

# **GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

CIN : U04010KA2002SGC030436

Phone No: (08472) 256581

E-mail: [dcarevenue.gescom@gmail.com](mailto:dcarevenue.gescom@gmail.com)

E-mail: Website: [gescom.karnataka.gov.in](http://gescom.karnataka.gov.in)



**GST No. 29AABCG8895RIZD**

Corporate Office,  
GESCOM, Kalaburagi.  
585102

## **PREAMBLE:**

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for November-2023 to be allowed in the billing month January- 2024

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of January- 2024, based on the Fuel and Power Purchase Cost incurred during November 2023.
2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of November- 2023 by considering the following:
  - i. The source-wise power purchase cost incurred by GESCOM during the month of November 2023:
  - ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.
  - iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2023 dated 12<sup>th</sup> May 2023 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.
  - iv. The Retail Sales for the month of January-2024 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent amendmants ie., Karnataka Electricity Regulatory Commission (Fuel and Power

Purchase Cost Adjustment) (First Amendment) Regulations, 2023 and deducting projected average consumption under DERS scheme. Considering the quantum of energy purchased by GESCOM for the month of November, 2023 is arrived net of the approved transmission and distribution losses.

3. As per the KERC /DD (Tariff) /B7/4/FTS-982 /445 Dated : 08.07.2022. wherein it is informed that, for the consumption over and above the average base consumption under the DERS scheme any increase/decrease in FAC approved by commission is not applicable.

Thus, the GESCOM has deducted the average energy sales under DERS Scheme and arrived net projected sales and considered the same for arriving FPPCA to be collected for the Month of January-2024.

4. There is decrease in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of November 2023.
5. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Chartered Accountant for the Month of November- 2023, and is as follows:

<b>Computation of FPPCA</b>	
Energy Generation Point (In MUs)	989.12
Less : IEX Sales (In MUs)	2.88
Net Energy Purchased (In MUs)	986.24
Less: Approved Transmission Loss (In % )	2.764%
Energy at IF Point (In MUs)	958.98
Less: Approved Distribution Loss (In %)	10.25%
Projected Energy Sales (In MUs)	860.68
Less: Projected Energy Sales Under DERS Scheme (In MUs)	27.11
Net Projected Energy Sales (In MUs)	833.57
Allowable FPPCA (In Rs Crores)	-42.72
FPPCA (In Paise Per Unit)	-51.25
Round off to nearest decimal	-51.00

- a) Average Approved Variable Power Purchase Cost is Rs. 4.010 Paise/Unit  
b) Average Actual Variable Power Purchase Cost is Rs. 4.409 Paise/Unit

Therefore, the GESCOM hereby order as follows;

**ORDER**

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of November 2023 and decides to refund the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month i.e., from 1<sup>st</sup> January, 2024 to 31<sup>st</sup> January, 2024 at the following rate:

<b>November 2023 month Net FPPCA in paisa per unit to be refunded to the consumers during billing month of January -2024.</b>
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-51
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The fuel cost adjustment charges of GESCOM to be recovered in all the energy bills, to be issued to GESCOM consumers from 1<sup>st</sup> January, 2024 to 31<sup>st</sup> January, 2024

This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 30<sup>th</sup> December, 2023.

  
(Renuka Tembad)  
Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.  
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

**Copy to: for information and needful action**

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM

6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. The Executive Engineer Ele., RA, Corporate Office, GESCOM for information
10. All Assistant Executive Engineer (Ele) O&M Sub division GESCOM
11. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
12. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

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**GST No. 29AABCG8895RIZD**

Corporate Office,  
GESCOM, Kalaburagi.  
585102

To,  
**All the Executive Engineer Ele,**  
O&M Division of GESCOM.

Sir,

**Sub** Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1<sup>st</sup> January, 2024 to 31<sup>st</sup> January, 2024 – Reg.

- Ref:**
1. KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022
  2. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.
  3. T.O. FPPCA Order Dated 30.12.2023.

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## **PREAMBLE:**

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) Variation in Fuel and Power Purchase Cost has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in GESCOM Tariff Order and applying the formula as notified in KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.
- 3) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
- 4) As per KERC FPPCA regulation this office has issued FPPCA order for the billing month of January -2024 vide reference -3.

