

# GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436

Phone No: (08472) 256960

E-mail: [eeragescom2002@gmail.com](mailto:eeragescom2002@gmail.com)



GST No. 29AABCG8895RIZD

Corporate Office,  
GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/C-(S-8)

Date

Encl: 6 Pages

**31 JUL 2023**

## ORDER

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for June-2023 to be allowed in the billing month August- 2023

### **PREAMBLE:**

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of August-2023, based on the Fuel and Power Purchase Cost incurred during June 2023.
2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of June- 2023 by considering the following:
  - i. The source-wise power purchase cost incurred by GESCOM during the month of June 2023:
  - ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.
  - iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2023 dated 12<sup>th</sup> May 2023 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.
  - iv. The Retail Sales for the month of August-2023 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2023. Considering the quantum of energy purchased by GESCOM for the month of June, 2023 is arrived net of the approved transmission and distribution losses.
3. There is Increase in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of June 2023
4. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Chartered Accountant for the Month of June 2023, and is as follows:

Computation of FPPCA	
Energy Generation Point (in MUs)	1057.41
Less : IEX Sales (in MUs)	1.34
Net Energy Purchased (in MUs)	1056.07
Approved Transmission Loss (in %)	2.764%
Energy at IF Point (in MUs)	1026.88
Approved Distribution Loss in %	10.25%
Projected Energy Sales (in MUs)	921.63
Allowable FPPCA in Rs Crores	33.07
FPPCA In Paise Per Unit	35.88
Round off to nearest paise	36.00

- a) Average Approved Variable Power Purchase Cost is Rs. 4.010 Paise/Unit  
b) Average Actual Variable Power Purchase Cost is Rs. 4.857 Paise/Unit

The FPPCA approved in the above table is apart from the Commission approved FPPCA for 3<sup>rd</sup> Quarter of FY-23 i.e., as per revised/partial modified order dated: 02.06.2023 (July-23 to Sept-23 & Oct-23 to Dec-23) which is also to be recovered during the billing month of August-2023.(0.34 paise/unit)

Therefore, the GESCOB hereby order as follows;

**ORDER**

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOB, has recognized the variations in the fuel and power purchase cost for the month of June 2023 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOB consumers during the billing month i.e., from 1<sup>st</sup> August, 2023 to 31<sup>st</sup> August, 2023 at the following rate:

<b>June 2023 month Net FPPCA in paisa per unit to be recovered from the consumers during billing month of August -2023.</b>
36

The fuel cost adjustment charges of GESCOB to be recovered in all the energy bills, to be issued to GESCOB consumers from 1<sup>st</sup> August, 2023 to 31<sup>st</sup> August, 2023.

This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 31<sup>st</sup> ~~August~~, 2023.

July

*Renuka Tembadao*  
(Renuka Tembadao)  
Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.  
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

**Copy to: for information and needful action**

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. All Assistant Executive Engineer (Ele) O&M Sub division GESCOM
10. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
11. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.



# GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436

Phone No: (08472) 256960

E-mail: eeragescom2002@gmail.com



GST No. 29AABCG8895RIZD

Corporate Office,  
GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/ CYS-82 Date: **31 JUL 2023**

All the Executive Engineer Ele,  
O&M Division of GESCOM.

Sir,

**Sub** Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1<sup>st</sup> August-2023 to 31<sup>st</sup> August -2023 – Reg.

- Ref:**
1. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.
  2. T.O Letter No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/CYS-65 Dated: 30.06.2023
  3. KERC FPPCA Revised Order No. KERC/DD(Tariff)/B/15/12/216 Dated:02.06.2023.
  4. T.O. FPPCA Order Dated 31.07.2023.

\*\*\*\*\*

## PREAMBLE:

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) Variation in Fuel and Power Purchase Cost has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in GESCOM Tariff Order and applying the formula as notified in KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.
- 3) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
- 4) As per vide reference-2, this office has issued a letter to collect the FPPCA for the billing month of July-2023 including arrears of previous months (March-23 to May-23) and also indicated the FPPCA to be carry forward for August-2023 as well.
- 5) As per reference-3, KERC has ordered to collect FPPCA from July-23 to Sept-23 at 0.34 paise/unit & Oct-23 to Dec-23 at 0.33 paise/unit.

- 6) As per KERC FPPCA regulation this office has issued FPPCA order for the billing month of August -23 vide reference 4.

