

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436

Phone No: (08472) 256960



GST No. 29AABCG8895RIZD

Corporate Office,
GESCOM, Kalaburagi.

E-mail: eeragescom2002@gmail.com

No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/

Encl: 6 Pages

cys-65

Date
30 JUN 2023

ORDER

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for May-2023 to be allowed in the billing month July- 2023

PREAMBLE:

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of July-2023, based on the Fuel and Power Purchase Cost incurred during May 2023.
2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of May- 2023 by considering the following:
 - i. The source-wise power purchase cost incurred by GESCOM during the month of May 2023:
 - ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.
 - iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2023 dated 12th May 2023 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.
 - iv. The Retail Sales for the month of July-2023 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2023. Considering the quantum of energy purchased by GESCOM for the month of May, 2023 is arrived net of the approved transmission and distribution losses.
3. There is Increase in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of May 2023
4. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Chartered Accountant for the Month of May 2023, and is as follows:

Computation of FPPCA	
Energy Generation Point (in MUs)	964.82
Less : IEX Sales (in MUs)	0.00
Net Energy Purchased (in MUs)	964.82
Approved Transmission Loss (in %)	2.764%
Energy at IF Point (in MUs)	938.15
Approved Distribution Loss in %	10.25%
Projected Energy Sales (in MUs)	841.99
Allowable FPPCA in Rs Crores	1.19
FPPCA In Paise Per Unit	1.41
Round off to nearest paise	1.00

Note: The IEX sales is considered as zero as the details not received from PCKL

- Average Approved Variable Power Purchase Cost is Rs. 4.010 Paise/Unit
- Average Actual Variable Power Purchase Cost is Rs. 4.371 Paise/Unit

The FPPCA approved in the above table is apart from the Commission approved FPPCA for 3rd Quarter of FY-23 ie., as per revised/partial modified order dated: 02.06.2023 (July-23 to Sept-23 & Oct-23 to Dec-23) which is also to be recovered during the billing month of July-2023.(34 paise/unit)

Therefore, the GESCOM hereby order as follows;

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of May 2023 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month ie., from 1st July, 2023 to 31st July, 2023 at the following rate:

May 2023 month Net FPPCA in paisa per unit to be recovered from the consumers during billing month of July-2023.

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The fuel cost adjustment charges of GESCOM to be recovered in all the energy bills, to be issued to GESCOM consumers from 1st July, 2023 to 31st July, 2023.

This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 30th June, 2023.


 (Renuka Tembad)
 Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

Copy to: for information and needful action

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. All Assistant Executive Engineer (Ele) O&M Sub division GESCOM
10. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
11. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436

GST No. 29AABCG8895RIZD

Phone No: (08472) 256960

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Corporate Office,
GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/ *cys-66* Date: **30 JUN 2023**

All the Executive Engineer Ele,
O&M Division of GESCOM.

Sir,

Sub Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1st July-2023 to 31st July-2023 - Reg.

- Ref:**
1. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.
 2. T.O Letter No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/CYS-47 Dated: 31.05.2023
 3. KERC FPPCA Revised Order No. KERC/DD(Tariff)/B/15/12/216 Dated:02.06.2023.
 4. T.O. FPPCA Order Dated 30.06.2023.

PREAMBLE:

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) Variation in Fuel and Power Purchase Cost has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in GESCOM Tariff Order and applying the formula as notified in KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.
- 3) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
- 4) As per vide reference-2, this office has issued a letter to collect the FPPCA for the billing month of June-2023 including arrears of previous months (Jan-23 to March-23) and also indicated the FPPCA to be carry forward for July-2023 as well.
- 5) As per reference-3, KERC has ordered to collect FPPCA from July-23 to Sept-23 at 0.34 paise/unit & Oct-23 to Dec-23 at 0.33 paise/unit.

6) As per KERC FPPCA regulation this office has issued FPPCA order for the billing month of July -23 vide reference 4.