In view of above, the GESCOM hereby orders as follows:

No. GESCOM/CFO/DCA(RM)/AAO(RA)/2023-24/ Cys -236 Date: 29/12/2023

**Order**

It is hereby ordered to collect FPPCA (Fuel and Power Purchase Cost Adjustment charges) pertaining to the month of November-23. As per reference-3, GESCOM has computed the FPPCA variation for the month of November -2023 which is to be recovered/refunded from/to the consumers during the billing month of January-2024, the details of FPPCA to be levied for the billing month of January-2024 is as under:

FPPCA for the Month	FPPCA Billing Month	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit										Total billed	
			Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sept-23	Oct-23	Nov-23	Oct-23		
Jan-23	Mar-23	0.80	0.00	0.50	0.30									0.80
Feb-23	Apr-23	1.30		0.05	0.13	1.12								1.30
Mar-23	May-23	3.17			0.12	0.41								0.53
Apr-23	Jun-23	1.11				1.11								1.11
May-23	Jul-23	0.01					2.65							2.65
Jun-23	Aug-23	0.36						0.36						0.36
Jul-23	Sep-23	0.36							0.36					0.36
Aug-23	Oct-23	0.57								0.57				0.57
Sept-23	Nov-23	-0.30									-0.30			-0.30
Oct-23	Dec-23	-0.27											-0.27	-0.27
Nov-23	Jan-24	-0.51											-0.51	-0.51
<b>TOTAL</b>		<b>6.60</b>	<b>0.00</b>	<b>0.55</b>	<b>0.55</b>	<b>2.64</b>	<b>2.65</b>	<b>0.36</b>	<b>0.36</b>	<b>0.57</b>	<b>-0.30</b>	<b>-0.27</b>	<b>-0.27</b>	<b>6.60</b>

Hence, the total FPPCA of **Rs. -0.51/unit** of sale to be refunded in all the energy bills to be issued to **all categories of consumers from 01.01.2024 to 31.01.2024**, duly adjusting the excess/shortage found if any, in all category of consumers, pertaining to the previous FPPCA claimed as per letters issued from March-2023 to December-2023.

The FPPCA for the Month of January -2024 is to be refunded as below:

Category of consumers	FPPCA to be refunded during the billing month of January -2024
All Categories of consumers	-51 paise / unit

The GESCOM (FPPCA) order is available on the following website.  
<https://gescom.karnataka.gov.in/>

*Lune Debnod*  
**Chief Financial Officer.,**  
 Corporate Office,  
 GESCOM, Kalaburagi.

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**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Amnedment) Regulations, 2023

