

# **GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

CIN : U04010KA2002SGC030436

Phone No: (08472) 256581

E-mail: [dcarevenue.gescom@gmail.com](mailto:dcarevenue.gescom@gmail.com)

E-mail: Website: [gescom.karnataka.gov.in](http://gescom.karnataka.gov.in)



**GST No. 29AABCG8895RIZD**

Corporate Office,  
GESCOM, Kalaburagi.  
585102

## **PREAMBLE:**

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) Regulation 2022 & (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, vide Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for December-2023 to be allowed in the billing month February - 2024

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of February - 2024, based on the Fuel and Power Purchase Cost incurred during December-2023.
2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of December-2023 by considering the following:
  - i. The source-wise power purchase cost incurred by GESCOM during the month of December-2023:
  - ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.
  - iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2023 dated 12<sup>th</sup> May 2023 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.
  - iv. The Retail Sales for the month of February-2024 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent amendments

ie., Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023 and deducting projected average consumption under DERS scheme. Considering the quantum of energy purchased by GESCOM for the month of December-2023, is arrived net of the approved transmission and distribution losses.

3. As per the KERC KERC /DD (Tariff) /B7/4/FTS-982 /445 Dated : 08.07.2022. wherein it is informed that, for the consumption aver and above the average base consumption under the DERS scheme any increase/derease in FAC approved by commission is not applicable.

Thus, the GESCOM has deducted the average energy sales under DERS Scheme and arrived net projected sales and considered the same for arriving FPPCA to be collected for the Month of February -2024.

4. There is increase in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of December-2023.
5. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Chartered Accountant for the Month of December-2023, and is as follows:

Computation of FPPCA	
Energy Generation Point (In MUs)	1094.09
Less : IEX Sales (In MUs)	0.03
Net Energy Purchased (In MUs)	1094.06
Less:Approved Transmission Loss (In % )	2.764%
Energy at IF Point (In MUs)	1063.82
Less: Approved Distribution Loss (In %)	10.25%
Projected Energy Sales (In MUs)	954.78
Less: Projected Energy Sales Under DERS Scheme (In MUs)	27.17
Net Projected Energy Sales (In MUs)	927.61
Allowable FPPCA (In Rs Crores)	8.19
FPPCA (In Paise Per Unit)	8.83
Round off to nearest Paise	9.00

- a) Average Approved Variable Power Purchase Cost is Rs. 4.010 Paise/Unit  
b) Average Actual Variable Power Purchase Cost is Rs. 4.369 Paise/Unit

Therefore, the GESCOM hereby order as follows;

**ORDER**

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of December-2023 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month i.e., 1<sup>st</sup> February, 2024 to 29<sup>th</sup> February, 2024 at the following rate:

<b>December-2023 month Net FPPCA in paisa per unit to be recovered from consumers during billing month of February -2024.</b>
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The fuel cost adjustment charges of GESCOM to be recovered in all the energy bills, to be issued to GESCOM consumers from from 1<sup>st</sup> February, 2024 to 29<sup>th</sup> February, 2024

This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 31<sup>st</sup> January, 2024.

  
(Santosh. H)  
✓ Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.  
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

**Copy to: for information and needful action**

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.

- 1005 WAL T E
7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
  8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
  9. The Executive Engineer Ele., RA, Corporate Office, GESCOM for information
  10. All Assistant Executive Engineer (Ele) O&M Sub division GESCOM
  11. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
  12. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

# GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN: U04010KA2002SGC030436

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GST No. 29AABCG8895RIZD

Corporate Office,  
GESCOM, Kalaburagi.  
585102

To,  
All the Executive Engineer Ele,  
O&M Division of GESCOM.

Sir,

**Sub** Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1<sup>st</sup> February, 2024 to 29<sup>th</sup> February, 2024 – Reg.

- Ref:**
1. KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022
  2. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.
  3. T.O. FPPCA Order Dated 31.01.2024.

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## PREAMBLE:

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) Variation in Fuel and Power Purchase Cost has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in GESCOM Tariff Order and applying the formula as notified in KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.
- 3) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
- 4) As per KERC FPPCA regulation this office has issued FPPCA order for the billing month of February -2024 vide reference -3.