In view of above, the GESCOM hereby orders as follows:

Order

a) It is hereby ordered to collect arrears of FPPCA (Fuel and Power Purchase Cost Adjustment charges) pertaining to billing month of May-23 which was carry forwarded to July-23 ie., Rs. 2.64 per unit as indicated in table 2 in the reference-2. As per reference-4, GESCOM has computed the FPPCA variation for the month of May-23 which is also to be recovered from the consumers during the billing month of July-23, the details of FPPCA to be levied for the billing month of July-23 is tabulated as under:

FPPCA for the Month	FPPCA Billing Month	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit					Total billed	FPPCA Carried forward Rs/unit to be recovered in August 23
			Mar-23	Apr-23	May-23	Jun-23	Jul-23		
Jan-23	Mar-23	0.80	0.00	0.50	0.30			0.80	0.00
Feb-23	Apr-23	1.30		0.05	0.13	1.12		1.30	0.00
Mar-23	May-23	3.17			0.12	0.41		0.53	2.64
Apr-23	Jun-23	1.11				1.11		1.11	0.00
May-23	Jul-23	0.01					2.65	2.65	-2.64
TOTAL		6.39	0.00	0.55	0.55	2.64	2.65	6.39	0.00

In addition to above, KERC was ordered to collect FPPCA from July-23 to sept-23 at 0.34 paise / unit & Oct-23 to Dec-23 at 0.33 paise/ unit.

Hence, the total FPPCA of **Rs. (2.65+0.34)=2.99 paise/unit** of sale to be collected in all the energy bills to be issued to **other then BJ/KJ (up to 40 units) & IP Sets (up to 10 HP) category of consumers from 01.07.2023 to 31.07.2023**, duly adjusting the excess/shortage found if any, in other then BJ/KJ (up to 40 units) & IP Sets (up to 10 HP) category, pertaining to the provisional FPPCA claimed as per letters issued from March-2023 to June-2023.

b) In respect of **BJ/KJ (up to 40 units) & IP Sets (up to 10 HP) category** where subsidy is claimed from Government, it is hereby ordered to issue the electricity bills including the F&PPAC as tabulated below:

FPPCA for the month	Billing Month	FPPCA In Rs/ Unit	FPPCA Levied Rs/ Unit					Total billed	FPPCA Carried forward Rs/unit to be recovered in August 23
			Mar-23	Apr-23	May-23	Jun-23	Jul-23		
Jan-23	Mar-23	0.8	0.8					0.8	0.00
Feb-23	Apr-23	1.3		1.85				1.85	-0.55
Mar-23	May-23	3.17			3.72			3.72	-0.55
Apr-23	Jun-23	1.11				0.01		0.01	1.10
May-23	Jul-23	0.01					0.01	0.01	0.00
Total		6.39	0.8	1.85	3.72	0.01	0.01	6.39	0.00

In addition to above, KERC was ordered to collect FPPCA from July-23 to sept-23 at 0.34 paise / unit & Oct-23 to Dec-23 at 0.33 paise/ unit.


Hence, It is hereby ordered to collect the FPPCA (Fuel and Power Purchase Cost Adjustment charges) for the month of July-2023, FPPCA of **0.35 paise/unit** of sale to be collected in all the energy bills to be issued to **BJ/KJ (up to 40 units) & IP Sets (up to 10 HP) category** of consumers from **01.07.2023 to 31.07.2023**.

The FPPCA for the Month of July 2023 is to be claimed as below:

Category of consumers	FPPCA to be collected during the billing month of July-2023
Other Category	299 paise / unit
BJ/KJ (up to 40 units) & IP Sets (up to 10 HP)	35 paise / unit

The GESCOM (FPPCA) order is available on the following website.
<https://gescom.karnataka.gov.in/>

Yours Faithfully,


 Chief Financial Officer.,
 Corporate Office,
 GESCOM, Kalaburagi.

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
 Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

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11. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

FORMAT-1

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnedment) Regulations, 2023
Fuel & Power Purchase Cost Adjustment Charges for the month May-23