**Fuel & Power Purchase Cost Adjustment Charges for the month Nov-23**

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Nov-23						
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Actual Power Purchase cost			Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
						Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)			
1	2	3	4	5	6	7	8	9	10	
<b>A. State Generating Stations</b>										
1	RTPS- 1 to 7	11.573	4.530	11.748	67.976	5.531	37.595	49.343	6.977	
2	RTPS- 8	3.040	4.530	2.541	10.423	5.403	5.632	8.172	0.410	
3	BTPS unit - I	4.680	4.610	3.948	25.411	5.078	12.904	16.852	0.458	
4	BTPS unit - II	5.653	4.840	4.571	28.464	4.757	13.540	18.111	-1.319	
5	BTPS unit - III	9.907	4.070	10.102	44.449	4.387	19.500	29.602	1.604	
6	YTPS	32.000	4.190	16.816	61.952	4.565	28.281	45.097	-12.861	
	<b>Total-SGS</b>	<b>66.853</b>	<b>4.370</b>	<b>49.725</b>	<b>238.675</b>	<b>4.921</b>	<b>117.452</b>	<b>167.176</b>	<b>-4.731</b>	
<b>B. Central Generating Stations</b>										
1	N.T.P.C-RSTPS I&II	2.356	4.280	3.019	32.992	4.460	14.716	17.735	1.258	
2	NTPC RSTPS III	0.717	3.900	0.762	9.732	4.405	4.287	5.049	0.537	
3	NTPC-Talcher	2.067	1.850	2.620	34.453	1.887	6.502	9.122	0.681	
4	Simhadri unit 1 & 2	2.066	3.850	2.187	15.215	2.476	3.767	5.954	-1.970	
4	Telengana STPS			0.671	3.262	3.992	1.302	1.973	1.973	
4	Farakka			0.478	6.145	3.564	2.190	2.668	2.668	
5	NTECL_Vallur TPS stage 1&2&3	2.073	3.290	1.405	7.032	4.182	2.941	4.346	-0.041	
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.721	2.750	0.497	4.894	3.041	1.488	1.985	-0.081	
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.750	0.644	5.393	2.854	1.539	2.183	-0.308	
8	Neveli Lignite Corporation NLC TPS I Expn	0.772	2.450	0.806	7.513	2.790	2.096	2.902	0.290	
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.859	2.630	1.445	6.570	3.111	2.044	3.489	-0.098	
10	NLC Tamil Nadu Power Ltd (NTPL)	2.371	4.450	2.083	11.554	3.019	3.488	5.571	-1.942	
11	MAPS	0.000	2.590	0.000	1.449	2.610	0.378	0.378	0.003	
12	Kaiga	0.000	3.490	0.000	23.541	3.506	8.254	8.254	0.038	
13	NPCIL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.160	0.000	42.079	4.249	17.877	17.877	0.372	
14	DVC (Meja TPS 7 & 8)	2.241	3.150	2.521	14.736	3.851	5.674	8.195	1.313	
15	DVC (Koderma TPS 1 & 2)	3.231	3.560	2.618	11.016	2.907	3.203	5.821	-1.332	
16	Kudgi	17.478	5.340	15.336	74.290	5.302	39.391	54.727	-2.421	
17	NLC New Thermal Project	1.012	2.700	0.945	5.602	2.599	1.456	2.401	-0.124	
	<b>Total-CCGS</b>	<b>39.972</b>	<b>3.560</b>	<b>38.037</b>	<b>317.468</b>	<b>3.862</b>	<b>122.594</b>	<b>160.631</b>	<b>0.816</b>	
<b>C. IPPs</b>										
1	Udupi Power Corporation Limited_UPCL	17.371	10.800	17.933	112.878	4.505	50.846	68.779	-70.500	
	<b>Total-CIPP</b>	<b>17.371</b>	<b>10.800</b>	<b>17.933</b>	<b>112.878</b>	<b>4.505</b>	<b>50.846</b>	<b>68.779</b>	<b>-70.500</b>	
<b>D. Other Purchases</b>										
<b>KPCL Hydel</b>										
1	Sharavathy Valley Project	0.000	0.600		10.666	1.011	1.0785	1.079	0.439	
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	0.720		1.173	0.965	0.1131	0.113	0.029	
3	Gerusoppa_GPH	0.000	1.790		0.930	2.873	0.2673	0.267	0.101	
4	Kali Valley Project_KVP	0.000	0.840		3.954	2.882	1.1395	1.140	0.807	
5	Varahi Valley Project_VVP	0.000	1.760		1.209	2.864	0.3461	0.346	0.133	
6	Almatti Dam Power House_ADPH	0.000	2.310		1.655	2.915	0.4823	0.482	0.100	

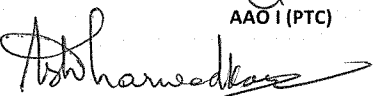
Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Nov-23					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
7	Bhadra Power House Power House_BHEP	0.000	4.900		0.100	6.350	0.0633	0.063	0.014
8	Kadra Power House_KPH	0.000	2.290		0.379	3.981	0.1509	0.151	0.064
9	Kodasalli Power House_KDPH	0.000	1.610		0.374	2.726	0.1021	0.102	0.042
10	Ghataprabha Power House_GDPH	0.000	2.500		0.000	0.000	0.0029	0.003	0.003
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.340		1.149	1.541	0.1771	0.177	0.023
12	Munirabad Power House	0.000	0.970		0.394	1.246	0.0490	0.049	0.011
	Total KPCL Hydel (D)	0.000	1.040		21.982	1.807	3.972	3.972	1.766
<b>E</b>	<b>Other Hydro</b>								
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.780		0.000	0.000	0.556	0.556	0.556
2	Tungabhadra Dam Power House_TBPH	0.000	0.470				0.000	0.000	0.000
	Total other Hydro (E)	0.000	3.060		0.000		0.556	0.556	0.556
<b>F</b>	<b>Non Conventional Energy Sources</b>								
1	Wind-IPPS	0.000	3.930		77.651	3.971	30.837	30.837	0.320
2	Mini Hydel-IPPS	0.000	3.370		9.149	3.215	2.941	2.941	-0.142
3	Co-Generation	0.000	6.470		12.965	5.961	7.729	7.729	-0.660
4	Captive	0.000	3.070		0.000	0.000	0.000	0.000	0.000
5	Bio - Mass	0.000	5.560		1.246	4.050	0.505	0.505	-0.188
6	Solar-existing	0.000	3.900		79.119	4.545	35.962	35.962	5.106
7	Solar KPCL Yapaldinni	0.000	14.370		0.195	6.000	0.117	0.117	-0.163
	Total RE (F)	0.000	3.900		180.325	4.331	78.091	78.091	4.273
<b>G</b>	<b>Bundled Power</b>								
1	NTPC Bundled Power Coal old	0.000	5.920		5.096	5.071	2.584	2.584	-0.433
2	NTPC Bundled Power Solar old	0.000	10.530		0.905	10.753	0.973	0.973	0.020
3	NTPC Solar Bundle power Solar new	0.000	6.110		16.781	5.231	8.778	8.778	-1.475
	Total Bundled power (G)	0.000	6.320		22.782	5.415	12.336	12.336	-1.888
<b>E.</b>	<b>Transmission Charges (Rs. In Cr.)</b>								
a	KPTCL Transmission Charges	50.377		50.377				50.377	0.000
b	PGCIL Transmission Charges	22.097		20.350				20.350	-1.747
c	SLDC	0.262		0.262				0.262	0.000
d	POSOCO	0.045						0.000	-0.045
		72.781		70.989	0.000			70.989	-1.792
<b>F.</b>	<b>Other Costs (Rs.in Cr.)</b>								
a	UI				-1.569			1.183	1.183
b	IEX Purchase				13.416	5.327	7.146	7.146	7.146
c	Under section-11				83.159	5.104	42.446	42.446	42.446
c	other supplementary/arrears bills							-35.092	-35.092
d	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court							11.940	11.940
e	Less: Energy Sales (in IEX / Bilateral, etc.,)		6.181		-2.882	2.161	-0.623	-0.623	1.159
<b>G. Total:</b>		196.977	4.010	176.684	986.234	4.409	434.815	589.530	-42.719