In view of above, the GESCOM hereby orders as follows:

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No. GESCOM/CFO/DCA(RM)/(I/c)AO(RA)/2023-24/CFS-262 Date: 31 JAN 2024

**Order**

It is hereby ordered to collect FPPCA (Fuel and Power Purchase Cost Adjustment charges) pertaining to the month of December-23. As per reference-3, GESCOM has computed the FPPCA variation for the month of December -2023 which is to be recovered/refunded from/to the consumers during the billing month of February -2024, the details of FPPCA to be levied for the billing month of February -2024 is as under:

FPPCA for the Month	FPPCA Billing Month	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit												
			Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sept-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Total billed
Jan-23	Mar-23	0.80	0.00	0.50	0.30										0.80
Feb-23	Apr-23	1.30		0.05	0.13	1.12									1.30
Mar-23	May-23	3.17			0.12	0.41									0.53
Apr-23	Jun-23	1.11				1.11									1.11
May-23	Jul-23	0.01					2.65								2.65
Jun-23	Aug-23	0.36						0.36							0.36
Jul-23	Sep-23	0.36							0.36						0.36
Aug-23	Oct-23	0.57								0.57					0.57
Sept-23	Nov-23	-0.30									-0.30				-0.30
Oct-23	Dec-23	-0.27										-0.27			-0.27
Nov-23	Jan-24	-0.51											-0.51		-0.51
Dec-23	Feb-24	0.09												0.09	0.09
<b>TOTAL</b>		<b>6.69</b>	<b>0.00</b>	<b>0.55</b>	<b>0.55</b>	<b>2.64</b>	<b>2.65</b>	<b>0.36</b>	<b>0.36</b>	<b>0.57</b>	<b>-0.30</b>	<b>-0.27</b>	<b>-0.51</b>	<b>0.09</b>	<b>6.69</b>

Hence, the total FPPCA of **Rs. 0.09/unit** of sale to be recovered in all the energy bills to be issued to **all categories of consumers from 01.02.2024 to 29.02.2024**, duly adjusting the excess/shortage found if any, in all category of consumers, pertaining to the previous FPPCA claimed as per letters issued from March-2023 to January-2024.

The FPPCA for the Month of February -2024 is to be recovered as below:

Category of consumers	FPPCA to be recovered during the billing month of February -2024
All Categories of consumers	9 paise / unit

The GESCOM (FPPCA) order is available on the following website.  
<https://gescom.karnataka.gov.in/>

  
Chief Financial Officer.,  
Corporate Office,  
GESCOM, Kalaburagi.

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MF/OC.





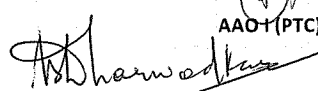
**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Amndement) Regulations, 2023

