GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436
Phone No: (08472) 256581
E-mail: dcarevenue.gescom@gmail.com
E-mail: Website: gescom.karnataka.gov.in

GST No. 29AABCG8895RIZD
Corporate Office,
GESCOM, Kalaburagi.
585102

PREAMBLE:

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) Regulation 2022 & (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, vide Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for February-2024 to be allowed in the billing month April - 2024

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of April - 2024, based on the Fuel and Power Purchase Cost incurred during February -2024.

2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of February -2024 by considering the following:

i. The source-wise power purchase cost incurred by GESCOM during the month of February -2024:

ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.

iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2023 dated 12th May 2023 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.

iv. The Retail Sales for the month of April-2024 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent amendmants

ie., Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023 and deducting projected average conumption under DERS scheme. Considering the quantum of energy purchased by GESCOM for the month of February -2024, is arrived net of the approved transmission and distribution losses.

3. As per the KERC KERC /DD (Tariff) /B7/4/FTS-982 /445 Dated : 08.07.2022. wherein it is informed that, for the consumption aver and above the average base consumption under the DERS scheme any increase/derease in FAC approved by commission is not applicable.

   Thus, the GESCOM has deducted the average energy sales under DERS Scheme and arrived net projected sales and considered the same for arriving FPPCA to be collected for the Month of April -2024.

4. There is Increase in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of February -2024.

5. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Chartered Accountant for the Month of February -2024, and is as follows:

Computation of FPPCA	
Energy Generation Point (In MUs)	1103.95
Less : IEX Sales (In MUs)	0.02
Net Energy Purchased (In MUs)	1103.93
Less:Approved Transmission Loss (In %)	2.764%
Energy at IF Point (In MUs)	1073.42
Less: Approved Distribution Loss (In %)	10.25%
Projected Energy Sales (In MUs)	963.39
Less: Projected Energy Sales Under DERS Scheme (In MUs)	0.00
Net Projected Energy Sales (In MUs)	963.39
Allowable FPPCA (In Rs Crores)	9.31
FPPCA (In Paise Per Unit)	9.67
Round off to nearest paise	10.00

a) Average Approved Variable Power Purchase Cost is Rs. 4.010 Paise/Unit
b) Average Actual Variable Power Purchase Cost is Rs. 4.543 Paise/Unit

Therefore, the GESCOM hereby order as follows;

No. GESCOM/CFO/DCA(RM)/(I/c)AO(RA)/2023-24/ CYS-403 Date 31/03/2024
Encl: 6 Pages

Corrigendum ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of February - 2024 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month ie., 1st April, 2024 to 30th April, 2024 at the following rate:

February -2024 month Net FPPCA in paisa per unit to be recovered to consumers during billing month of April -2024.
10

The fuel cost adjustment charges of GESCOM to be recovered in all the energy bills, to be issued to GESCOM consumers from from 1st April, 2024 to 30th April, 2024

This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 31st March, 2024.

31/3/24
(Santosh.H)
Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

Copy to: for information and needful action

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.

7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. The Executive Engineer Ele., RA, Corporate Office, GESCOM for information
10. All Assistant Executive Engineer (Ele) O&M Sub division GESCOM
11. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
12. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN: U04010KA2002SGC030436
Phone No: (08472) 256581
E-mail: dcarevenue.gescom@gmail.com
E-mail: Website: gescom.karnataka.gov.in

GST No. 29AABCG8895RIZD
Corporate Office,
GESCOM, Kalaburagi.
585102

To,
All the Executive Engineer Ele,
O&M Division of GESCOM.

Sir,

Sub Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1st April, 2024 to 30th April, 2024 – Reg.

Ref:
1. KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022
2. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.
3. T.O. FPPCA Order No. CYS-400 Dated 28.03.2024.
4. T.O. FPPCA Corrigendum Order CYS- 403 Dated 31.03.2024.

****

PREAMBLE:

1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
2) Variation in Fuel and Power Purchase Cost has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in GESCOM Tariff Order and applying the formula as notified in KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.
3) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
4) As per KERC FPPCA regulation this office has issued FPPCA order for the billing month of April -2024 vide reference -3.

In view of above, the GESCOM hereby orders as follows:

No. GESCOM/CFO/DCA(RM)/(I/c)AO(RA)/2023-24/ CYS-404 Date: 31/03/2024

Corrigendum Order

It is hereby ordered to collect FPPCA (Fuel and Power Purchase Cost Adjustment charges) pertaining to the month of February-2024. As per reference-3, GESCOM has computed the FPPCA variation for the month of February -2024 which is to be recovered/refunded from/to the consumers during the billing month of April -2024, the details of FPPCA to be levied for the billing month of April -2024 is as under:

FPPCA for the Month	FPPCA Billing Month	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit	
			April-24	Total billed
Feb-24	Apr-24	0.10	0.10	0.10
TOTAL		**0.10**	**0.10**	**0.10**

Hence, the total FPPCA of **Rs. 0.10/unit** of sale to be recovered in all the energy bills to be issued to **all categories of consumers from 01.04.2024 to 30.04.2024**, duly adjusting the excess/shortage found if any, in all category of consumers, pertaining to the previous FPPCA claimed as per letters issued from March-2023 to February-2024.