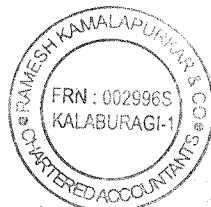
  
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Amogh S. Dharwadkar  
M.Com., FCA  
Membership No. 217409  
Partner  
Ramesh Kamalapurkar & Co.  
Chartered Accountants, Kalaburagi-1  
Firm Regn. No. 002996S



UDIN 24217409 BK FAX 92042

**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Ammedment) Regulations, 2023

Energy at Generation Point, IF Point and energy sales

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCOM (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Nov-23	989.12	2.88	986.23	1012.96	900.86	11.07

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A-NO (DCB)

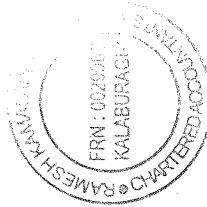
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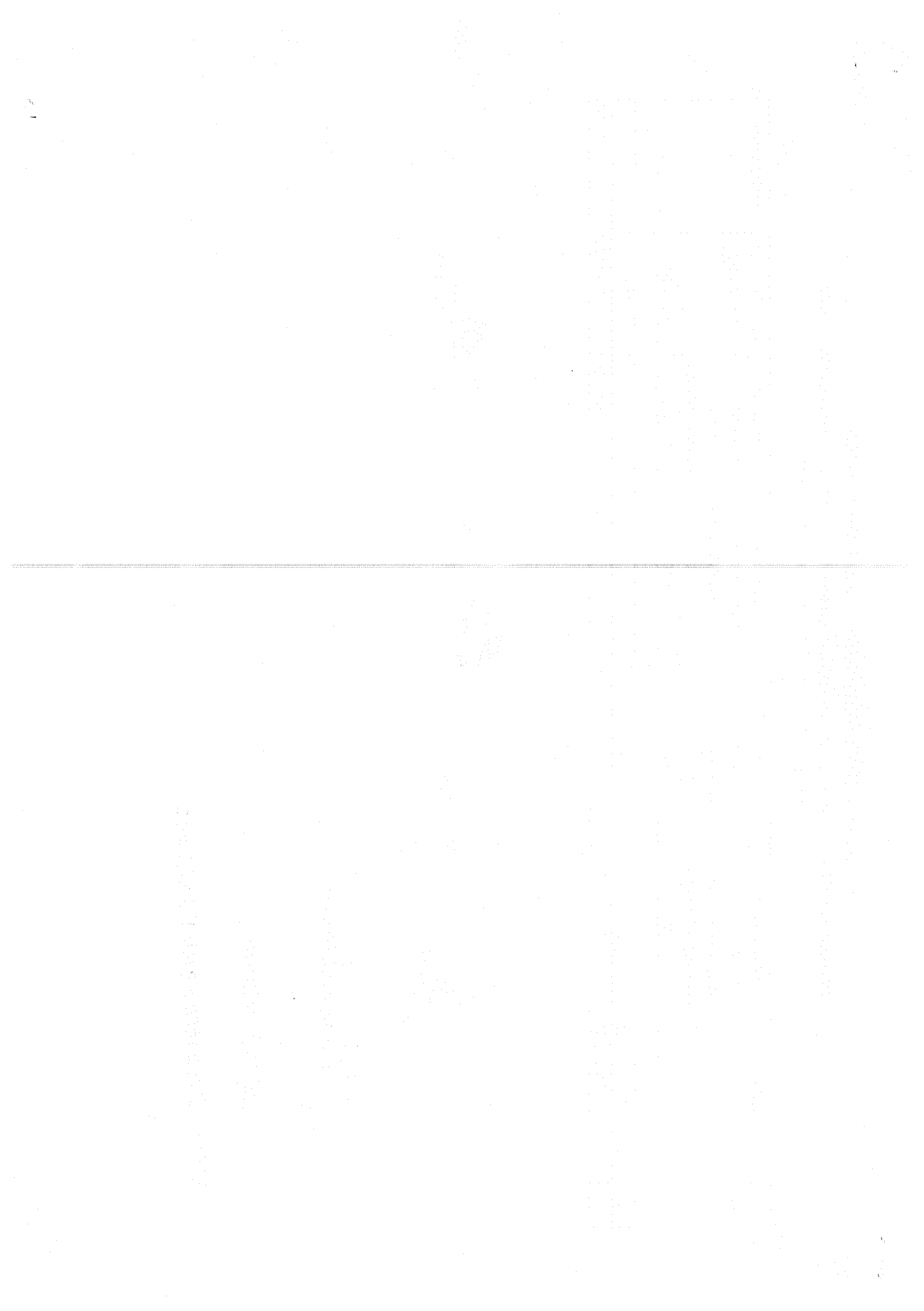
*Ashwadekar*

