales Under DERS Scheme ( Average of April-2023 to Oct-2023)								
<b>Net Projected Sales</b>								<b>27.1</b>
								<b>893.22</b>

*Amogh S. Dharwadkar*  
 Amogh S. Dharwadkar  
 M.Com., FCA  
 Membership No. 217409  
 Partner

Ramesh Kamalapurkar & Co.  
 Chartered Accountants, Kalaburagi-1  
 Firm Regn. No. 002996S



*Amogh S. Dharwadkar*

ADD (DUB)

AD (DUB)

*Ramesh Kamalapurkar*

ACE (MET)

UDIN: 23217409BGRD04751

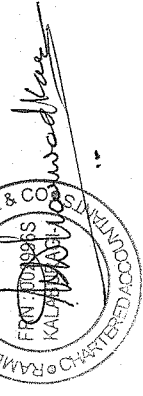
**GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,**

**NAME OF THE DIVISION: GESCOM**

**DCB for the Month of : Oct 2023 (Provisional)**

(Rs. in lakhs)

Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumption (in MU)	Opening Balance		Demand		Collection			Closing Balance		Collection efficiency (11+12/9)	Ratio Balance / Demand (14/9)
					Revenue	Tax	Revenue	Tax	Revenue	Rev. Adj.	Tax	Revenue	Tax		
	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
LT-1	9117	8818	8750	0.41	9697.53	308.50	75.88	1.72	4.84	21.28	0.25	9747.29	309.98	34.43%	899.20
LT-1a	588558	421872	573051	22.05	81.10	-1.93	2121.62	0.00	0.83	2121.08	0.00	80.81	-1.93	100.01%	0.27
LT-2(a&b)	2088764	1872053	1817571	124.09	34359.05	6604.63	11235.57	730.35	4254.90	7471.75	578.95	33867.98	6756.02	104.37%	21.10
LT-3	334789	306499	286150	35.33	5239.92	1795.07	4369.00	288.81	3641.85	949.15	287.42	5017.92	1796.45	105.08%	8.04
LT-4(a)	437431	198596	429666	356.56	64765.53	17.97	28724.36	0.00	0.04	28724.35	0.00	64765.49	17.97	100.00%	15.78
LT-4(b)	2321	1387	461	0.48	2327.54	70.94	43.64	1.50	1.98	2.90	0.07	2366.30	72.37	11.18%	379.53
LT-4(c)	667	454	506	0.26	1249.86	43.28	25.73	1.08	3.76	0.50	0.31	1271.33	44.05	16.55%	345.92
LT-5a to d	75391	60885	54478	14.72	3119.41	703.09	1901.17	95.80	1692.52	231.34	90.30	3096.72	708.59	101.19%	11.40
LT-6	30119	28222	28162	44.57	109643.39	7984.44	4322.51	237.26	1616.32	168.82	57.75	112180.76	8163.95	41.30%	181.67
LT-6(i)	17567	16695	16836	23.42	69223.89	4853.52	2635.56	149.26	1400.89	45.62	54.85	70412.94	4947.93	54.88%	187.02
LT-7	59136	27255	23399	2.43	-548.43	184.56	396.54	26.45	353.09	89.60	24.15	-594.59	186.85	111.64%	-10.50
<b>i LT Total</b>	<b>3643860</b>	<b>2942736</b>	<b>3239030</b>	<b>624.30</b>	<b>299158.80</b>	<b>22564.07</b>	<b>55851.59</b>	<b>1532.22</b>	<b>12971.03</b>	<b>39826.41</b>	<b>1094.06</b>	<b>302212.95</b>	<b>23002.24</b>	<b>94.53%</b>	<b>37.88</b>
HT-1	196	187	183	11.48	2379.52	746.58	1066.65	64.76	615.92	12.68	65.86	2817.56	745.48	58.93%	18.49
HT-2(a)	1967	1738	1572	92.97	4255.28	3006.31	10368.60	771.74	5802.52	4612.47	639.78	4208.89	3138.27	100.45%	2.84
HT-2(b)	495	486	430	7.13	213.73	196.26	945.83	60.32	662.60	241.93	51.76	255.03	204.82	95.63%	1.89
HT-2(c)	339	332	318	5.00	798.76	260.59	550.56	40.52	330.67	174.71	26.62	843.95	274.49	91.79%	10.73
HT-3(a)	442	382	329	20.75	6408.29	850.26	1377.71	78.66	433.19	697.94	60.18	6654.88	868.74	82.10%	33.81
HT-3(b)	52	49	42	0.27	36.51	18.49	25.73	0.88	8.82	-556.41	-28.89	609.83	48.26	-2128.33%	165.92
HT-4	56	46	33	1.13	254.36	-3.54	108.66	8.49	20.09	87.68	8.14	255.24	-3.18	99.19%	16.44
HT 5	81	48	45	2.18	3934.72	169.34	406.12	19.36	85.50	216.81	11.43	4038.54	177.27	74.44%	69.61
<b>ii HT Total</b>	<b>3628</b>	<b>3268</b>	<b>2952</b>	<b>140.90</b>	<b>18281.17</b>	<b>5244.29</b>	<b>14849.85</b>	<b>1044.74</b>	<b>7959.29</b>	<b>5487.81</b>	<b>834.87</b>	<b>19683.92</b>	<b>5454.16</b>	<b>90.55%</b>	<b>9.28</b>
<b>iii Grand Total</b>	<b>3647488</b>	<b>2946004</b>	<b>3241982</b>	<b>765.20</b>	<b>317439.96</b>	<b>27808.36</b>	<b>70701.44</b>	<b>2576.96</b>	<b>20930.31</b>	<b>45314.22</b>	<b>1928.93</b>	<b>321896.87</b>	<b>28456.40</b>	<b>93.70%</b>	<b>31.87</b>
Part-2	0	0	0	0.00	0.00	0.00	12.25	0.00	12.25	0.00	0.00	0.00	0.00	100.00%	0.00
iv	3647488	2946004	3241982	765.20	317439.96	27808.36	70713.69	2576.96	20942.56	45314.22	1928.93	321896.87	28456.40	93.70%	31.86



Partner  
Ramesh Kamalapurkar & Co.  
Chartered Accountants, Kalaburagi-1  
Firm Regn. No. 002996S

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UDIN: 23217409BGRCD04757

Fuel and Power Purchase Cost Adjustment for the Month of October -2023

**Computation of FPPCA**

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = [((CSG+CCGS+CIPP+Z)-S)/Q]*1000$$

Where

CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :

CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost  
CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.

Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA)

Z Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.

S Adjustment Factor for any over / under recovery.

Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month.

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Projected Sales in MU (Q)	Projected Sales Under DERS Scheme (In MU)	Net Projected Sales ( In Mu)
October-23	1054.58	29.15	105.11	920.32	27.10	893.22

Rs. In Crs

CSG	-13.62
CCGS	-5.27
CIPP	-6.25
Z	
S	-0.67

$$FPPCA = [((CSG+CCGS+CIPP+Z)-S)/Q]*1000$$

FPPCA -27 Paise/unit

*Handwritten Signature*  
 Chief Financial Officer,  
 Corporate Office  
 GESCOM, Kalaburagi.