

# **GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

CIN : U04010KA2002SGC030436

Phone No: (08472) 256581

E-mail: [dcarevenue.gescom@gmail.com](mailto:dcarevenue.gescom@gmail.com)

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**GST No. 29AABCG8895RIZD**

Corporate Office,  
GESCOM, Kalaburagi.  
585102

## **PREAMBLE:**

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) Regulation 2022 & (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, vide Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for January-2024 to be allowed in the billing month March - 2024

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of March - 2024, based on the Fuel and Power Purchase Cost incurred during January-2024.
2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of January-2024 by considering the following:
  - i. The source-wise power purchase cost incurred by GESCOM during the month of January-2024:
  - ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.
  - iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2023 dated 12<sup>th</sup> May 2023 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.
  - iv. The Retail Sales for the month of February-2024 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent amendments

ie., Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023 and deducting projected average consumption under DERS scheme. Considering the quantum of energy purchased by GESCOM for the month of January-2024, is arrived net of the approved transmission and distribution losses.

3. As per the KERC KERC /DD (Tariff) /B7/4/FTS-982 /445 Dated : 08.07.2022. wherein it is informed that, for the consumption aver and above the average base consumption under the DERS scheme any increase/derease in FAC approved by commission is not applicable.

Thus, the GESCOM has deducted the average energy sales under DERS Scheme and arrived net projected sales and considered the same for arriving FPPCA to be collected for the Month of March -2024.

4. There is decrease in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of January-2024.
5. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Chartered Accountant for the Month of January-2024, and is as follows:

<b>Computation of FPPCA</b>	
Energy Generation Point (In MUs)	1142.20
Less : IEX Sales (In MUs)	0.18
Net Energy Purchased (In MUs)	1142.02
Less: Approved Transmission Loss (In % )	2.764%
Energy at IF Point (In MUs)	1110.45
Less: Approved Distribution Loss (In %)	10.25%
Projected Energy Sales (In MUs)	996.63
Less: Projected Energy Sales Under DERS Scheme (In MUs)	26.82
Net Projected Energy Sales (In MUs)	969.81
Allowable FPPCA (In Rs Crores)	-2.56
FPPCA (In Paise Per Unit)	-2.63
Round off to nearest paise	-3.00

- a) Average Approved Variable Power Purchase Cost is Rs. 4.010 Paise/Unit  
b) Average Actual Variable Power Purchase Cost is Rs. 4.336 Paise/Unit

Therefore, the GESCOM hereby order as follows;

**ORDER**

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of January-2024 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month ie., 1<sup>st</sup> March, 2024 to 31<sup>st</sup> March, 2024 at the following rate:

**January-2024 month Net FPPCA in paisa per unit to be refunded to consumers during billing month of March -2024.**

- 3

The fuel cost adjustment charges of GESCOM to be recovered in all the energy bills, to be issued to GESCOM consumers from from 1<sup>st</sup> March, 2024 to 31<sup>st</sup> March, 2024

This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 29<sup>th</sup> February, 2024.

  
(Renuka Tembad)  
Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.  
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

**Copy to: for information and needful action**

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.

7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. The Executive Engineer Ele., RA, Corporate Office, GESCOM for information
10. All Assistant Executive Engineer (Ele) O&M Sub division GESCOM
11. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
12. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

# **GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

CIN: U04010KA2002SGC030436

Phone No: (08472) 256581



**GST No. 29AABCG8895RIZD**

Corporate Office,  
GESCOM, Kalaburagi.  
585102

To,

**All the Executive Engineer Ele,**

O&M Division of GESCOM.

Sir,

**Sub** Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1<sup>st</sup> March, 2024 to 31<sup>st</sup> March, 2024 – Reg.

- Ref:**
1. KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022
  2. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.
  3. T.O. FPPCA Order Dated 29.02.2024.

\*\*\*\*\*

## **PREAMBLE:**

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) Variation in Fuel and Power Purchase Cost has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in GESCOM Tariff Order and applying the formula as notified in KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.
- 3) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
- 4) As per KERC FPPCA regulation this office has issued FPPCA order for the billing month of March -2024 vide reference -3.