Ashwadekar  
M.Com., FCA  
Membership No. 217409

Partner  
Ramesh Kamalapurkar & Co.  
Chartered Accountants, Kalaburagi-1  
Firm Regn. No. 002996S



UDIN 24217409BK FAXG2042



# GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Ammedment) Regulations, 2023

Projected Energy sales for the billing month of Jan-24

SI No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Nov-23	989.12	2.88	986.23	2.76%	958.97	10.25%	860.68
Less: Projected Average Energy Sales Under DERS Scheme ( Average of April-2023 to November-2023)								
Net Projected Sales								
								27.11
								833.57

*[Signature]*  
AEE-MRT

*[Signature]*  
AE MRT

*[Signature]*  
AFC (DLS)

*[Signature]*  
AKO (DLS)

*[Signature]*

**Amogh S. Dhanwadkar**  
M.Com., FCA

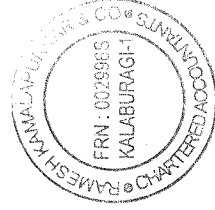
Membership No. 217409

Partner

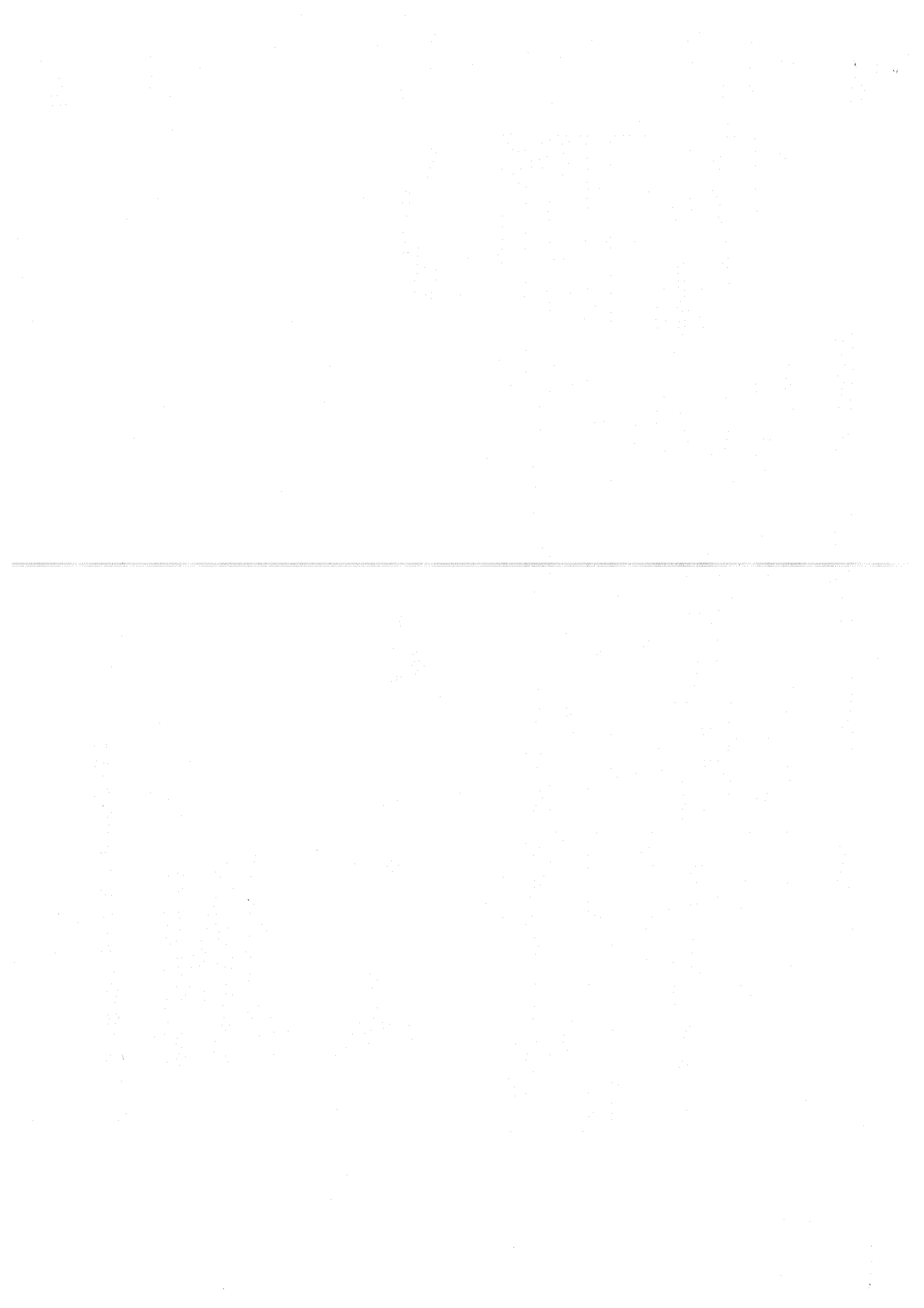
**Ramesh Kamalapurkar & Co.**

Chartered Accountants, Kalaburagi-1

Firm Regn. No. 002996S



UDFN 24217409 BK FAXG 2024



**GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,**

**GESCOM**

**Nov 2023 (Provisional)**

**NAME OF THE DIVISION:**

**DCB for the Month of :**

(Rs. in lakhs)