In view of above, the GESCOM hereby orders as follows:

**Order**

It is hereby ordered to collect FPPCA (Fuel and Power Purchase Cost Adjustment charges) pertaining to the month of June-23. As per reference-4, GESCOM has computed the FPPCA variation for the month of June-23 which is to be recovered from the consumers during the billing month of August-23, the details of FPPCA to be levied for the billing month of August-23 as under:

FPPCA for the Month	FPPCA Billing Month	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit						
			Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Total billed
Jan-23	Mar-23	0.8	0	0.5	0.3				0.8
Feb-23	Apr-23	1.3		0.05	0.13	1.12			1.3
Mar-23	May-23	3.17			0.12	0.41			0.53
Apr-23	Jun-23	1.11				1.11			1.11
May-23	Jul-23	0.01					2.65		2.65
Jun-23	Aug-23	0.36						0.36	0.36
<b>TOTAL</b>		<b>6.75</b>	<b>0</b>	<b>0.55</b>	<b>0.55</b>	<b>2.64</b>	<b>2.65</b>	<b>0.36</b>	<b>6.75</b>

In addition to above, KERC was ordered to collect FPPCA from July-23 to sept-23 at 0.34 paise / unit & Oct-23 to Dec-23 at 0.33 paise/ unit.

Hence, the total FPPCA of **Rs. (0.36+0.34)=0.70 /unit** of sale to be collected in all the energy bills to be issued to **all categories of consumers from 01.08.2023 to 31.08.2023**, duly adjusting the excess/shortage found if any, in all category of consumers, pertaining to the previous FPPCA claimed as per letters issued from March-2023 to July-2023.

The FPPCA for the Month of August-2023 is to be claimed as below:

Category of consumers	FPPCA to be collected during the billing month of August-2023
All Categories of consumers	70 paise / unit

The GESCOM (FPPCA) order is available on the following website.  
<https://gescom.karnataka.gov.in/>

Yours Faithfully,

  
**Chief Financial Officer.,**  
Corporate Office,  
GESCOM, Kalaburagi.

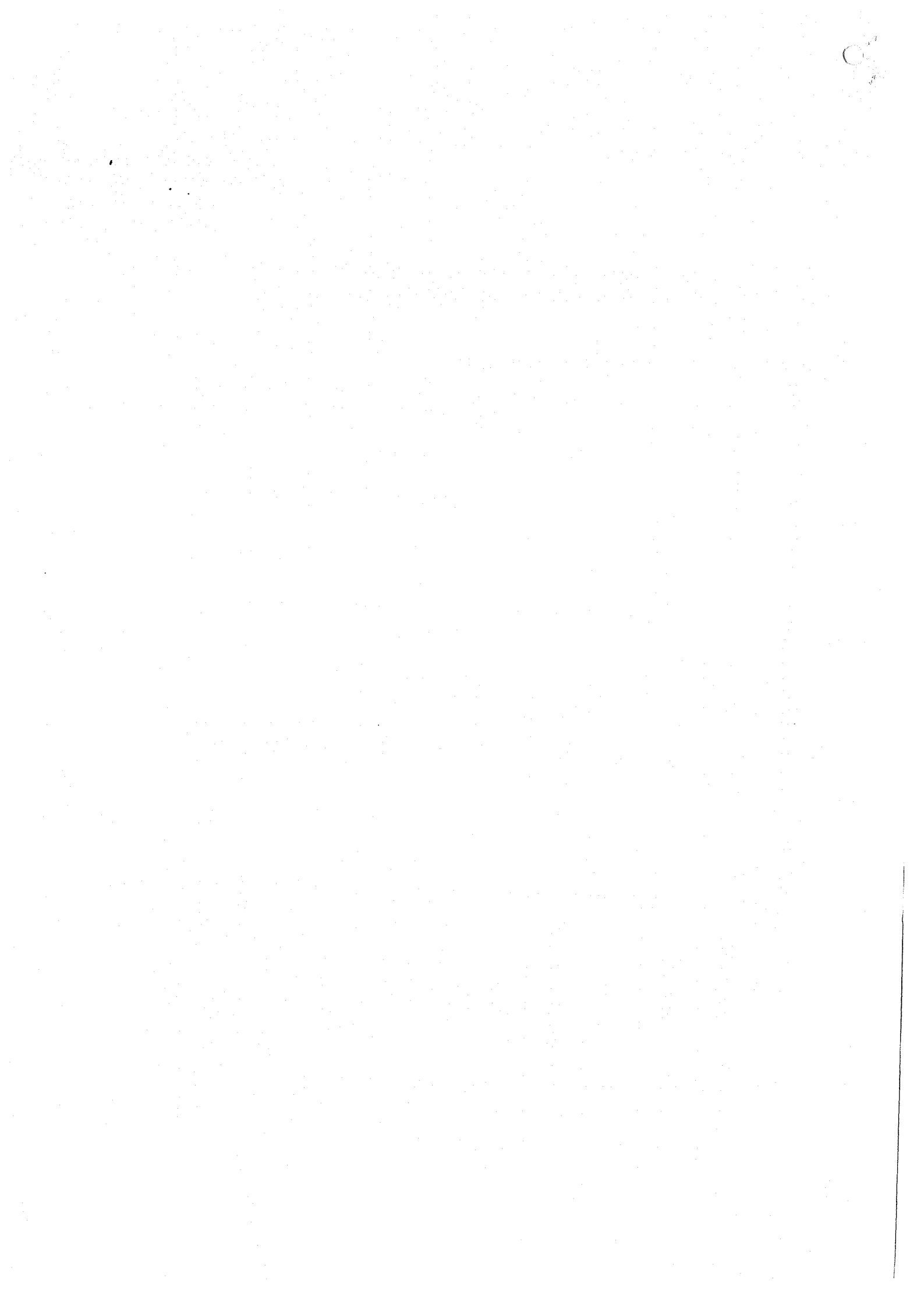
Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.  
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