The FPPCA for the Month of April -2024 is to be recovered as below:

Category of consumers	FPPCA to be recovered during the billing month of April -2024
All Categories of consumers	**10 paise / unit**

The GESCOM (FPPCA) order is available on the following website.
https://gescom.karnataka.gov.in/

31/3/24

Chief Financial Officer.,
Corporate Office,
GESCOM, Kalaburagi.

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

Copy to: for information and needful action

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. The Executive Engineer Ele., RA, Corporate Office, GESCOM for information
10. All Assistant Executive Engineer (Ele) O&M Subdivision GESCOM
11. The Project Manager RAPDRP/Infinite/N-soft for information and necessary action to implement.
12. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

FORMAT-1

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnedment) Regulations, 2023

Fuel & Power Purchase Cost Adjustment Charges for the month Feb-24

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Feb-24					
				Actual Power Purchase cost					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6)] (Rs.in Cr.)
1	2	3	4	5	6	7	8	9	10
A.	State Generating Stations								
1	RTPS- 1 to 7	11.573	4.530	12.754	96.915	4.818	46.694	59.447	3.972
2	RTPS- 8	3.040	4.530	3.448	18.364	4.807	8.828	12.276	0.917
3	BTPS unit - I	4.680	4.610	4.214	36.058	5.194	18.728	22.942	1.640
4	BTPS unit - II	5.653	4.840	1.861	14.567	5.441	7.926	9.787	-2.917
5	BTPS unit - III	9.907	4.070	9.560	50.240	4.656	23.392	32.951	2.597
6	YTPS	32.000	4.190	18.726	83.776	4.688	39.274	58.000	-9.102
	Total-SGS	**66.853**	4.370	**50.562**	**299.920**	**4.829**	**144.841**	**195.404**	**-2.894**
B.	Central Generating Stations								
1	N.T.P.C-RSTPS I&II	2.356	4.280	2.954	35.230	3.912	13.781	16.735	-0.699
2	NTPC RSTPS III	0.717	3.900	0.819	10.402	3.735	3.885	4.704	-0.070
3	NTPC-Talcher	2.067	1.850	2.497	33.079	1.774	5.868	8.365	0.178
4	Simhadri unit 1 & 2	2.066	3.850	2.486	18.849	4.170	7.860	10.346	1.023
4	Telengana STPS			1.016	5.733	3.682	2.111	3.127	3.127
4	Farakka			3.298	36.916	4.182	15.440	18.738	18.738
5	NTECL_Vallur TPS stage 1&2&3	2.073	3.290	1.198	3.940	3.649	1.438	2.636	-0.734
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.721	2.750	0.558	6.300	3.216	2.026	2.584	0.131
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.750	0.827	9.080	3.216	2.920	3.747	0.242
8	Neveli Lignite Corporation NLC TPS I Expn	0.772	2.450	0.912	10.364	2.894	3.000	3.912	0.600
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.859	2.630	0.845	3.764	3.072	1.156	2.001	-0.848
10	NLC Tamil Nadu Power Ltd (NTPL)	2.371	4.450	2.070	10.079	3.457	3.484	5.554	-1.302
11	MAPS	0.000	2.590	0.000	1.382	2.570	0.355	0.355	-0.003
12	Kaiga	0.000	3.490	0.000	24.775	3.491	8.649	8.649	0.002
13	NPCIL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.160	0.000	18.500	4.293	7.942	7.942	0.246
14	DVC (Meja TPS 7 & 8)	2.241	3.150	2.278	17.070	2.220	3.790	6.068	-1.550
15	DVC (Koderma TPS 1 & 2)	3.231	3.560	3.178	21.490	1.742	3.744	6.922	-3.960
16	Kudgi	17.478	5.340	17.738	113.834	5.580	63.516	81.254	2.989
17	NLC New Thermal Project	1.012	2.700	1.092	4.965	2.525	1.254	2.346	-0.007
	Total-CCGS	**39.972**	**3.560**	**43.766**	**385.751**	**3.946**	**152.216**	**195.982**	**18.103**
C.	IPPs								
1	Udupi Power Corporation Limited_UPCL	17.371	10.800	12.756	82.166	5.075	41.703	54.459	-51.652
	Total-CIPP	**17.371**	**10.800**	**12.756**	**82.166**	**5.075**	**41.703**	**54.459**	**-51.652**
D.	**Other Purchases**								
	KPCL Hydel								
1	Sharavathy Valley Project	0.000	0.600		14.138	0.737	1.0423	1.042	0.194
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	0.720		1.376	0.852	0.1172	0.117	0.018
3	Gerusoppa_GPH	0.000	1.790		1.206	2.574	0.3103	0.310	0.094
4	Kali Valley Project_KVP	0.000	0.840		12.907	1.022	1.3185	1.319	0.234
5	Varahi Valley Project_VVP	0.000	1.760		2.315	2.440	0.5649	0.565	0.157
6	Almatti Dam Power House_ADPH	0.000	2.310		0.000	0.000	0.1300	0.130	0.130