**Fuel & Power Purchase Cost Adjustment Charges for the month Dec-23**

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Dec-23					
		Capacity/ Fixed Charges per month (*1)  (Rs.in Cr.)	Variable Charges  (Rs./unit)	Actual Power Purchase cost					
				Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month  (in MU)	Variable Charges  (Rs./unit)	Variable Charges  (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
3	4	5	6	7	8	9	10		
<b>A. State Generating Stations</b>									
1	RTPS- 1 to 7	11.573	4.530	12.443	88.633	5.655	50.126	62.568	10.845
2	RTPS- 8	3.040	4.530	3.186	15.540	5.542	8.612	11.798	1.719
3	BTPS unit - I	4.680	4.610	4.029	35.567	4.868	17.316	21.345	0.269
4	BTPS unit - II	5.653	4.840	5.026	37.235	4.447	16.558	21.585	-2.090
5	BTPS unit - III	9.907	4.070	11.786	58.372	4.593	26.810	38.597	4.932
6	YTPS	32.000	4.190	6.923	31.264	4.505	14.084	21.007	-24.092
	<b>Total-SGS</b>	<b>66.853</b>	<b>4.370</b>	<b>43.394</b>	<b>266.611</b>	<b>5.008</b>	<b>133.507</b>	<b>176.901</b>	<b>-8.418</b>
<b>B. Central Generating Stations</b>									
1	N.T.P.C-RSTPS I&II	2.356	4.280	3.209	39.729	3.740	14.860	18.069	-1.291
2	NTPC RSTPS III	0.717	3.900	0.766	9.394	3.564	3.348	4.114	-0.266
3	NTPC-Talcher	2.067	1.850	2.483	33.891	1.801	6.105	8.588	0.251
4	Simhadri unit 1 & 2	2.066	3.850	2.191	18.852	4.097	7.724	9.915	0.591
4	Telengana STPS			0.648	3.897	3.666	1.429	2.077	2.077
4	Farakka			2.500	28.149	3.755	10.570	13.070	13.070
5	NTECL_Vallur TPS stage 1&2&3	2.073	3.290	0.894	5.713	3.339	1.908	2.802	-1.151
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.721	2.750	0.521	6.383	3.198	2.041	2.562	0.086
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.750	0.481	5.694	3.199	1.822	2.303	-0.271
8	Neveli Lignite Corporation NLC TPS I Expn	0.772	2.450	0.613	6.325	2.826	1.787	2.400	0.079
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.859	2.630	0.907	4.398	3.010	1.324	2.231	-0.785
10	NLC Tamil Nadu Power Ltd (NTPL)	2.371	4.450	1.749	12.729	3.525	4.487	6.236	-1.800
11	MAPS	0.000	2.590	0.000	1.522	2.696	0.410	0.410	0.016
12	Kaiga	0.000	3.490	0.000	26.250	3.502	9.192	9.192	0.031
13	NPCIL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.160	0.000	37.849	4.275	16.180	16.180	0.434
14	DVC (Meja TPS 7 & 8)	2.241	3.150	2.486	18.739	3.647	6.833	9.319	1.176
15	DVC (Koderma TPS 1 & 2)	3.231	3.560	2.996	17.975	2.783	5.003	7.999	-1.631
16	Kudgi	17.478	5.340	17.258	76.164	5.597	42.632	59.890	1.740
17	NLC New Thermal Project	1.012	2.700	1.205	6.904	2.597	1.793	2.998	0.122
	<b>Total-CCGS</b>	<b>39.972</b>	<b>3.560</b>	<b>40.907</b>	<b>360.557</b>	<b>3.868</b>	<b>139.447</b>	<b>180.354</b>	<b>12.477</b>
<b>C. IPPs</b>									
1	Udupi Power Corporation Limited_UPCL	17.371	10.800	18.944	122.429	4.550	55.709	74.653	-74.941
	<b>Total-CIPP</b>	<b>17.371</b>	<b>10.800</b>	<b>18.944</b>	<b>122.429</b>	<b>4.550</b>	<b>55.709</b>	<b>74.653</b>	<b>-74.941</b>
<b>D. Other Purchases</b>									
<b>KPCL Hydel</b>									
1	Sharavathy Valley Project	0.000	0.600		12.654	0.828	1.0479	1.048	0.289
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	0.720		1.216	0.937	0.1140	0.114	0.026
3	Gerusoppa_GPH	0.000	1.790		1.200	2.579	0.3094	0.309	0.095
4	Kali Valley Project_KVP	0.000	0.840		6.041	1.955	1.1812	1.181	0.674
5	Varahi Valley Project_VVP	0.000	1.760		1.358	2.766	0.3757	0.376	0.137
6	Almatti Dam Power House_ADPH	0.000	2.310		0.194	16.200	0.3143	0.314	0.269