In view of above, the GESCOM hereby orders as follows:

No. GESCOM/CFO/DCA(RM)/(I/c)AO(RA)/2023-24/ *C/S-215* Date **29 FEB 2024**

**Order**

It is hereby ordered to collect FPPCA (Fuel and Power Purchase Cost Adjustment charges) pertaining to the month of January-2024. As per reference-3, GESCOM has computed the FPPCA variation for the month of January-2024 which is to be recovered/refunded from/to the consumers during the billing month of March -2024, the details of FPPCA to be levied for the billing month of March -2024 is as under:

FPPCA for the Month	FPPCA Billing Month	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit													Total billed
			Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sept-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	
Jan-23	Mar-23	0.80	0.00	0.50	0.30											0.80
Feb-23	Apr-23	1.30		0.05	0.13	1.12										1.30
Mar-23	May-23	3.17			0.12	0.41										0.53
Apr-23	Jun-23	1.11				1.11										1.11
May-23	Jul-23	0.01					2.65									2.65
Jun-23	Aug-23	0.36						0.36								0.36
Jul-23	Sep-23	0.36							0.36							0.36
Aug-23	Oct-23	0.57								0.57						0.57
Sept-23	Nov-23	-0.30									-0.30					-0.30
Oct-23	Dec-23	-0.27										-0.27				-0.27
Nov-23	Jan-24	-0.51											-0.51			-0.51
Dec-23	Feb-24	0.09												0.09		0.09
Jan-24	Mar-24	-0.03													-0.03	-0.03
<b>TOTAL</b>		<b>6.66</b>	<b>0.00</b>	<b>0.55</b>	<b>0.55</b>	<b>2.64</b>	<b>2.65</b>	<b>0.36</b>	<b>0.36</b>	<b>0.57</b>	<b>-0.30</b>	<b>-0.27</b>	<b>-0.51</b>	<b>0.09</b>	<b>-0.03</b>	<b>6.66</b>

Hence, the total FPPCA of **Rs. -0.03/unit** of sale to be refunded in all the energy bills to be issued to **all categories of consumers from 01.03.2024 to 31.03.2024**, duly adjusting the excess/shortage found if any, in all category of consumers, pertaining to the previous FPPCA claimed as per letters issued from March-2023 to January-2024.

The FPPCA for the Month of March -2024 is to be refunded as below:

Category of consumers	FPPCA to be refunded during the billing month of March -2024
All Categories of consumers	-3 paise / unit

The GESCOM (FPPCA) order is available on the following website.  
<https://gescom.karnataka.gov.in/>

*Sudhakar*  
**Chief Financial Officer.,**  
 Corporate Office,  
 GESCOM, Kalaburagi.

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.  
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SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.





FORMAT-1

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Amnedment) Regulations, 2023