**Copy to: for information and needful action**

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. All Assistant Executive Engineer (Ele) O&M Subdivision GESCOM
10. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
11. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.





FORMAT-1

**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Amndement) Regulations, 2023

**Fuel & Power Purchase Cost Adjustment Charges for the month Jun-23**

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Jun-23					
		Capacity/ Fixed Charges per month (*1)  (Rs.in Cr.)	Variable Charges  (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month  (in MU)	Variable Charges  (Rs./unit)	Variable Charges  (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
<b>A. State Generating Stations</b>									
1	RTPS- 1 to 7	11.573	4.530	9.684	74.832	5.048	37.773	47.457	1.985
2	RTPS- 8	3.040	4.530	2.487	15.760	5.001	7.882	10.368	0.189
3	BTPS unit - I	4.680	4.610	3.015	23.282	4.990	11.619	14.633	-0.780
4	BTPS unit - II	5.653	4.840	4.770	33.628	4.559	15.331	20.101	-1.828
5	BTPS unit - III	9.907	4.070	11.628	56.113	4.495	25.223	36.851	4.106
6	YTPS	32.000	4.190	22.227	97.840	4.676	45.750	67.977	-5.018
	<b>Total-SGS</b>	<b>66.853</b>	<b>4.370</b>	<b>53.809</b>	<b>301.455</b>	<b>4.763</b>	<b>143.577</b>	<b>197.387</b>	<b>-1.346</b>
<b>B. Central Generating Stations</b>									
1	N.T.P.C-RSTPS I&II	2.356	4.280	2.312	28.363	3.647	10.343	12.655	-1.840
2	NTPC RSTPS III	0.717	3.900	0.752	9.919	3.785	3.755	4.507	-0.078
3	NTPC-Talcher	2.067	1.850	2.469	25.996	2.269	5.898	8.367	1.491
4	Simhadri unit 1 & 2	2.066	3.850	2.273	16.996	4.861	8.261	10.534	1.925
5	NTECL_Vallur TPS stage 1&2&3	2.073	3.290	2.176	11.799	3.611	4.261	6.437	0.482
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.721	2.750	0.737	8.712	3.192	2.781	3.518	0.401
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.750	0.413	4.725	2.995	1.415	1.828	-0.479
8	Neveli Lignite Corporation NLC TPS I Expn	0.772	2.450	0.690	6.733	2.719	1.831	2.521	0.099
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.859	2.630	1.336	6.166	3.038	1.873	3.210	-0.271
10	NLC Tamil Nadu Power Ltd (NTPL)	2.371	4.450	2.272	13.944	4.015	5.599	7.870	-0.706
11	MAPS	0.000	2.590	0.000	1.342	2.592	0.348	0.348	0.000
12	Kaiga	0.000	3.490	0.000	21.348	3.603	7.691	7.691	0.240
13	NPCIL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.160	0.000	22.078	4.227	9.332	9.332	0.147
14	DVC (Meja TPS 7 & 8)	2.241	3.150	2.260	15.726	3.211	5.050	7.309	0.115
15	DVC (Koderma TPS 1 & 2)	3.231	3.560	3.231	21.420	2.888	6.186	9.417	-1.439
16	Kudgi	17.478	5.340	15.325	96.389	5.528	53.281	68.605	-0.344
17	NLC New Thermal Project	1.012	2.700	1.053	6.062	2.690	1.631	2.684	0.035
	<b>Total-CCGS</b>	<b>39.972</b>	<b>3.560</b>	<b>37.298</b>	<b>317.717</b>	<b>4.077</b>	<b>129.533</b>	<b>166.832</b>	<b>-0.224</b>
<b>C. IPPs</b>									
1	Udupi Power Corporation Limited_UPCL	17.371	10.800	17.371	67.744	6.092	41.270	58.640	-31.894
	<b>Total-CIPP</b>	<b>17.371</b>	<b>10.800</b>	<b>17.371</b>	<b>67.744</b>	<b>6.092</b>	<b>41.270</b>	<b>58.640</b>	<b>-31.894</b>
<b>D. Other Purchases</b>									
<b>KPCL Hydel</b>									
1	Sharavathy Valley Project	0.000	0.600		10.358	1.043	1.0801	1.080	0.459
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	0.720		2.100	0.627	0.1317	0.132	-0.020
3	Gerusoppa_GPH	0.000	1.790		1.073	2.940	0.3155	0.316	0.123
4	Kali Valley Project_KVP	0.000	0.840		16.608	0.838	1.3925	1.393	-0.003
5	Varahi Valley Project_VVP	0.000	1.760		1.041	3.007	0.3130	0.313	0.130
6	Almatti Dam Power House_ADPH	0.000	2.310		0.000	0.000	0.1299	0.130	0.130