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Dec-23					
		Capacity/ Fixed Charges per month (*1)  (Rs.in Cr.)	Variable Charges  (Rs./unit)	Capacity/ Fixed Charges for the month  (Rs.in Cr.)	Quantum of energy Purchased in the month  (in MU)	Actual Power Purchase cost			Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
						Variable Charges  (Rs./unit)	Variable Charges  (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	
1	2	3	4	5	6	7	8	9	10
7	Bhadra Power House Power House_BHEP	0.000	4.900		0.000	0.000	0.0107	0.011	0.011
8	Kadra Power House_KPH	0.000	2.290		0.480	3.542	0.1700	0.170	0.060
9	Kodasalli Power House_KDPH	0.000	1.610		0.525	2.355	0.1236	0.124	0.039
10	Ghataprabha Power House_GDPH	0.000	2.500		0.217	2.566	0.0558	0.056	0.001
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.340		1.065	1.571	0.1672	0.167	0.025
12	Munirabad Power House	0.000	0.970		0.011	6.050	0.0065	0.007	0.005
	Total KPCL Hydel (D)	0.000	1.040	0.000	24.961	1.553	3.876	3.876	1.631
<b>E Other Hydro</b>									
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.780		0.000	0.000	0.556	0.556	0.556
2	Tungabhadra Dam Power House_TBPH	0.000	0.470				0.000	0.000	0.000
	Total other Hydro (E)	0.000	3.060		0.000		0.556	0.556	0.556
<b>F Non Conventional Energy Sources</b>									
1	Wind-IPPS	0.000	3.930		89.852	3.972	35.693	35.693	0.381
2	Mini Hydel-IPPS	0.000	3.370		4.988	3.158	1.575	1.575	-0.106
3	Co-Generation	0.000	6.470		15.227	5.865	8.930	8.930	-0.922
4	Captive	0.000	3.070				0.000	0.000	0.000
5	Bio - Mass	0.000	5.560		1.036	4.050	0.420	0.420	-0.156
6	Solar-existing	0.000	3.900		90.300	4.400	39.734	39.734	4.517
7	Solar KPCL Yapaldinni	0.000	14.370		0.207	6.000	0.124	0.124	-0.173
	Total RE (F)	0.000	3.900		201.610	4.289	86.475	86.475	3.540
<b>G Bundled Power</b>									
1	NTPC Bundled Power Coal old	0.000	5.920		5.325	5.530	2.945	2.945	-0.208
2	NTPC Bundled Power Solar old	0.000	10.530		0.905	9.227	0.835	0.835	-0.118
3	NTPC Solar Bundle power Solar new	0.000	6.110		14.620	3.994	5.840	5.840	-3.093
	Total Bundled power (G)	0.000	6.320		20.851	4.613	9.619	9.619	-3.419
<b>E. Transmission Charges (Rs. In Cr.)</b>									
a	KPTCL Transmission Charges	50.377		50.377				50.377	0.000
b	PGCIL Transmission Charges	22.097		30.866				30.866	8.769
c	SLDC	0.262		0.262				0.262	0.000
d	POSOCCO	0.045						0.000	-0.045
		72.781		81.505	0.000			81.505	8.724
<b>F. Other Costs (Rs.in Cr.)</b>									
a	UI				9.354	0.813	0.761	0.761	0.761
b	IEX Purchase				9.798	6.117	5.993	5.993	5.993
c	Under section-11				77.916	5.391	42.007	42.007	42.007
c	other supplementary/arrears bills								0.000
d	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court							19.271	19.271
e	Less: Energy Sales (in IEX / Bilateral, etc.,)		6.181		-0.030	3.146	-0.009	-0.009	0.009
<b>G. Total:</b>		<b>196.977</b>	<b>4.010</b>	<b>184.750</b>	<b>1094.06</b>	<b>4.369</b>	<b>477.942</b>	<b>681.963</b>	<b>8.191</b>

  
 AAO-I (PTC)  
**Amogh S. Dharwadkar**  
 M.Com., FCA  
 Membership No. 217409  
 Partner  
**Ramesh Kamalapurkar & Co.**  
 Chartered Accountants, Kalaburagi-1  
 Firm Regn. No. 002996S



AAO-II (PTC)

AO (PTC)

EE (PTC)

U DFN-24217409 BIFAXU 3818

**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Amnedment) Regulations, 2023

Energy at Generation Point, IF Point and energy sales

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCOM (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Dec-23	1094.09	0.03	1094.06	899.23	813.58	9.52

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APPROVED

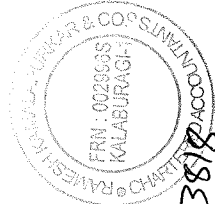
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*02/02/2024*

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**Amogh S. Dhanwadkar**  
M.Com., FCA  
Membership No. 217409  
Partner

**Ramesh Kamalapurkar & Co.**  
Chartered Accountants, Kalaburagi-1  
Firm Regn. No. 002996S



UDEN-24217 409 BK FAXU 3818



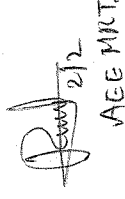
# GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