Fuel & Power Purchase Cost Adjustment Charges for the month Jan-24

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Jan-24					
		Capacity/ Fixed Charges per month (*1)  (Rs.in Cr.)	Variable Charges  (Rs./unit)	Actual Power Purchase cost					
				Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month  (in MU)	Variable Charges  (Rs./unit)	Variable Charges  (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
3	4	5	6	7	8	9	10		
<b>A. State Generating Stations</b>									
1	RTPS- 1 to 7	11.573	4.530	13.821	103.022	5.115	52.699	66.520	8.278
2	RTPS- 8	3.040	4.530	3.925	19.412	5.022	9.749	13.674	1.840
3	BTPS unit - I	4.680	4.610	4.387	38.508	4.702	18.107	22.494	0.061
4	BTPS unit - II	5.653	4.840	4.978	37.695	4.489	16.921	21.900	-1.998
5	BTPS unit - III	9.907	4.070	6.971	35.909	4.289	15.401	22.372	-2.150
6	YTPS	32.000	4.190	16.467	75.680	4.597	34.790	51.257	-12.453
	<b>Total-SGS</b>	<b>66.853</b>	<b>4.370</b>	<b>50.550</b>	<b>310.226</b>	<b>4.760</b>	<b>147.667</b>	<b>198.216</b>	<b>-6.421</b>
<b>B. Central Generating Stations</b>									
1	N.T.P.C-RSTPS I&II	2.356	4.280	2.792	41.394	3.582	14.826	17.618	-2.455
2	NTPC RSTPS III	0.717	3.900	0.766	10.796	3.490	3.768	4.534	-0.394
3	NTPC-Talcher	2.067	1.850	2.482	35.301	1.746	6.162	8.644	0.046
4	Simhadri unit 1 & 2	2.066	3.850	2.258	18.173	4.080	7.415	9.673	0.611
4	Telengana STPS			0.721	3.638	3.510	1.277	1.998	1.998
4	Farakka			2.598	28.202	3.072	8.664	11.262	11.262
5	NTECL_Vallur TPS stage 1&2&3	2.073	3.290	0.834	4.924	2.425	1.194	2.028	-1.665
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.721	2.750	0.513	6.218	3.212	1.997	2.510	0.079
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.750	0.718	8.479	3.211	2.722	3.440	0.101
8	Neveli Lignite Corporation NLC TPS I Expn	0.772	2.450	1.049	10.699	3.032	3.244	4.293	0.900
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.859	2.630	1.159	5.585	3.024	1.689	2.848	-0.480
10	NLC Tamil Nadu Power Ltd (NTPL)	2.371	4.450	1.621	11.039	3.535	3.902	5.523	-1.761
11	MAPS	0.000	2.590	0.000	1.502	2.663	0.400	0.400	0.011
12	Kaiga	0.000	3.490	0.000	24.199	3.511	8.497	8.497	0.051
13	NPCIL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.160	0.000	41.016	4.247	17.420	17.420	0.358
14	DVC (Meja TPS 7 & 8)	2.241	3.150	2.260	17.773	3.638	6.466	8.726	0.886
15	DVC (Koderma TPS 1 & 2)	3.231	3.560	3.673	22.742	2.660	6.050	9.723	-1.604
16	Kudgi	17.478	5.340	17.179	94.228	5.592	52.695	69.874	2.078
17	NLC New Thermal Project	1.012	2.700	1.212	6.745	2.666	1.798	3.010	0.177
	<b>Total-CCGS</b>	<b>39.972</b>	<b>3.560</b>	<b>41.835</b>	<b>392.651</b>	<b>3.825</b>	<b>150.186</b>	<b>192.021</b>	<b>10.201</b>
<b>C. IPPs</b>									
1	Udupi Power Corporation Limited_UPCL	17.371	10.800	15.291	122.196	4.411	53.898	69.189	-80.154
	<b>Total-CIPP</b>	<b>17.371</b>	<b>10.800</b>	<b>15.291</b>	<b>122.196</b>	<b>4.411</b>	<b>53.898</b>	<b>69.189</b>	<b>-80.154</b>
<b>D. Other Purchases</b>									
<b>KPCL Hydel</b>									
1	Sharavathy Valley Project	0.000	0.600		12.723	0.742	0.9437	0.944	0.180
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	0.720		1.080	1.030	0.1113	0.111	0.034
3	Gerusoppa_GPH	0.000	1.790		1.029	2.747	0.2828	0.283	0.099
4	Kali Valley Project_KVP	0.000	0.840		9.042	1.373	1.2412	1.241	0.482
5	Varahi Valley Project_VVP	0.000	1.760		2.303	2.442	0.5625	0.563	0.157
6	Almatti Dam Power House_ADPH	0.000	2.310		0.000	0.000	0.2142	0.214	0.214