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-May-23					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
A. State Generating Stations									
1	RTPS- 1 to 7	11.573	4.530	11.349	90.975	4.648	42.283	53.632	0.847
2	RTPS- 8	3.040	4.530	2.118	13.468	4.572	6.158	8.276	-0.865
3	BTPS unit - I	4.680	4.610	4.156	33.511	4.946	16.574	20.729	0.600
4	BTPS unit - II	5.653	4.840	4.812	33.380	4.636	15.475	20.287	-1.522
5	BTPS unit - III	9.907	4.070	11.489	56.702	4.407	24.989	36.477	3.492
6	YTPS	32.000	4.190	20.191	93.568	4.523	42.321	62.512	-8.693
	Total-SGS	66.853	4.370	54.114	321.604	4.596	147.799	201.913	-6.140
B. Central Generating Stations									
1	N.T.P.C-RSTPS I&II	2.356	4.280	2.479	32.499	3.379	10.982	13.461	-2.804
2	NTPC RSTPS III	0.717	3.900	0.738	10.162	3.386	3.441	4.179	-0.501
3	NTPC-Talcher	2.067	1.850	2.449	34.864	1.909	6.654	9.103	0.586
4	Simhadri unit 1 & 2	2.066	3.850	2.150	9.899	6.369	6.305	8.455	2.578
5	NTECL_Vallur TPS stage 1&2&3	2.073	3.290	1.681	9.238	3.576	3.303	4.984	-0.128
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.721	2.750	0.498	6.025	3.292	1.983	2.481	0.103
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.750	0.265	3.112	3.432	1.068	1.333	-0.531
8	Neveli Lignite Corporation NLC TPS I Expn	0.772	2.450	0.729	7.248	2.971	2.153	2.882	0.334
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.859	2.630	1.066	5.048	3.266	1.648	2.714	-0.472
10	NLC Tamil Nadu Power Ltd (NTPL)	2.371	4.450	1.997	12.160	4.019	4.888	6.885	-0.897
11	MAPS	0.000	2.590	0.000	1.461	2.602	0.380	0.380	0.002
12	Kaiga	0.000	3.490	0.000	22.476	3.497	7.859	7.859	0.015
13	NPCIL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.160	0.000	24.179	4.389	10.612	10.612	0.554
14	DVC (Meja TPS 7 & 8)	2.241	3.150	2.260	16.318	3.255	5.311	7.571	0.190
15	DVC (Koderma TPS 1 & 2)	3.231	3.560	3.231	20.223	2.894	5.853	9.084	-1.346
16	Kudgi	17.478	5.340	16.885	100.804	5.540	55.848	72.733	1.426
17	NLC New Thermal Project	1.012	2.700	0.981	5.424	2.758	1.496	2.477	0.000
	Total-CCGS	39.972	3.560	37.409	321.139	4.041	129.784	167.193	-0.893
C. IPPs									
1	Udupi Power Corporation Limited_UPCL	17.371	10.800	17.371	34.048	7.326	24.945	42.316	-11.827
	Total-CIPP	17.371	10.800	17.371	34.048	7.326	24.945	42.316	-11.827
D. Other Purchases									
KPCL Hydel									
1	Sharavathy Valley Project	0.000	0.600		20.857	0.682	1.423	1.423	0.172
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	0.720		2.583	0.552	0.143	0.143	-0.043
3	Gerusoppa_GPH	0.000	1.790		2.043	2.261	0.462	0.462	0.096
4	Kali Valley Project_KVP	0.000	0.840		21.255	0.715	1.519	1.519	-0.266
5	Varahi Valley Project_VVP	0.000	1.760		2.676	2.724	0.729	0.729	0.258
6	Almatti Dam Power House_ADPH	0.000	2.310		0.042	33.379	0.139	0.139	0.129

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-May-23					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
7	Bhadra Power House Power House_BHEP	0.000	4.900		0.156	5.962	0.093	0.093	0.017
8	Kadra Power House_KPH	0.000	2.290		1.753	2.345	0.411	0.411	0.010
9	Kodasalli Power House_KDPH	0.000	1.610		1.974	1.662	0.328	0.328	0.010
10	Ghataprabha Power House_GDPH	0.000	2.500		0.223	2.562	0.057	0.057	0.001
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.340		0.772	1.633	0.126	0.126	0.023
12	Munirabad Power House	0.000	0.970		0.000	0.000	0.002	0.002	0.002
	Total KPCL Hydel (D)	0.000	1.040		54.334	1.000	5.432	5.432	0.408
E Other Hydro									
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.780		0.000	0.000	0.000	0.000	0.000
2	Tungabhadra Dam Power House_TBPH	0.000	0.470		0.000	0.000	0.000	0.000	0.000
	Total other Hydro (E)	0.000	3.060		0.000		0.000	0.000	0.000
F Non Conventional Energy Sources									
1	Wind-IPPS	0.000	3.930		98.893	3.922	38.786	38.786	-0.079
2	Mini Hydel-IPPS	0.000	3.370		1.599	3.322	0.531	0.531	-0.008
3	Co-Generation	0.000	6.470		0.000	0.000	0.000	0.000	0.000
4	Captive	0.000	3.070		0.000	0.000	0.000	0.000	0.000
5	Bio - Mass	0.000	5.560		1.516	4.050	0.614	0.614	-0.229
6	Solar-existing	0.000	3.900		108.430	4.600	49.875	49.875	7.587
7	Solar KPCL Yapaldinni	0.000	14.370		0.243	6.000	0.146	0.146	-0.203
	Total RE (F)	0.000	3.900		210.681	4.270	89.952	89.952	7.068
G Bundled Power									
1	NTPC Bundled Power Coal old	0.000	5.920		5.289	5.278	2.792	2.792	-0.339
2	NTPC Bundled Power Solar old	0.000	10.530		1.366	10.232	1.398	1.398	-0.040
3	NTPC Solar Bundle power Solar new	0.000	6.110		19.285	4.994	9.630	9.630	-2.153
	Total Bundled power (G)	0.000	6.320		25.939	5.327	13.819	13.820	-2.532
E. Transmission Charges (Rs. In Cr.)									
a	KPTCL Transmission Charges	50.377		50.377				50.377	0.000
b	PGCIL Transmission Charges	22.097		27.280				27.280	5.183
c	SLDC	0.262		0.262				0.262	0.000
d	POSOCO	0.045						0.000	-0.045
		72.781		77.919	0.000			77.919	5.138
F. Other Costs (Rs.in Cr.)									
a	UI				2.926		2.006	2.006	2.006
b	IEX Purchase						0.000	0.000	0.000
c	other supplementary/arrears bills						0.040	0.040	0.040
d	amounts paid on account of orders of KERC/CEEC/APTEL/High Court/ Supreme Court						7.919	7.919	7.919
e	Less: Energy Sales (in IEX / Bilateral, etc.,)						0.000	0.000	0.000
G. Total:		196.977	4.010	186.813	964.818	4.371	421.696	608.510	1.187