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Feb-24					
				Actual Power Purchase cost					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6)] (Rs.in Cr.)
1	2	3	4	5	6	7	8	9	10
7	Bhadra Power House Power House_BHEP	0.000	4.900		0.251	5.700	0.1430	0.143	0.020
8	Kadra Power House_KPH	0.000	2.290		0.525	3.401	0.1785	0.179	0.058
9	Kodasalli Power House_KDPH	0.000	1.610		0.947	1.944	0.1841	0.184	0.032
10	Ghataprabha Power House_GDPH	0.000	2.500		0.407	2.503	0.1018	0.102	0.000
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.340		0.065	4.097	0.0265	0.027	0.018
12	Munirabad Power House	0.000	0.970		0.000	0.000	0.0020	0.002	0.002
	Total KPCL Hydel (D)	0.000	**1.040**	**0.000**	**34.137**	**1.207**	**4.119**	**4.119**	**0.958**
E	**Other Hydro**								
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.780				0.000	0.000	0.000
2	Tungabhadra Dam Power House_TBPH	0.000	0.470				0.000	0.000	0.000
	Total other Hydro (E)	**0.000**	**3.060**		**0.000**	**0.000**	**0.000**	**0.000**	**0.000**
F	**Non Conventional Energy Sources**								
1	Wind-IPPS	0.000	3.930		79.684	3.918	31.217	31.217	-0.099
2	Mini Hydel-IPPS	0.000	3.370		1.445	3.399	0.491	0.491	0.004
3	Co-Generation	0.000	6.470		13.806	5.889	8.130	8.130	-0.802
4	Captive	0.000	3.070		0.000	0.000	0.000	0.000	0.000
5	Bio - Mass	0.000	5.560		0.378	4.050	0.153	0.153	-0.057
6	Solar-existing	0.000	3.900		104.742	4.524	47.381	47.381	6.532
7	Solar KPCL Yapaldinni	0.000	14.370		0.201	6.000	0.121	0.121	-0.168
	Total RE (F)	**0.000**	3.900		**200.256**	**4.369**	**87.493**	**87.493**	**5.410**
G	**Bundled Power**								
1	NTPC Bundled Power Coal old	0.000	5.920	0.000	5.884	5.317	3.128	3.128	-0.355
2	NTPC Bundled Power Solar old	0.000	10.530	0.000	0.980	10.492	1.028	1.028	-0.004
3	NTPC Solar Bundle power Solar new	0.000	6.110	0.000	17.890	4.326	7.739	7.739	-3.191
	Total Bundled power (G)	**0.000**	**6.320**		**24.753**	**4.806**	**11.895**	**11.895**	**-3.550**
E.	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	50.377		50.377				50.377	0.000
b	PGCIL Transmission Charges	22.097		20.981				20.981	-1.116
c	SLDC	0.262		0.262				0.262	0.000
d	POSOCO	0.045						0.000	-0.045
		72.781		**71.620**	**0.000**			**71.620**	**-1.161**
F.	Other Costs (Rs.in Cr.)								
a	UI				-12.928	-1.679	2.170	2.170	2.170
b	IEX Purchase		6.440		31.761	8.290	26.331	26.331	5.877
c	Under section-11		6.440		58.135	5.298	30.801	30.801	0.000
d	other supplimentary/arrears bills								0.000
e	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court							23.187	23.187
f.	TGNA Charges							12.860	12.860
G.	Less: Energy Sales (in IEX / Bilateral, etc.,)		6.160		-0.020	3.704	-0.007	-0.007	0.005
H.	**Total:**	**196.977**	**4.010**	**178.704**	**1103.93**	**4.543**	**501.562**	**716.314**	**9.314**

AAOI(PTC) AAOII(PTC) AO (PTC) EE(PTC)

RAMESH KALABURGI CHARTERED ACCOUNTANTS FRN : 002996S KALABURAGI-1

FORMAT-3

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnedment) Regulations, 2023

Energy at Generation Point, IF Point and energy sales

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCOM (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Feb-24	1103.95	0.02	1103.93	918.90	823.62	10.37

Amogh S. Dharwadkar
M.Com.,FCA
Membership No.217409
Partner
Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalaburagi-1
Firm Regn. No.002996S

RAMESH KAMALAPURKAR & CO. FRN : 002996S KALABURAGI-1 CHARTERED ACCOUNTANTS

AAO(DCB)

Bhagyashree
AE MRT-LDC

AE(MRT-LDC)

AO(DCB)

UDIN:- 24217409BKFAYL2421

Format-4

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnedment) Regulations, 2023

Projected Energy sales for the billing month of April-2024

Sl No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Feb-24	1103.95	0.02	1103.93	2.76%	1073.42	10.25%	963.39

Arnesh S. Dharwadkar
M.Com.,FCA
Membership No.217409
Partner
Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalaburagi-1
Firm Regn. No.002996S

RAMESH KAMALAPURKAR & CO. CHARTERED ACCOUNTANTS FRN : 002996S KALABURAGI-1

UDIN: 24217409BKFAYL2421

AAO(DCB)

Bhagyashree
AE MRT-LDC

AEE (MRT-LDC)

AO (DCB)

GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,

NAME OF THE DIVISION: GESCOM

DCB for the Month of : Feb-2024 (Provisional)

(Rs. in lakhs)

Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumption (in MU)	Opening Balance		Demand		Collection			Closing Balance		Collection efficiency (11+12/9)	Ratio Balance / Demand (14/9)
					Revenue	Tax	Revenue	Tax	Revenue	Rev. Adj.	Tax	Revenue (7+9-11-12)	Tax (8+10-13)		
1	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
LT-1	10388	10088	10018	0.57	9911.73	314.26	160.42	2.64	3.80	8147.80	258.98	1920.55	57.92	5081.48%	131.69
LT-1a	587287	420602	571696	22.47	83.42	-1.93	1952.2612	0	0.98132	2030.9503	11.649247	3.75	-13.58	104.08%	0.02
LT-2(a&b)	2114853	1896740	1834279	114.91	30650.64	7040.09	9780.16	649.21	3236.70	6961.32	484.44	30232.78	7204.86	104.27%	34.00
LT-3	339048	309888	289546	36.36	4551.87	1815.33	4204.15	284.84	3422.98	925.60	259.53	4407.44	1840.64	103.44%	11.53
LT-4(a)	439875	198711	426638	430.20	64741.02	17.97	31443.14	0.00	0.57	31321.30	0.00	64862.28	17.97	99.61%	22.69
LT-4(b)	2321	1388	380	0.30	2227.58	75.71	26.43	0.71	3.31	146.96	6.75	2103.74	69.67	568.63%	875.65
LT-4(c)	671	457	515	0.22	1315.20	45.97	22.00	0.93	3.29	25.95	0.16	1307.96	46.74	132.95%	654.12
LT-5a to d	75807	60972	54168	17.59	2884.45	728.91	2001.64	109.35	1745.53	256.69	92.23	2883.86	746.02	100.03%	15.85
LT-6	29897	28032	28068	45.82	122217.39	8770.73	4310.80	236.65	790.95	87.32	43.65	125649.92	8963.73	20.37%	320.62
LT-6(i)	18281	17348	17554	23.37	75736.47	5286.15	2597.17	151.74	365.88	37.72	21.43	77930.04	5416.46	15.54%	330.06
LT-6c	1	1	1	0.00	0.05	0.00	0.34	0.00	0.00	0.00	0.00	0.39	0.00	0.00%	10.28
LT-7	60488	28503	24287	2.59	-738.11	195.80	394.10	29.21	304.95	99.27	26.90	-748.23	198.11	102.57%	-20.88
i LT Total	**3678917**	**2972730**	**3257150**	**694.42**	**313581.70**	**24288.98**	**56892.60**	**1465.29**	**9878.95**	**50040.88**	**1205.72**	**310554.47**	**24548.55**	**105.32%**	**60.04**
HT-1	200	190	187	10.78	4167.45	816.11	967.72	57.96	275.43	195.70	68.00	4664.04	806.07	48.68%	53.02
HT-2(a)	1988	1748	1579	101.28	4436.30	2719.02	10076.83	781.98	5041.50	4678.89	1188.17	4792.74	2312.82	96.46%	5.23
HT-2(b)	497	488	434	6.62	426.81	186.04	927.69	54.15	625.88	199.89	93.70	528.73	146.49	89.01%	6.27
HT-2(c)	342	337	324	4.08	970.97	302.31	418.25	28.78	304.20	133.57	23.30	951.45	307.80	104.67%	25.02
HT-3(a)	410	352	326	3.26	8583.78	1019.64	531.96	15.07	242.37	605.71	102.59	8267.66	932.12	159.42%	170.96
HT-3(b)	52	49	41	0.15	667.37	50.26	20.69	0.19	0.78	0.12	0.04	687.16	50.41	4.38%	365.27
HT-4	56	46	33	1.07	264.92	-9.42	94.91	7.59	16.50	12.51	66.20	330.82	-68.03	30.57%	38.34
HT 5	88	52	49	1.97	4090.73	206.58	266.82	18.40	82.95	155.11	44.43	4119.50	180.55	89.22%	169.83
ii HT Total	**3633**	**3262**	**2973**	**129.20**	**23608.32**	**5290.55**	**13304.87**	**964.12**	**6589.60**	**5981.50**	**1586.43**	**24342.09**	**4668.24**	**94.48%**	**20.13**
iii Grand Total	**3682550**	**2975992**	**3260123**	**823.62**	**337190.02**	**29579.53**	**70197.47**	**2429.41**	**16468.55**	**56022.38**	**2792.15**	**334896.57**	**29216.79**	**103.27%**	**52.48**
Part-2	0	0	0	0.00	0.00	0.00	24.89	0.00	24.89	0.00	0.00	0.00	0.00	100.00%	0.00
iv	**3682550**	**2975992**	**3260123**	**823.62**	**337190.02**	**29579.53**	**70222.36**	**2429.41**	**16493.44**	**56022.38**	**2792.15**	**334896.57**	**29216.79**	**103.27%**	**52.46**

AAO(DCD)

AO(DCB)

Amogh S. Dharwadkar
M.Com.,FCA
Membership No.217409
Partner
Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalaburagi-1
Firm Regn. No.002996S

RAMESH KAMALAPURKAR & CO. CHARTERED ACCOUNTANTS FRN : 002996S KALABURAGI-1

UDIN: 24217409BKFAYL2421

Fuel and Power Purchase Cost Adjustment for the Month of February -2024

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

FPPCA =[({CSG+CCGS+CIPP+Z}-S)/Q]*1000

Where

CSG	**Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :**
CCGS	**Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost**
CIPP	**Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.**
Q	**Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.**
Z	**Adjustment Factor for any over / under recovery.**
S	**Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month.**