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Jan-24					
		Capacity/ Fixed Charges per month (*1)  (Rs.in Cr.)	Variable Charges  (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month  (in MU)	Variable Charges  (Rs./unit)	Variable Charges  (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
7	Bhadra Power House Power House_BHEP	0.000	4.900		0.050	7.412	0.0372	0.037	0.013
8	Kadra Power House_KPH	0.000	2.290		0.585	3.246	0.1899	0.190	0.056
9	Kodasalli Power House_KDPH	0.000	1.610		0.717	2.108	0.1511	0.151	0.036
10	Ghataprabha Power House_GDPH	0.000	2.500		0.370	2.510	0.0930	0.093	0.000
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.340		0.691	1.659	0.1147	0.115	0.022
12	Munirabad Power House	0.000	0.970		0.000	0.000	0.0017	0.002	0.002
	Total KPCL Hydel (D)	0.000	1.040	0.000	28.591	1.379	3.943	3.943	1.294
E	<b>Other Hydro</b>								
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.780		-0.010	-573.107	0.573	0.573	0.577
2	Tungabhadra Dam Power House_TBPH	0.000	0.470				0.000	0.000	0.000
	Total other Hydro (E)	0.000	3.060		-0.010	0.000	0.573	0.573	0.577
F	<b>Non Conventional Energy Sources</b>								
1	Wind-IPPS	0.000	3.930		81.063	3.942	31.956	31.956	0.098
2	Mini Hydel-IPPS	0.000	3.370		1.186	3.337	0.396	0.396	-0.004
3	Co-Generation	0.000	6.470		15.864	5.914	9.381	9.381	-0.883
4	Captive	0.000	3.070		0.000	0.000	0.000	0.000	0.000
5	Bio - Mass	0.000	5.560		0.362	4.050	0.147	0.147	-0.055
6	Solar-existing	0.000	3.900		93.234	4.490	41.866	41.866	5.505
7	Solar KPCL Yapaldinni	0.000	14.370		0.204	6.000	0.122	0.122	-0.171
	Total RE (F)	0.000	3.900		191.913	4.370	83.868	83.868	4.491
G	<b>Bundled Power</b>								
1	NTPC Bundled Power Coal old	0.000	5.920		5.831	5.703	3.326	3.326	-0.127
2	NTPC Bundled Power Solar old	0.000	10.530		0.839	10.423	0.875	0.875	-0.009
3	NTPC Solar Bundle power Solar new	0.000	6.110		16.507	4.316	7.125	7.125	-2.961
	Total Bundled power (G)	0.000	6.320		23.177	4.886	11.325	11.325	-3.097
E.	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	50.377		21.562				21.562	-28.815
b	PGCIL Transmission Charges	22.097		50.377				50.377	28.280
c	SLDC	0.262		0.262				0.262	0.000
d	POSO	0.045						0.000	-0.045
		72.781		72.201	0.000			72.201	-0.580
F.	Other Costs (Rs.in Cr.)								
a	UI				-2.232	-10.430	2.328	2.328	2.328
b	IEX Purchase				2.734	9.753	2.666	2.666	2.666
c	Under section-11				72.953	5.322	38.826	38.826	38.826
c	other supplementary/arrears bills							0.620	0.620
d	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court							26.671	26.671
e	Less: Energy Sales (in IEX / Bilateral, etc.,)		5.909		-0.181	4.669	-0.085	-0.085	0.022
G.	<b>Total:</b>	196.977	4.010	179.876	1142.02	4.336	495.196	702.363	-2.555

Amogh S. Dharwadkar  
M.Com., FCA  
Membership No. 217409  
Partner

Ramesh Kamalapurkar & Co.  
Chartered Accountants, Kalaburagi-1  
Firm Regn. No. 217409



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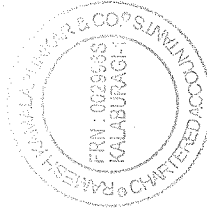
**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

**Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Ammendment) Regulations, 2023**

Energy at Generation Point, IF Point and energy sales

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCOC (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Jan-24	1142.20	0.18	1142.02	888.71	807.54	9.13