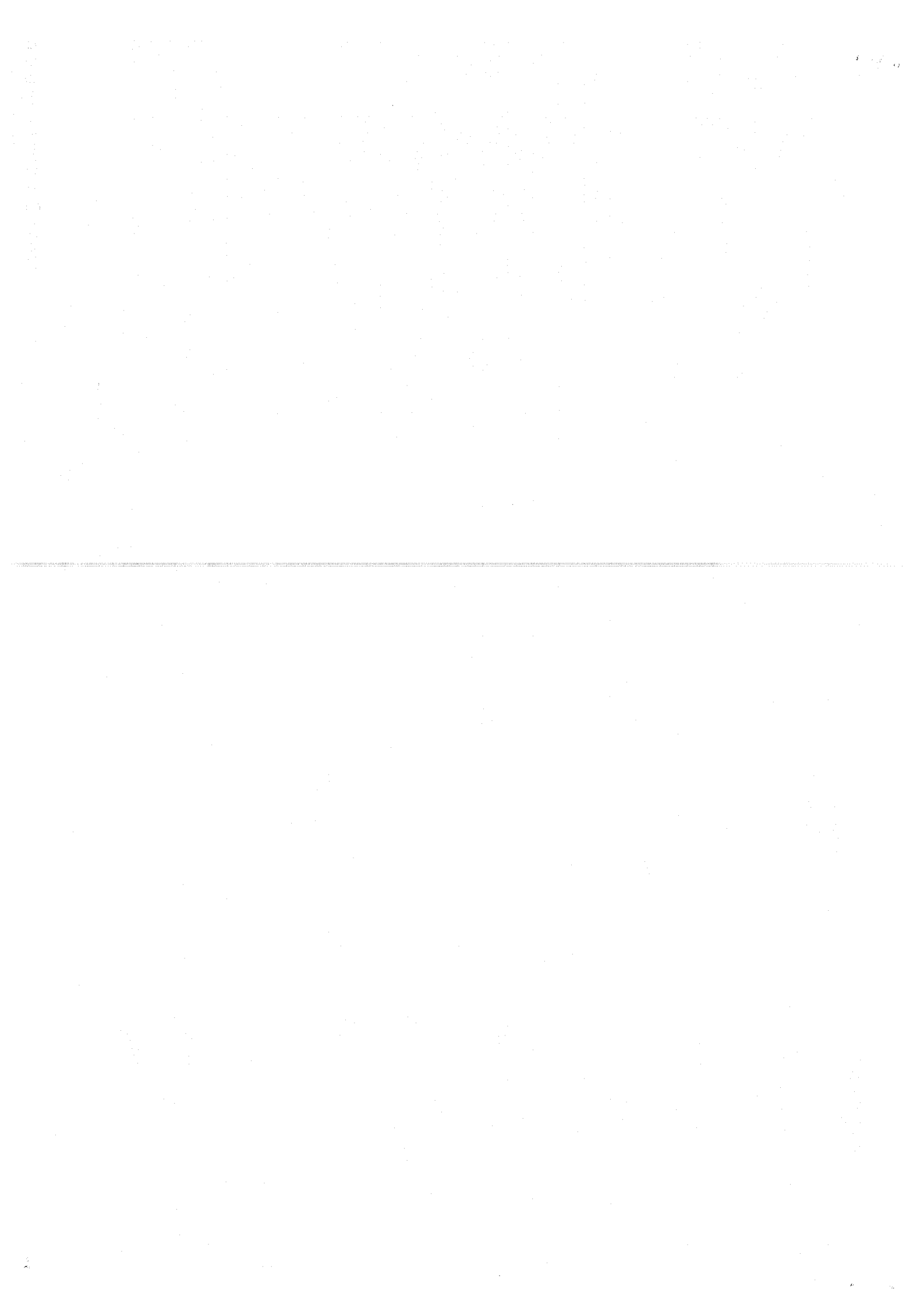
Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumpti on (in MU)	Opening Balance		Demand		Collection			Closing Balance			Ratio Balance / Demand (14/9)
					Revenue	Tax	Revenue	Tax	Revenue	Rev. Adj.	Tax	Revenue	Tax	Tax	
I	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
LT-1	13174	12876	12806	0.56	9748.43	310.03	81.76	1.88	3.79	21.62	0.32	9804.78	311.59	31.08%	959.31
LT-1a	584501	417814	562705	22.29	80.82	-1.93	1941.38	0.00	0.93	1937.32	0.00	83.95	-1.93	99.84%	0.35
LT-2(a&b)	2096669	1881196	1821332	128.63	33751.19	6736.11	10696.00	754.79	4254.99	6926.87	521.06	33265.34	6969.83	104.54%	24.88
LT-3	335608	307197	286111	38.46	5014.96	1793.02	4380.58	308.30	3536.08	869.59	286.75	4989.87	1814.57	100.57%	9.11
LT-4(a)	438099	198652	409147	466.90	64765.51	17.97	33966.64	0.00	1.47	33966.57	0.00	64764.11	17.97	100.00%	15.25
LT-4(b)	2321	1387	393	0.46	2366.30	72.37	34.15	1.56	20.63	2.01	0.10	2377.82	73.83	66.27%	556.99
LT-4(c)	667	454	503	0.28	1271.33	44.05	24.09	1.11	7.91	3.38	0.50	1284.12	44.63	46.89%	426.45
LT-5a to d	75477	60910	54261	15.50	3095.70	708.94	1812.53	94.80	1660.05	222.18	87.37	3026.00	716.37	103.85%	13.36
LT-6	29784	27881	27804	44.69	112180.29	8163.91	4041.64	238.86	786.45	-54.08	30.52	115489.56	8372.25	18.12%	228.60
LT-6(i)	18212	17211	17488	24.03	70413.01	4947.82	2516.70	149.63	915.55	131.99	51.26	71882.18	5046.19	41.62%	228.50
LT-7	59121	27865	23049	2.44	-593.98	186.50	389.24	26.85	309.05	93.73	22.18	-607.53	191.18	103.48%	-12.49
<b>i LT Total</b>	<b>3653633</b>	<b>2953443</b>	<b>3215599</b>	<b>744.24</b>	<b>302093.55</b>	<b>22978.79</b>	<b>59884.72</b>	<b>1577.78</b>	<b>11496.91</b>	<b>44121.17</b>	<b>1000.06</b>	<b>306360.20</b>	<b>23556.51</b>	<b>92.88%</b>	<b>40.93</b>