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Projected Sales in MU (Q)	Projected Sales Under DERS Scheme (In MU)	Net Projected Sales (In Mu)
Feb-24	1103.93	30.51	110.03	963.39	0.00	963.39

CSG	-2.89
CCGS	18.10
CIPP	-5.90
Z	0.00
S	-0.01
FPPCA	=[({CSG+CCGS+CIPP+Z}-S)/Q]*1000
FPPCA	**10** **Paisa/unit**

30/3/24

Chief Financial Officer,
Corporate Office
GESCOM, Kalaburagi.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436
Phone No: (08472) 256581
E-mail: dcarevenue.gescom@gmail.com
E-mail: Website: gescom.karnataka.gov.in

GST No. 29AABCG8895RIZD
Corporate Office,
GESCOM, Kalaburagi.
585102

PREAMBLE:

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) Regulation 2022 & (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, vide Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for February-2024 to be allowed in the billing month April - 2024

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of April - 2024, based on the Fuel and Power Purchase Cost incurred during February -2024.

2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of February -2024 by considering the following:

i. The source-wise power purchase cost incurred by GESCOM during the month of February -2024:

ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.

iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2023 dated 12th May 2023 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.

iv. The Retail Sales for the month of April-2024 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent amendmants

ie., Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023 and deducting projected average conumption under DERS scheme. Considering the quantum of energy purchased by GESCOM for the month of February -2024, is arrived net of the approved transmission and distribution losses.

3. As per the KERC KERC /DD (Tariff) /B7/4/FTS-982 /445 Dated : 08.07.2022. wherein it is informed that, for the consumption aver and above the average base consumption under the DERS scheme any increase/derease in FAC approved by commission is not applicable.

   Thus, the GESCOM has deducted the average energy sales under DERS Scheme and arrived net projected sales and considered the same for arriving FPPCA to be collected for the Month of April -2024.

4. There is Increase in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of February -2024.

5. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Chartered Accountant for the Month of February -2024, and is as follows:

Computation of FPPCA	
Energy Generation Point (In MUs)	1103.95
Less : IEX Sales (In MUs)	0.02
Net Energy Purchased (In MUs)	1103.93
Less:Approved Transmission Loss (In %)	2.764%
Energy at IF Point (In MUs)	1073.42
Less: Approved Distribution Loss (In %)	10.25%
Projected Energy Sales (In MUs)	963.39
Less: Projected Energy Sales Under DERS Scheme (In MUs)	26.47
Net Projected Energy Sales (In MUs)	936.92
Allowable FPPCA (In Rs Crores)	60.57
FPPCA (In Paise Per Unit)	64.65
Round off to nearest paise	65.00

a) Average Approved Variable Power Purchase Cost is Rs. 4.010 Paise/Unit
b) Average Actual Variable Power Purchase Cost is Rs. 4.543 Paise/Unit

Therefore, the GESCOM hereby order as follows;

No. GESCOM/CFO/DCA(RM)/(I/c)AO(RA)/2023-24/ CTS-400 Date 28 MAR 2024

Encl: 6 Pages

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of February - 2024 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month ie., 1st April, 2024 to 30th April, 2024 at the following rate:

February -2024 month Net FPPCA in paisa per unit to be recovered to consumers during billing month of April -2024.
65

The fuel cost adjustment charges of GESCOM to be recovered in all the energy bills, to be issued to GESCOM consumers from from 1st April, 2024 to 30th April, 2024

This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 28th March, 2024.

28/3

(Santosh.H)
Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

Copy to: for information and needful action

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.

7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. The Executive Engineer Ele., RA, Corporate Office, GESCOM for information
10. All Assistant Executive Engineer (Ele) O&M Sub division GESCOM
11. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
12. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN: U04010KA2002SGC030436
Phone No: (08472) 256581
E-mail: dcarevenue.gescom@gmail.com
E-mail: Website: gescom.karnataka.gov.in

GST No. 29AABCG8895RIZD
Corporate Office,
GESCOM, Kalaburagi.
585102

To,
All the Executive Engineer Ele,
O&M Division of GESCOM.

Sir,

Sub Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1st April, 2024 to 30th April, 2024 – Reg.

Ref:
1. KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022
2. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.
3. T.O. FPPCA Order Dated 28.02.2024.

****

PREAMBLE:

1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
2) Variation in Fuel and Power Purchase Cost has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in GESCOM Tariff Order and applying the formula as notified in KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.
3) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
4) As per KERC FPPCA regulation this office has issued FPPCA order for the billing month of April -2024 vide reference -3.

In view of above, the GESCOM hereby orders as follows:

No. GESCOM/CFO/DCA(RM)/(I/c)AO(RA)/2023-24/ CFS-401 Date: 28 MAR 2024

Order

It is hereby ordered to collect FPPCA (Fuel and Power Purchase Cost Adjustment charges) pertaining to the month of February-2024. As per reference-3, GESCOM has computed the FPPCA variation for the month of February -2024 which is to be recovered/refunded from/to the consumers during the billing month of April -2024, the details of FPPCA to be levied for the billing month of April -2024 is as under:

FPPCA for the Month	FPPCA Billing Month	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit	
			April-24	Total billed
Feb-24	Apr-24	0.65	0.65	0.65
TOTAL		**0.65**	**0.65**	**0.65**

Hence, the total FPPCA of **Rs. 0.65/unit** of sale to be recovered in all the energy bills to be issued to **all categories of consumers from 01.04.2024 to 30.04.2024**, duly adjusting the excess/shortage found if any, in all category of consumers, pertaining to the previous FPPCA claimed as per letters issued from March-2023 to February-2024.