*(Signature)*  
**Amogh S. Dhanwadkar**  
 M.Com., FCA  
 Membership No. 217409  
 Partner  
**Ramesh Kamalapurkar & Co.**  
 Chartered Accountants, Kalaburagi-1  
 Firm Regn. No. 002696S



*(Signature)* 6/3/24  
*(Signature)* 6/3/24  
 Bhaagashree  
 6/3/2024  
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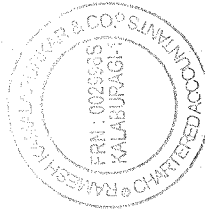
# GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Ammendment) Regulations, 2023  
**Projected Energy sales for the billing month of March-24**

Sl No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Jan-24	1142.20	0.18	1142.02	2.76%	1110.45	10.25%	996.63
<b>Less: Projected Average Energy Sales Under DERS Scheme ( Average of April-2023 to January -2024)</b>								26.82
<b>Net Projected Sales</b>								<b>969.81</b>

*(Signature)*

**Amogh S. Dharwadkar**  
 M.Com., FCA  
 Membership No. 217409  
 Partner  
**Ramesh Kamalapurkar & Co.**  
 Chartered Accountants, Kalaburagi-1  
 Firm Regn. No. 002596S



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6/3/24

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 6/3/2024  
 AE M&T-DC  
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 kalaburagi

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6/3/24

WDN 24217409DKFAYA 1968

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**GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,**

**GESCOM**

**Jan-2024 (Provisional)**

(Rs. in lakhs)