AAO I (PTC)

AAO II (PTC)

AO (PTC)

EE(PTC)

Amogh S. Dhaswadkar
M.Com., FCA
~ Membership No.217409
Partner
Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalyan-1
Firm Regn. No.0029965

UDIN 23217409BGRKZL4855

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Ammendment) Regulations, 2023
 Energy at Generation Point, IF Point and energy sales

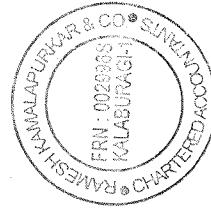
Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCO (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	May-23	964.82	0.00	964.82	906.17	805.29	11.13

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 Ho (SUS)

(Signature)
 AMO (0006)

Bhagyashree
 AE MPTD/C

(Signature)
Amogh S. Dhanwadkar
 M.Com., FCA
 Partner
Ramesh Kamalapurkar & Co.
 Chartered Accountants, Kalaburagi-1
 Firm Regn. No.002996S



(Signature)
 Ho (MPTD/C)

UPIN 23217409 BGRKZL4855

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Ammedment) Regulations, 2023

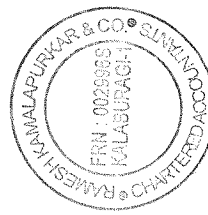
Projected Energy sales for the billing month of May-23

Sl No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	May-23	964.82	0.00	964.82	2.76%	938.15	10.25%	841.99

(Signature)
A.P. (S.D)

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A.P. (S.D)

(Signature)
A.P. M.R.T-DIC



(Signature)
Amogh S. Dhanwadkar

Amogh S. Dhanwadkar
M.Com., FCA
Membership No. 217409
Partner

Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalaburagi-1
Firm Regn. No. 0029966

(Signature)
A.P. (S.D) MRS - DIC

UDIN- 23217409BGRK24855

GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,

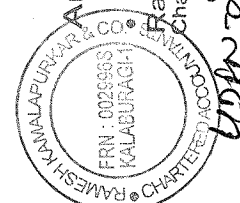
GESCOM

DCB for the Month of : May-23 (Provisional)

(Rs. in lakhs)

Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumption (in MU)	Opening Balance			Demand			Collection			Closing Balance			Collection efficiency (11+12/9)	Ratio Balance / Demand (14/9)
					Revenue	Tax		Revenue	Tax		Revenue	Rev. Adj.	Tax	Revenue	Tax			
	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17			
I																		
LT-1	7524	7226	7226	0.28	9393.24	303.61	68.95	1.15	5.02	0.74	0.20	9456.43	304.56	8.35%	137.15			
LT-1a	590151	423789	567291	22.23	75.82	-1.93	2734.22	0.00	0.54	2726.81	0.00	82.69	-1.93	99.75%	0.03			
LT-2(a&b)	2059838	1846625	1794204	133.62	32302.92	5870.95	10581.17	691.83	7787.48	1103.94	586.77	33992.68	5976.01	84.03%	3.21			
LT-3	329574	303352	284767	38.76	3762.61	1595.01	4457.75	326.29	3336.10	831.36	299.49	4052.89	1621.81	93.49%	0.91			
LT-4(a)	432811	198879	404262	362.85	64899.17	17.97	39695.37	0.00	0.03	39695.31	0.00	64899.20	17.97	100.00%	1.63			
LT-4(b)	2309	1377	447	0.30	2306.43	67.85	29.52	0.91	1.36	0.38	0.03	2334.21	68.73	5.92%	79.06			
LT-4(c)	655	445	497	0.20	1204.68	40.28	19.66	0.74	5.57	2.09	0.15	1216.68	40.87	38.95%	61.88			
LT-5a to d	74102	60128	55075	16.53	2518.03	631.71	1743.68	99.94	1462.12	218.84	86.65	2580.75	645.00	96.40%	1.48			
LT-6	29660	27729	27469	44.60	93898.96	7081.32	3727.80	205.74	864.72	52.46	22.70	96709.57	7264.35	24.60%	25.94			
LT-6(i)	17755	16973	17061	23.13	60062.78	4411.14	2346.00	139.97	613.70	36.80	59.87	61758.28	4491.24	27.73%	26.32			
LT-7	55467	25952	22420	2.53	-532.02	164.74	557.59	29.90	405.46	114.98	24.75	-494.87	169.90	93.34%	-0.89			
i LT Total	3599846	2912475	3180719	645.03	269892.61	20182.65	65961.71	1496.47	14482.09	44783.72	1080.62	276588.52	20598.50	89.85%	4.19			
HT-1	191	184	211	10.05	2199.82	646.54	770.31	51.87	559.03	91.83	15.68	2319.27	682.73	84.49%	3.01			
HT-2(a)	1939	1709	1491	129.82	4279.79	2071.46	12222.55	984.90	7444.14	5964.64	705.55	3093.57	2350.81	109.71%	0.25			
HT-2(b)	487	478	421	6.43	332.31	181.88	750.57	54.02	627.95	325.89	47.36	129.04	188.54	127.08%	0.17			
HT-2(c)	330	323	311	4.55	682.72	202.24	469.45	34.14	407.33	75.50	29.50	669.33	206.87	102.85%	1.43			
HT-3(a)	413	355	314	6.25	5393.16	745.93	439.27	19.44	284.38	169.89	3.63	5378.16	761.74	103.42%	12.24			
HT-3(b)	48	47	41	0.06	504.97	43.85	8.04	0.26	0.42	1.27	0.14	511.33	43.97	20.96%	63.56			
HT-4	55	45	32	1.12	181.00	36.16	92.41	7.74	13.64	80.27	7.59	179.50	36.32	101.62%	1.94			
HT 5	70	42	38	1.99	318.68	143.12	312.28	18.95	130.86	125.06	15.74	375.04	146.34	81.95%	1.20			
ii HT Total	3533	3183	2859	160.25	13892.45	4071.19	15064.89	1171.31	9467.76	6834.34	825.18	12655.24	4417.32	108.21%	0.84			
iii Grand Total	3603379	2915658	3183578	805.29	283785.07	24253.84	81026.60	2667.78	23949.85	51618.06	1905.80	289243.76	25015.82	93.26%	3.57			
Part-2	0	0	0	0.00	0.00	0.00	14.57	0.00	14.57	0.00	0.00	0.00	0.00	100.00%	0.00			
iv	3603379	2915658	3183578	805.29	283785.07	24253.84	81041.17	2667.78	23964.41	51618.06	1905.80	289243.76	25015.82	93.26%	3.57			

Amogh S. Dharwadkar
Amogh S. Dharwadkar
 M.Com., FCA
 Membership No. 217409
 Partner
Ramesh Kamalapurkar & Co.
 Chartered Accountants, Kalaburgi-1
 Firm Regn. No. 00299665
 DDN 23017409 BGRK ZL4855



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Fuel and Power Purchase Cost Adjustment for the Month of May -2023

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:


$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

Where

- CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :
- CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost
- CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.
- Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.
- Z Adjustment Factor for any over / under recovery.
- S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month. .

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
May-23	964.82	26.67	96.16	841.99
	<u>Rs. in Crs</u>			
CSG	-6.14			
CCGS	-0.89			
CIPP	8.22			
Z				
S	0.00			
FPPCA	= $\frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$			
FPPCA	1			Paise/unit


 Chief Financial Officer
 Corporate Office
 GESCOM, Kalaburagi.