HT-1	196	187	183	12.16	2817.66	745.40	966.28	67.62	290.73	6.41	58.82	3486.80	754.20	30.75%	28.87
HT-2(a)	1969	1738	1572	103.15	4217.50	3129.67	10276.51	813.52	5672.00	5090.49	641.05	3731.52	3302.14	104.73%	2.90
HT-2(b)	495	486	432	7.51	255.63	204.22	894.81	64.76	671.15	221.59	69.70	257.70	199.29	99.77%	2.30
HT-2(c)	339	333	319	4.63	844.08	274.36	492.41	36.12	317.26	131.09	25.50	888.13	284.98	91.05%	14.43
HT-3(a)	405	345	326	25.58	6654.88	868.74	1304.51	86.45	95.90	53.57	6.44	7809.92	948.75	11.46%	47.89
HT-3(b)	52	49	41	0.34	609.83	48.26	23.16	1.09	1.49	0.26	0.12	631.25	49.23	7.54%	218.01
HT-4	56	47	34	1.15	255.24	-3.18	100.05	8.24	18.08	83.44	2.21	253.78	2.85	101.46%	20.29
HT 5	83	49	46	2.10	4038.52	177.29	389.00	20.44	111.13	178.38	12.41	4138.01	185.32	74.43%	85.10
<b>ii HT Total</b>	<b>3595</b>	<b>3234</b>	<b>2953</b>	<b>156.62</b>	<b>19693.34</b>	<b>5444.77</b>	<b>14446.74</b>	<b>1098.24</b>	<b>7177.74</b>	<b>5765.23</b>	<b>816.25</b>	<b>21197.11</b>	<b>5726.76</b>	<b>89.59%</b>	<b>11.74</b>
<b>iii Grand Total</b>	<b>3657228</b>	<b>2956677</b>	<b>3218552</b>	<b>900.86</b>	<b>321786.89</b>	<b>28423.56</b>	<b>74331.46</b>	<b>2676.02</b>	<b>18674.65</b>	<b>49886.40</b>	<b>1816.30</b>	<b>327557.30</b>	<b>29283.27</b>	<b>92.24%</b>	<b>35.25</b>
Part-2	0	0	0	0.00	0.00	0.00	17.84	0.00	17.84	0.00	0.00	0.00	0.00	100.00%	0.00
<b>iv</b>	<b>3657228</b>	<b>2956677</b>	<b>3218552</b>	<b>900.86</b>	<b>321786.89</b>	<b>28423.56</b>	<b>74349.30</b>	<b>2676.02</b>	<b>18692.49</b>	<b>49886.40</b>	<b>1816.30</b>	<b>327557.30</b>	<b>29283.27</b>	<b>92.24%</b>	<b>35.25</b>