**NAME OF THE DIVISION:**

**DCB for the Month of :**

Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumption (in MU)	Opening Balance		Demand		Collection			Closing Balance			Collection efficiency (11+12/9)	Ratio Balance / Demand (14/9)
					Revenue	Tax	Revenue	Tax	Revenue	Rev. Adj.	Tax	Revenue	Tax	Revenue		
	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
LT-1	10100	9801	9730	0.42	9855.56	313.05	75.99	1.57	2.66	19.64	0.36	9909.25	314.26	29.35%	130.39	
LT-1a	587575	420889	572056	22.43	83.44	-1.93	1810.34	0.00	0.46	1809.90	0.00	83.42	-1.93	100.00%	0.05	
LT-2(a&b)	2109600	1892509	1831356	108.39	31878.11	7047.88	8650.09	586.61	3480.67	6062.84	661.79	30984.69	6972.70	110.33%	3.58	
LT-3	337941	309110	288909	35.14	4742.43	1810.45	3924.57	271.78	3267.78	836.90	266.89	4562.32	1815.33	104.59%	1.16	
LT-4(a)	439493	198702	431743	399.89	64764.13	17.97	26832.84	0.00	0.36	26833.04	0.00	64763.57	17.97	100.00%	2.41	
LT-4(b)	2321	1388	379	0.28	2226.02	74.93	25.62	0.90	22.36	1.69	0.13	2227.58	75.71	93.88%	86.93	
LT-4(c)	670	456	511	0.25	1299.62	45.22	21.50	0.99	4.01	1.91	0.25	1315.20	45.97	27.52%	61.19	
LT-5a to d	75705	60944	54194	18.22	2938.24	720.76	1840.28	102.39	1651.46	248.93	94.24	2878.13	728.91	103.27%	1.56	
LT-6	29861	28000	28047	47.84	118838.43	8564.90	4017.40	244.83	602.95	37.81	39.94	122215.07	8769.78	15.95%	30.42	
LT-6(i)	18260	17332	17537	23.19	74081.64	5186.56	2330.60	140.62	643.44	49.31	42.10	75719.49	5285.09	29.72%	32.49	
LT-6c	1	1	1	0.00	0.01	0.00	0.04	0.00	0.00	0.00	0.00	0.05	0.00	0.00%	1.29	
LT-7	59028	28350	23622	2.46	-692.29	192.96	364.35	25.77	305.96	103.78	22.94	-737.68	195.80	112.46%	-2.02	
<b>i LT Total</b>	<b>3670555</b>	<b>2967482</b>	<b>3258085</b>	<b>658.51</b>	<b>310015.36</b>	<b>23972.76</b>	<b>49893.61</b>	<b>1375.46</b>	<b>9982.10</b>	<b>36005.77</b>	<b>1128.64</b>	<b>313921.10</b>	<b>24219.59</b>	<b>92.17%</b>	<b>6.29</b>	
HT-1	199	189	186	11.02	4044.56	795.12	854.89	60.26	615.83	135.12	38.72	4148.50	816.67	87.84%	4.85	
HT-2(a)	1980	1747	1581	112.58	4061.30	2616.57	10491.12	896.64	5062.00	4645.05	1610.15	4845.37	1903.05	92.53%	0.46	
HT-2(b)	497	488	434	6.79	264.43	180.86	827.79	54.73	566.33	228.77	47.94	297.11	187.66	96.05%	0.36	
HT-2(c)	342	337	325	4.21	976.24	297.62	417.44	31.00	296.18	128.25	26.82	969.25	301.80	101.68%	2.32	
HT-3(a)	410	352	332	11.07	7998.27	989.61	731.59	35.57	138.61	4.07	9.30	8587.18	1015.88	19.50%	11.74	
HT-3(b)	52	49	41	0.12	644.15	49.79	26.41	0.36	5.06	0.40	0.06	665.11	50.09	20.67%	25.18	
HT-4	56	46	31	1.08	263.40	3.87	87.90	7.40	30.30	55.31	20.55	265.69	-9.29	97.39%	3.02	
HT-5	85	48	45	2.15	4068.74	194.89	285.59	20.25	75.03	206.41	8.55	4072.88	206.58	98.55%	14.26	
<b>ii HT Total</b>	<b>3621</b>	<b>3256</b>	<b>2975</b>	<b>149.03</b>	<b>22321.09</b>	<b>5128.31</b>	<b>13722.73</b>	<b>1106.21</b>	<b>6789.35</b>	<b>5403.38</b>	<b>1762.08</b>	<b>23851.09</b>	<b>4472.44</b>	<b>88.85%</b>	<b>1.74</b>	
<b>iii Grand Total</b>	<b>674176</b>	<b>5674176</b>	<b>2970738</b>	<b>0</b>	<b>332336.44</b>	<b>29101.07</b>	<b>63616.35</b>	<b>2481.66</b>	<b>16771.45</b>	<b>41409.15</b>	<b>2890.71</b>	<b>337772.19</b>	<b>28692.03</b>	<b>91.46%</b>	<b>5.31</b>	
Part-2	Membership No	0	0	0.00	0.00	0.00	34.38	0.00	0.00	0.00	0.00	0.00	0.00	100.00%	0.00	
Ramesh K	Partner	0	0	0.00	0.00	0.00	63650.73	2481.66	16805.83	41409.15	2890.71	337772.19	28692.03	91.46%	5.31	
Chartered Accountants	Kalaburgi															

*(Handwritten Signature)*  
 Firm Regn. No. 002996S  
 00N 24217409 BK FAY 1968  
 PAC(DCB)





Fuel and Power Purchase Cost Adjustment for the Month of January -2024

**Computation of FPPCA**

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = [((CSG+CCGS+CIPP+Z)-S)/Q]*1000$$

Where

- CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :
- CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost
- CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.
- Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.
- Z Adjustment Factor for any over / under recovery.
- S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month.

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Projected Sales in MU (Q)	Projected Sales Under DERS Scheme (In MU)	Net Projected Sales ( In Mu)
Jan-24	1142.02	31.57	113.82	996.63	26.82	969.81
CSG	-6.42					
CCGS	10.20					
CIPP	-6.36					
Z						
S	-0.02					
FPPCA	= [((CSG+CCGS+CIPP+Z)-S)/Q]*1000					
FPPCA	-3 Paisa/unit					

*Sundarabodhi*  
**Chief Financial Officer,**  
 Corporate Office  
 GESCOM, Kalaburagi.