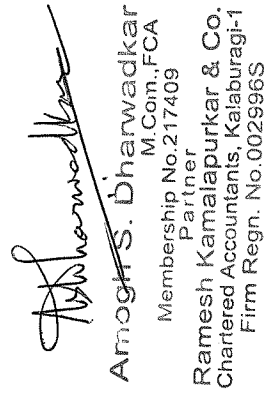
Annexure to KERC (Fuel and power Purchase Cost Adjustment ) (First Amnedment) Regulations, 2023  
Projected Energy sales for the billing month of Feb-24

SI No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Dec-23	1094.09	0.03	1094.06	2.76%	1063.82	10.25%	954.78
Less: Projected Average Energy Sales Under DERS Scheme ( Average of April-2023 to December -2023)								
Net Projected Sales								27.17
								927.61

  
 A.P. Adar  
 AAO(DCB)

  
 Bhagyashree  
 21/01/2024

  
 AEE MIT

  
 Arnot S. Dharwadkar  
 M. Com., FCA  
 Membership No. 217409  
 Partner  
 Ramesh Kamalapurkar & Co.  
 Chartered Accountants, Kalaburagi-1  
 Firm Regn. No. 002996S



U DIN - 24 217409 BK FAX U 3818



**GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,**

**GESCOM**

**NAME OF THE DIVISION:**

**Dec 2023 (Provisional)**

**DCB for the Month of :**

(Rs. in lakhs)

Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumpti on (in MU)	Opening Balance		Demand		Collection			Closing Balance			Ratio Balance / Demand (14/9)
					Revenue	Tax	Revenue	Tax	Rev. Adj.	Tax	Revenue	Tax	Revenue	Tax	
I	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
LT-1	10482	10183	10112	0.47	9805.47	311.59	72.18	1.69	4.08	26.05	0.23	9847.51	313.05	41.75%	136.43
LT-1a	587193	420507	565465	22.41	83.95	-1.93	1941.28	0.00	0.82	1932.92	0.00	91.50	-1.93	99.61%	0.05
LT-2(a&b)	2102098	1887226	1824300	119.89	33162.39	6962.50	9960.44	674.69	4284.46	7059.29	489.27	31779.08	7147.92	113.89%	3.19
LT-3	336482	308181	286494	36.94	4992.13	1811.98	4266.26	292.12	3684.28	830.10	293.65	4744.02	1810.45	105.82%	1.11
LT-4(a)	438651	198679	409590	385.43	64764.12	17.97	28058.37	0.00	-0.45	28038.80	0.00	64764.13	17.97	100.00%	2.31
LT-4(b)	2321	1388	382	0.35	2377.82	73.83	32.79	1.12	3.45	181.14	0.02	2226.02	74.93	562.95%	67.88
LT-4(c)	670	455	508	0.26	1284.12	44.65	24.14	1.07	7.63	1.01	0.50	1299.62	45.22	35.77%	53.84
LT-5a to d	75588	60936	54217	15.40	3026.51	716.68	1823.09	95.39	1688.77	222.59	91.31	2938.24	720.76	104.84%	1.61
LT-6	29847	27980	27939	46.49	115492.57	8372.35	4121.97	240.81	740.78	35.32	48.26	118838.43	8564.90	18.83%	28.83
LT-6(i)	18247	17318	17654	23.64	72000.57	5055.28	2476.36	156.80	319.54	75.75	25.52	74081.64	5186.56	15.96%	29.92
LT-6c	1	1	1	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.01	0.00	0.00%	1.00
LT-7	58256	28067	23305	2.43	-608.36	190.81	373.76	26.57	338.75	114.17	24.42	-687.52	192.96	121.18%	-1.84
<b>i LT Total</b>	<b>3659836</b>	<b>2960921</b>	<b>3219967</b>	<b>653.74</b>	<b>306381.28</b>	<b>23555.73</b>	<b>53150.65</b>	<b>1490.27</b>	<b>11072.11</b>	<b>38537.14</b>	<b>973.18</b>	<b>309922.67</b>	<b>24072.81</b>	<b>93.34%</b>	<b>5.83</b>
HT-1	196	187	183	11.63	3486.80	754.20	966.15	65.04	280.87	127.52	24.12	4044.56	795.12	42.27%	4.19
HT-2(a)	1977	1743	1578	109.20	3905.97	3142.42	10923.30	795.69	6224.26	5143.71	721.54	3461.30	3216.57	104.07%	0.32
HT-2(b)	495	486	431	7.02	260.45	199.56	862.17	55.17	654.65	203.55	73.87	264.43	180.86	99.54%	0.31
HT-2(c)	342	336	323	3.26	888.13	284.98	498.28	36.95	275.96	134.22	24.31	976.24	297.62	82.32%	1.96
HT-3(a)	408	348	326	23.87	7809.92	948.75	1182.94	69.64	816.32	178.26	28.79	7998.27	989.61	84.08%	6.76
HT-3(b)	52	49	41	0.20	631.25	49.23	17.64	0.60	3.92	0.82	0.04	644.15	49.79	26.84%	36.52
HT-4	56	47	32	1.06	253.78	2.85	95.26	7.37	14.39	71.25	6.36	263.40	3.87	89.90%	2.76
HT 5	84	50	47	2.10	4138.01	185.32	311.73	20.15	141.34	239.36	10.58	4069.04	194.89	122.12%	13.05
<b>ii HT Total</b>	<b>3610</b>	<b>3246</b>	<b>2961</b>	<b>159.84</b>	<b>21374.31</b>	<b>5567.31</b>	<b>14857.48</b>	<b>1050.61</b>	<b>8411.71</b>	<b>6098.69</b>	<b>889.61</b>	<b>21721.39</b>	<b>5728.31</b>	<b>97.66%</b>	<b>1.46</b>
<b>iii Grand Total</b>	<b>3663446</b>	<b>2964167</b>	<b>3222928</b>	<b>813.58</b>	<b>327755.59</b>	<b>29123.03</b>	<b>68008.12</b>	<b>2540.88</b>	<b>19483.82</b>	<b>44635.84</b>	<b>1862.79</b>	<b>331644.06</b>	<b>29801.12</b>	<b>94.28%</b>	<b>4.88</b>
Part-2	0	0	0	0.00	0.00	0.00	9.54	0.00	9.54	0.00	0.00	0.00	0.00	100.00%	0.00
<b>iv</b>	<b>3663446</b>	<b>2964167</b>	<b>3222928</b>	<b>813.58</b>	<b>327755.59</b>	<b>29123.03</b>	<b>68017.67</b>	<b>2540.88</b>	<b>19493.37</b>	<b>44635.84</b>	<b>1862.79</b>	<b>331644.06</b>	<b>29801.12</b>	<b>94.28%</b>	<b>4.88</b>


  
 Partner  
 Ramesh Kamalapurkar & Co.  
 Chartered Accountants, Kalyan  
 Firm Regn. No.002...  
 Membership No.217409  
 AAD(DUB)

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Fuel and Power Purchase Cost Adjustment for the Month of December -2023

**Computation of FPPCA**

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$\text{FPPCA} = \frac{[(\text{CSG} + \text{CCGS} + \text{CIPP} + \text{Z}) - \text{S}]}{\text{Q}} * 1000$$

Where

- CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :
- CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost
- CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.
- Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.
- Z Adjustment Factor for any over / under recovery.
- S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month.

**COMPUTATION OF SALES (in MU) = Q**

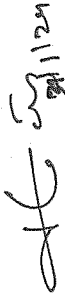
Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Projected Sales in MU (Q)	Projected Sales Under DERS Scheme (In MU)	Net Projected Sales (In Mu)
December-23	1094.06	30.24	109.04	954.78	27.17	927.61

**Rs. In Crs**

CSG	-8.42
CCGS	12.48
CIPP	4.12
Z	
S	0.01

$$\text{FPPCA} = \frac{[(\text{CSG} + \text{CCGS} + \text{CIPP} + \text{Z}) - \text{S}]}{\text{Q}} * 1000$$

FPPCA 9 Paisa/unit

  
 Chief Financial Officer,  
 Corporate Office  
 GESCOM, Kalaburagi.