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Jun-23					
		Capacity/ Fixed Charges per month (*1)  (Rs.in Cr.)	Variable Charges  (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month  (in MU)	Variable Charges  (Rs./unit)	Variable Charges  (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
7	Bhadra Power House Power House_BHEP	0.000	4.900		0.000	0.000	0.0107	0.011	0.011
8	Kadra Power House_KPH	0.000	2.290		1.552	2.404	0.3731	0.373	0.018
9	Kodasalli Power House_KDPH	0.000	1.610		1.630	1.747	0.2848	0.285	0.022
10	Ghataprabha Power House_GDPH	0.000	2.500		0.052	2.996	0.0156	0.016	0.003
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.340		0.450	1.794	0.0807	0.081	0.020
12	Munirabad Power House	0.000	0.970		0.000	0.000	0.0017	0.002	0.002
	Total KPCL Hydel (D)	0.000	1.040		34.864	1.184	4.129	4.129	0.895
<b>E Other Hydro</b>									
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.780		0.000	0.000	0.000	0.000	0.000
2	Tungbhadra Dam Power House_TBPH	0.000	0.470		0.000	0.000	0.000	0.000	0.000
	Total other Hydro (E)	0.000	3.060		0.000	0.000	0.000	0.000	0.000
<b>F Non Conventional Energy Sources</b>									
1	Wind-IPPS	0.000	3.930		208.317	3.937	82.014	82.014	0.146
2	Mini Hydel-IPPS	0.000	3.370		0.004	3.950	0.002	0.002	0.000
3	Co-Generation	0.000	6.470		0.000	0.000	0.000	0.000	0.000
4	Captive	0.000	3.070		0.000	0.000	0.000	0.000	0.000
5	Bio - Mass	0.000	5.560		1.256	4.050	0.509	0.509	-0.190
6	Solar-existing	0.000	3.900		95.948	4.595	44.090	44.090	6.671
7	Solar KPCL Yapaldinni	0.000	14.370		0.217	6.000	0.130	0.130	-0.182
	Total RE (F)	0.000	3.900		305.742	4.145	126.745	126.745	6.445
<b>G Bundled Power</b>									
1	NTPC Bundled Power Coal old	0.000	5.920		5.263	5.856	3.082	3.082	-0.034
2	NTPC Bundled Power Solar old	0.000	10.530		1.194	10.784	1.288	1.288	0.030
3	NTPC Solar Bundle power Solar new	0.000	6.110		17.813	4.682	8.340	8.340	-2.544
	Total Bundled power (G)	0.000	6.320		24.270	5.237	12.710	12.710	-2.547
<b>E. Transmission Charges (Rs. In Cr.)</b>									
a	KPTCL Transmission Charges	50.377		50.377				50.377	0.000
b	PGCIL Transmission Charges	22.097		28.052				28.052	5.955
c	SLDC	0.262		0.262				0.262	0.000
d	POSOCO	0.045		0.000				0.000	-0.045
		72.781		78.691	0.000			78.691	5.910
<b>F. Other Costs (Rs.in Cr.)</b>									
a	UI				-4.946		4.331	4.331	4.331
b	IEX Purchase				10.565	5.875	6.206	6.206	6.206
c	other supplementary/arrears bills						5.822	5.822	5.822
d	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court						38.940	38.940	38.940
e	Less: Energy Sales (in IEX / Bilateral, etc.,)		6.629		-1.339	2.668	-0.357	-0.357	0.530
<b>G. Total:</b>		<b>196.977</b>	<b>4.010</b>	<b>187.169</b>	<b>1056.072</b>	<b>4.857</b>	<b>512.907</b>	<b>700.076</b>	<b>33.068</b>