The FPPCA for the Month of April -2024 is to be recovered as below:

Category of consumers	FPPCA to be recovered during the billing month of April -2024
All Categories of consumers	**65 paise / unit**

The GESCOM (FPPCA) order is available on the following website.
https://gescom.karnataka.gov.in/

Chief Financial Officer.,
Corporate Office,
GESCOM, Kalaburagi.

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

Copy to: for information and needful action

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.

2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. The Executive Engineer Ele., RA, Corporate Office, GESCOM for information
10. All Assistant Executive Engineer (Ele) O&M Subdivision GESCOM
11. The Project Manager RAPDRP/Infinite/N-soft for information and necessary action to implement.
12. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

FORMAT-1

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnedment) Regulations, 2023

Fuel & Power Purchase Cost Adjustment Charges for the month Feb-24

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Feb-24					
				Actual Power Purchase cost					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6)] (Rs.in Cr.)
1	2	3	4	5	6	7	8	9	10
A.	State Generating Stations								
1	RTPS- 1 to 7	11.573	4.530	12.754	96.915	4.818	46.694	59.447	3.972
2	RTPS- 8	3.040	4.530	3.448	18.364	4.807	8.828	12.276	0.917
3	BTPS unit - I	4.680	4.610	4.214	36.058	5.194	18.728	22.942	1.640
4	BTPS unit - II	5.653	4.840	1.861	14.567	5.441	7.926	9.787	-2.917
5	BTPS unit - III	9.907	4.070	9.560	50.240	4.656	23.392	32.951	2.597
6	YTPS	32.000	4.190	18.726	83.776	4.688	39.274	58.000	-9.102
	Total-SGS	**66.853**	4.370	**50.562**	**299.920**	**4.829**	**144.841**	**195.404**	**-2.894**
B.	Central Generating Stations								
1	N.T.P.C-RSTPS I&II	2.356	4.280	2.954	35.230	3.912	13.781	16.735	-0.699
2	NTPC RSTPS III	0.717	3.900	0.819	10.402	3.735	3.885	4.704	-0.070
3	NTPC-Talcher	2.067	1.850	2.497	33.079	1.774	5.868	8.365	0.178
4	Simhadri unit 1 & 2	2.066	3.850	2.486	18.849	4.170	7.860	10.346	1.023
4	Telengana STPS			1.016	5.733	3.682	2.111	3.127	3.127
4	Farakka			3.298	36.916	4.182	15.440	18.738	18.738
5	NTECL_Vallur TPS stage 1&2&3	2.073	3.290	1.198	3.940	3.649	1.438	2.636	-0.734
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.721	2.750	0.558	6.300	3.216	2.026	2.584	0.131
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.750	0.827	9.080	3.216	2.920	3.747	0.242
8	Neveli Lignite Corporation NLC TPS I Expn	0.772	2.450	0.912	10.364	2.894	3.000	3.912	0.600
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.859	2.630	0.845	3.764	3.072	1.156	2.001	-0.848
10	NLC Tamil Nadu Power Ltd (NTPL)	2.371	4.450	2.070	10.079	3.457	3.484	5.554	-1.302
11	MAPS	0.000	2.590	0.000	1.382	2.570	0.355	0.355	-0.003
12	Kaiga	0.000	3.490	0.000	24.775	3.491	8.649	8.649	0.002
13	NPCIL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.160	0.000	18.500	4.293	7.942	7.942	0.246
14	DVC (Meja TPS 7 & 8)	2.241	3.150	2.278	17.070	2.220	3.790	6.068	-1.550
15	DVC (Koderma TPS 1 & 2)	3.231	3.560	3.178	21.490	1.742	3.744	6.922	-3.960
16	Kudgi	17.478	5.340	17.738	113.834	5.580	63.516	81.254	2.989
17	NLC New Thermal Project	1.012	2.700	1.092	4.965	2.525	1.254	2.346	-0.007
	Total-CCGS	**39.972**	**3.560**	**43.766**	**385.751**	**3.946**	**152.216**	**195.982**	**18.103**
C.	IPPs								
1	Udupi Power Corporation Limited_UPCL	17.371	10.800	12.756	82.166	5.075	41.703	54.459	-51.652
	Total-CIPP	**17.371**	**10.800**	**12.756**	**82.166**	**5.075**	**41.703**	**54.459**	**-51.652**
D.	**Other Purchases**								
	KPCL Hydel								
1	Sharavathy Valley Project	0.000	0.600		14.138	0.737	1.0423	1.042	0.194
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	0.720		1.376	0.852	0.1172	0.117	0.018
3	Gerusoppa_GPH	0.000	1.790		1.206	2.574	0.3103	0.310	0.094
4	Kali Valley Project_KVP	0.000	0.840		12.907	1.022	1.3185	1.319	0.234
5	Varahi Valley Project_VVP	0.000	1.760		2.315	2.440	0.5649	0.565	0.157
6	Almatti Dam Power House_ADPH	0.000	2.310		0.000	0.000	0.1300	0.130	0.130