*(Signature)*  
A Ao (OCB)

*(Signature)*  
Arnooh S. Dhewadkar  
Partner  
Membership No. 217409  
Ramesh Kamalapurkar & Co.  
Chartered Accountants, Kalaburagi-1  
Firm Regn. No. 002996S



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**Fuel and Power Purchase Cost Adjustment for the Month of November -2023**

**Computation of FPPCA**

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = [((CSG+CCGS+CIPP+Z)-S)/Q]*1000$$

Where

- CSG Change in fuel and power purchase cost of State owned power generating Station including transmission cost:
- CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost
- CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.
- Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.
- Z Adjustment Factor for any over / under recovery.
- S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month.

**COMPUTATION OF SALES (in MU) = Q**

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Projected Sales in MU (Q)	Projected Sales Under DERS Scheme ( In MU)	Net Projected Sales ( In Mu)
November-23	986.24	27.26	98.30	860.68	27.11	833.57
	<b>Rs. In Crs</b>					
CSG	-4.73					
CCGS	0.82					
CIPP	-39.96					
Z						
S	-1.16					
FPPCA	=[((CSG+CCGS+CIPP+Z)-S)/Q]*1000					
FPPCA	-51	Paisa/unit				

*Shubendrasud*  
**Chief Financial Officer,**  
 Corporate Office  
 GESCOM, Kalaburagi.