AAO I (PTC)

AAO II (PTC)

AO (PTC)

EE (PTC)

Amogh S. Dharwadkar  
M.Com., FCA  
Membership No. 217409  
Partner  
Ramesh Kamalapurkar & Co.  
Chartered Accountants, Kalaburagi-1  
Firm Regn. No. 002996S



UDIN: 23217409BG RKZY 3921

2

**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Ammendment) Regulations, 2023  
 Energy at Generation Point, IF Point and energy sales

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCO (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Jun-23	1057.41	1.34	1056.07	827.65	770.79	6.87

*Amogh S. Dharwadkar*  
**Amogh S. Dharwadkar**  
 M.Com., FCA  
 Membership No. 217409  
 Partner  
**Ramesh Kamalapurkar & Co.**  
 Chartered Accountants, Kalaburagi-1  
 Firm Regn. No. 0029966



*Amogh S. Dharwadkar*  
 AC (DCB)

*Amogh S. Dharwadkar*  
 17/8  
 AGE HRT-UDC

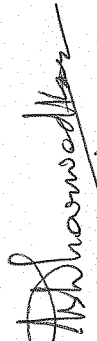
UDIN: 23 2174 09 B6 RK ZY 3921

# GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

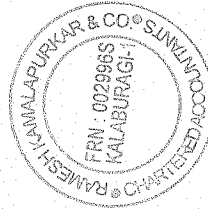
Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Amnendment) Regulations, 2023

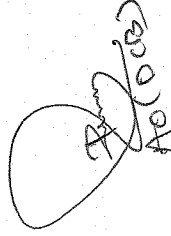
## Projected Energy sales for the billing month of Jun-23

Sl No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Jun-23	1057.41	1.34	1056.07	2.76%	1026.88	10.25%	921.63

  
**Amogh S. Dhärwadar**  
 M. Com., FCA  
 Membership No. 217409  
 Partner

**Ramesh Kamalapurkar & Co.**  
 Chartered Accountants, Kalaburagi-1  
 Firm Regn. No. 002996S



  
 Ramesh Kamalapurkar  
 No. 002996S

  
 17/18

AEE MRT-LDC

UDIN: 23217409BGRKZY3921

**GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,**

**GESCOM**

**NAME OF THE DIVISION:**

**DCB for the Month of :**

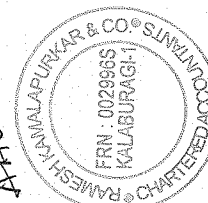
(Rs. in lakhs)

Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumpti on (in MU)	Opening Balance			Demand			Collection			Closing Balance			Collection efficiency (11+12/9)	Ratio Balance / Demand (14/9)
					Revenue	Tax	8	Revenue	Tax	10	Revenue	Tax	13	Revenue	Tax	15		
					7	304.51	4.68	10	11	12	13	14	15					
I	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17			
LT-1	7510	7417	7421	0.82	9456.48	304.51	137.17	4.68	10.46	57.01	3.80	9526.17	305.40	49.19%	69.45			
LT-1a	590165	423273	574418	21.62	74.61	-1.93	2040.41	0.00	0.45	2040.38	0.00	74.19	-1.93	100.02%	0.04			
LT-2(a&b)	2065408	1852459	1800683	166.92	33990.52	5975.67	17790.77	1213.85	10364.06	1684.55	777.53	39732.67	6412.00	67.72%	2.23			
LT-3	330587	304114	285472	47.64	4053.88	1621.81	6020.36	435.90	3713.37	1080.76	316.96	5280.11	1740.74	79.63%	0.88			
LT-4(a)	433665	198491	425899	268.18	64899.16	17.97	19399.83	0.00	0.18	19607.60	0.00	64691.21	17.97	101.07%	3.33			
LT-4(b)	2310	1378	448	0.20	2334.15	68.73	33.63	0.62	0.66	1.25	0.10	2365.87	69.25	5.67%	70.36			
LT-4(c)	658	449	499	0.27	1216.68	40.87	31.50	1.29	4.73	1.89	0.11	1241.57	42.05	21.01%	39.41			
LT-5a to d	74204	60166	55113	18.81	2582.05	644.92	2579.50	133.90	1817.76	336.69	104.49	3007.11	674.33	83.52%	1.17			
LT-6	29508	27583	27545	43.80	96696.05	7263.30	5656.64	234.24	1611.19	80.41	58.83	100661.09	7438.71	29.90%	17.80			
LT-6(i)	17744	16961	17061	23.73	61732.97	4489.77	3770.91	156.97	1428.25	205.97	94.56	63869.66	4552.18	43.34%	16.94			
LT-7	56379	26557	22403	2.67	-495.86	169.92	413.68	30.31	314.29	93.92	25.44	-490.39	174.79	98.68%	-1.19			
i LT Total	3608138	2918848	3216962	594.67	276540.69	20595.54	57874.39	2211.75	19265.38	25190.43	1381.82	289959.26	21425.48	76.81%	5.01			
HT-1	191	184	211	10.05	2319.27	682.73	1134.12	57.84	1123.11	31.37	51.93	2298.91	688.64	101.80%	2.03			
HT-2(a)	1950	1719	1529	145.59	3121.69	2350.81	16827.15	1016.08	8519.67	6607.75	799.29	4821.41	2567.60	89.90%	0.29			
HT-2(b)	488	479	425	9.83	128.31	188.54	1370.71	79.28	792.77	307.82	70.03	398.44	197.80	80.29%	0.29			
HT-2(c)	330	323	317	4.79	669.33	206.87	637.30	43.39	293.77	196.32	25.38	816.54	224.89	76.90%	1.28			
HT-3(a)	429	371	354	2.51	5378.16	761.74	572.22	13.88	151.24	-451.60	-22.01	6250.75	797.63	-52.49%	10.92			
HT-3(b)	51	48	2	0.02	511.33	43.97	2.46	0.14	0.00	480.67	25.80	33.12	18.32	19571.70%	13.48			
HT-4	56	46	32	1.17	179.50	36.32	136.11	10.48	17.27	33.95	58.05	264.39	-11.25	37.63%	1.94			
HT 5	73	48	45	2.15	375.04	146.34	499.59	20.71	124.05	287.22	4.73	463.35	162.32	82.32%	0.93			
ii HT Total	3568	3218	2915	176.12	12682.63	4417.32	21179.65	1241.81	11021.88	7493.51	1013.17	15346.90	4645.95	87.42%	0.72			
iii Grand Total	3611706	2922066	3219877	770.79	289223.32	25012.86	79054.04	3453.56	30287.27	32683.94	2394.99	305306.16	26071.43	79.66%	3.86			
Part-2	0	0	0	0.00	0.00	0.00	17.17	0.00	17.17	0.00	0.00	0.00	0.00	100.00%	0.00			
iv	3611706	2922066	3219877	770.79	289223.32	25012.86	79071.21	3453.56	30304.43	32683.94	2394.99	305306.16	26071.43	79.66%	3.86			

*(Signature)*  
A.P. (D.O.S)

*(Signature)*  
A.P. (D.O.S)

*(Signature)*  
Amogh S. Dharwadkar  
Membership No. 217409  
Partner  
Ramesh Kamalapurkar & Co.  
Chartered Accountants, Kalaburagi-1  
Firm Regn. No. 002996S



UDIN: 2327409 By RKZY 3921

Fuel and Power Purchase Cost Adjustment for the Month of June -2023

**Computation of FPPCA**

The formula for computation of the Fuel Cost Adjustment.Charges shall be as under:


$$FPPCA = [((CSG+CCGS+CIPP+Z)-S)/Q]*1000$$

Where

- CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :
- CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost
- CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.
- Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.
- Z Adjustment Factor for any over / under recovery.
- S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month..

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Jun-23	1056.07	29.19	105.26	921.63
	<u>Rs. in Crs</u>			
CSG	-1.35			
CCGS	-0.22			
CIPP	34.17			
Z				
S	-0.53			
FPPCA	=[((CSG+CCGS+CIPP+Z)-S)/Q]*1000			
FPPCA	36			Paise/unit

  
 Chief Financial Officer,  
 Corporate Office  
 GESCOM, Kalaburagi.