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Feb-24					
				Actual Power Purchase cost					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6)] (Rs.in Cr.)
1	2	3	4	5	6	7	8	9	10
7	Bhadra Power House Power House_BHEP	0.000	4.900		0.251	5.700	0.1430	0.143	0.020
8	Kadra Power House_KPH	0.000	2.290		0.525	3.401	0.1785	0.179	0.058
9	Kodasalli Power House_KDPH	0.000	1.610		0.947	1.944	0.1841	0.184	0.032
10	Ghataprabha Power House_GDPH	0.000	2.500		0.407	2.503	0.1018	0.102	0.000
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.340		0.065	4.097	0.0265	0.027	0.018
12	Munirabad Power House	0.000	0.970		0.000	0.000	0.0020	0.002	0.002
	Total KPCL Hydel (D)	0.000	**1.040**	**0.000**	**34.137**	**1.207**	**4.119**	**4.119**	**0.958**
E	**Other Hydro**								
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.780				0.000	0.000	0.000
2	Tungabhadra Dam Power House_TBPH	0.000	0.470				0.000	0.000	0.000
	Total other Hydro (E)	**0.000**	**3.060**		**0.000**	**0.000**	**0.000**	**0.000**	**0.000**
F	**Non Conventional Energy Sources**								
1	Wind-IPPS	0.000	3.930		79.684	3.918	31.217	31.217	-0.099
2	Mini Hydel-IPPS	0.000	3.370		1.445	3.399	0.491	0.491	0.004
3	Co-Generation	0.000	6.470		13.806	5.889	8.130	8.130	-0.802
4	Captive	0.000	3.070		0.000	0.000	0.000	0.000	0.000
5	Bio - Mass	0.000	5.560		0.378	4.050	0.153	0.153	-0.057
6	Solar-existing	0.000	3.900		104.742	4.524	47.381	47.381	6.532
7	Solar KPCL Yapaldinni	0.000	14.370		0.201	6.000	0.121	0.121	-0.168
	Total RE (F)	**0.000**	3.900		**200.256**	**4.369**	**87.493**	**87.493**	**5.410**
G	**Bundled Power**								
1	NTPC Bundled Power Coal old	0.000	5.920	0.000	5.884	5.317	3.128	3.128	-0.355
2	NTPC Bundled Power Solar old	0.000	10.530	0.000	0.980	10.492	1.028	1.028	-0.004
3	NTPC Solar Bundle power Solar new	0.000	6.110	0.000	17.890	4.326	7.739	7.739	-3.191
	Total Bundled power (G)	**0.000**	**6.320**		**24.753**	**4.806**	**11.895**	**11.895**	**-3.550**
E.	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	50.377		50.377				50.377	0.000
b	PGCIL Transmission Charges	22.097		20.981				20.981	-1.116
c	SLDC	0.262		0.262				0.262	0.000
d	POSOCO	0.045						0.000	-0.045
		72.781		**71.620**	**0.000**			**71.620**	**-1.161**
F.	Other Costs (Rs.in Cr.)								
a	UI				-12.928	-1.679	2.170	2.170	2.170
b	IEX Purchase				31.761	8.290	26.331	26.331	26.331
c	Under section-11				58.135	5.298	30.801	30.801	30.801
d	other supplimentary/arrears bills								0.000
e	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court							23.187	23.187
f.	TGNA Charges							12.860	12.860
G.	Less: Energy Sales (in IEX / Bilateral, etc.,)		6.160		-0.020	3.704	-0.007	-0.007	0.005
H.	**Total:**	**196.977**	**4.010**	**178.704**	**1103.93**	**4.543**	**501.562**	**716.314**	**60.568**

28/3/24 28/3/24 28/3/24

AAOI(PTC) AAOII(PTC) AO (PTC) EE(PTC)

FORMAT-3

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnedment) Regulations, 2023

Energy at Generation Point, IF Point and energy sales

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCOM (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Feb-24	1103.95	0.02	1103.93	918.90	823.62	10.37

AAO(DCB) AO(DCB) AE MRT-LDC AEE MRT

Format-4

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnedment) Regulations, 2023

Projected Energy sales for the billing month of April-2024

Sl No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Feb-24	1103.95	0.02	1103.93	2.76%	1073.42	10.25%	963.39
Less:Projected Average Energy Sales Under DERS Scheme (Average of April-2023 to February -2024)								26.47
Net Projected Sales								**936.92**

AAO (DCB) AO (DCB) AE MRT-LDC AEE MRT

GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,

NAME OF THE DIVISION: GESCOM

DCB for the Month of : Feb-2024 (Provisional)

(Rs. in lakhs)

Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumption (in MU)	Opening Balance		Demand		Collection			Closing Balance		Collection efficiency (11+12/9)	Ratio Balance / Demand (14/9)
					Revenue	Tax	Revenue	Tax	Revenue	Rev. Adj.	Tax	Revenue (7+9-11-12)	Tax (8+10-13)		
1	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
LT-1	10388	10088	10018	0.57	9911.73	314.26	160.42	2.64	3.80	8147.80	258.98	1920.55	57.92	5081.48%	131.69
LT-1a	587287	420602	571696	22.47	83.42	-1.93	1952.2612	0	0.98132	2030.9503	11.649247	3.75	-13.58	104.08%	0.02
LT-2(a&b)	2114853	1896740	1834279	114.91	30650.64	7040.09	9780.16	649.21	3236.70	6961.32	484.44	30232.78	7204.86	104.27%	34.00
LT-3	339048	309888	289546	36.36	4551.87	1815.33	4204.15	284.84	3422.98	925.60	259.53	4407.44	1840.64	103.44%	11.53
LT-4(a)	439875	198711	426638	430.20	64741.02	17.97	31443.14	0.00	0.57	31321.30	0.00	64862.28	17.97	99.61%	22.69
LT-4(b)	2321	1388	380	0.30	2227.58	75.71	26.43	0.71	3.31	146.96	6.75	2103.74	69.67	568.63%	875.65
LT-4(c)	671	457	515	0.22	1315.20	45.97	22.00	0.93	3.29	25.95	0.16	1307.96	46.74	132.95%	654.12
LT-5a to d	75807	60972	54168	17.59	2884.45	728.91	2001.64	109.35	1745.53	256.69	92.23	2883.86	746.02	100.03%	15.85
LT-6	29897	28032	28068	45.82	122217.39	8770.73	4310.80	236.65	790.95	87.32	43.65	125649.92	8963.73	20.37%	320.62
LT-6(i)	18281	17348	17554	23.37	75736.47	5286.15	2597.17	151.74	365.88	37.72	21.43	77930.04	5416.46	15.54%	330.06
LT-6c	1	1	1	0.00	0.05	0.00	0.34	0.00	0.00	0.00	0.00	0.39	0.00	0.00%	10.28
LT-7	60488	28503	24287	2.59	-738.11	195.80	394.10	29.21	304.95	99.27	26.90	-748.23	198.11	102.57%	-20.88
i LT Total	**3678917**	**2972730**	**3257150**	**694.42**	**313581.70**	**24288.98**	**56892.60**	**1465.29**	**9878.95**	**50040.88**	**1205.72**	**310554.47**	**24548.55**	**105.32%**	**60.04**
HT-1	200	190	187	10.78	4167.45	816.11	967.72	57.96	275.43	195.70	68.00	4664.04	806.07	48.68%	53.02
HT-2(a)	1988	1748	1579	101.28	4436.30	2719.02	10076.83	781.98	5041.50	4678.89	1188.17	4792.74	2312.82	96.46%	5.23
HT-2(b)	497	488	434	6.62	426.81	186.04	927.69	54.15	625.88	199.89	93.70	528.73	146.49	89.01%	6.27
HT-2(c)	342	337	324	4.08	970.97	302.31	418.25	28.78	304.20	133.57	23.30	951.45	307.80	104.67%	25.02
HT-3(a)	410	352	326	3.26	8583.78	1019.64	531.96	15.07	242.37	605.71	102.59	8267.66	932.12	159.42%	170.96
HT-3(b)	52	49	41	0.15	667.37	50.26	20.69	0.19	0.78	0.12	0.04	687.16	50.41	4.38%	365.27
HT-4	56	46	33	1.07	264.92	-9.42	94.91	7.59	16.50	12.51	66.20	330.82	-68.03	30.57%	38.34
HT 5	88	52	49	1.97	4090.73	206.58	266.82	18.40	82.95	155.11	44.43	4119.50	180.55	89.22%	169.83
ii HT Total	**3633**	**3262**	**2973**	**129.20**	**23608.32**	**5290.55**	**13304.87**	**964.12**	**6589.60**	**5981.50**	**1586.43**	**24342.09**	**4668.24**	**94.48%**	**20.13**
iii Grand Total	**3682550**	**2975992**	**3260123**	**823.62**	**337190.02**	**29579.53**	**70197.47**	**2429.41**	**16468.55**	**56022.38**	**2792.15**	**334896.57**	**29216.79**	**103.27%**	**52.48**
Part-2	0	0	0	0.00	0.00	0.00	24.89	0.00	24.89	0.00	0.00	0.00	0.00	100.00%	0.00
iv	**3682550**	**2975992**	**3260123**	**823.62**	**337190.02**	**29579.53**	**70222.36**	**2429.41**	**16493.44**	**56022.38**	**2792.15**	**334896.57**	**29216.79**	**103.27%**	**52.46**

AAO(DCB)

AO(DCB)

Fuel and Power Purchase Cost Adjustment for the Month of February -2024

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

FPPCA =[({CSG+CCGS+CIPP+Z}-S)/Q]*1000

Where

CSG	**Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :**
CCGS	**Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost**
CIPP	**Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.**
Q	**Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.**
Z	**Adjustment Factor for any over / under recovery.**
S	**Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month.**

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Projected Sales in MU (Q)	Projected Sales Under DERS Scheme (In MU)	Net Projected Sales (In Mu)
Feb-24	1103.93	30.51	110.03	963.39	26.47	936.92

CSG	-2.89
CCGS	18.10
CIPP	45.35
Z	0.00
S	-0.01
FPPCA	=[({CSG+CCGS+CIPP+Z}-S)/Q]*1000
FPPCA	**65** **Paisa/unit**

28/3

Chief Financial Officer,
Corporate Office
GESCOM, Kalaburagi.