

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

(Wholly owned Government of Karnataka undertaking)

No.GESCOM/CEE(O)/EE(RA)/AEE(T)/(I/c)AO(RA)/2023-24/49669-74

NOTIFICATION

BEFORE HON'BLE KARNATAKA ELECTRICITY REGULATORY COMMISSION

No. 16, C-1, Millers Tank Bed Area, Vasanthanagar, Bengaluru-560052

IN THE MATTER OF :

An application for approval of Annual Performance Review of FY-23 (truing up), Annual Revenue Requirement (ARR) & Expected Revenue from Charges (ERC) for the 6th Control Period for FY-25 and Retail Supply Tariff for FY-25 of Gulbarga Electricity Supply Company Limited (GESCOM), Kalaburagi 585102 under Section 27 of the Karnataka Electricity Reform Act, 1999 and under Section 61 & 62 of Electricity Act, 2003, read with relevant KERC (Tariff) Regulations including KERC (Terms and Conditions for Determination of Tariff for Distribution and Retail sale of Electricity) Regulations 2006 and MYT Order No. D/01/6, Dated 31.05.2006 and with subsequent amendments.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED (GESCOM)

.....PETITIONER

Dated: 11-01-2024

SUMMARY OF PETITION (NOTICE)

1. NEED FOR REVISION:

A revenue deficit arises due to the mismatch between the Annual Revenue Requirement (ARR) and Revenue Receipts from existing tariff of GESCOM as detailed below (Including subsidy from GoK).

| Financial Year | Revenue Receipts in Rs. Crores | Revenue Requirement in Rs. Crores | Surplus/(Deficit) Rs.in Crores | Sale in MU units | Average cost of supply Rs./unit |
|-------------------|-----------------------------------|--------------------------------------|-----------------------------------|---------------------|------------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6=3/5 |
| 2022-23* | 7341.61 | 7637.83 | (296.22) | 8440.51 | 9.05 |
| 2024-25** | 8079.66 | 9672.92 | (1,593.26) | 9775.88 | 9.89 |

Note*: The Revenue for FY-23 is as per the revised Audited Financials same is indicated in replies to KERC preliminary observations (Page No. 111)

Note**: Total Deficit proposed for recovery from the Tariff Petition: Rs. 1593.26 Crs. includes the deficit of FY-23 (Rs. 385.44 Crores) and revenue requirement is provided in the additional information to the tariff application.

1) The revenue receipts (income) are estimated as per the existing tariff and deficit could not be recovered at the existing tariff. Hence this petition for revision of tariff is filed proposing hike Category wise (LT/HT) i.e. increase in Fixed Charges & increase/ decrease in Energy Charges, enabling GESCOM to recover the projected total deficit Rs. 1593.26 Crs for FY-25. 2) PROPOSED TARIFF INCREASE: The Tariff wise/ slab wise existing tariff rates and proposed tariff rates for both fixed charges and energy charges is shown in Annexure. 3) Pursuant to Regulation-5 of KERC (Tariff) Regulations 2000, it is hereby notified that the persons who are intereseted in filing their objections to the above petition may file the same with the Receving Officer, O/o The Secretary, Karnataka Electricity Regulatory Commission, No. 16, C-1, Millers Tank Bed Area, Vasanthanagar, Bengaluru-560052 along with the documents on which they want to rely upon, in six sets, duly supported by an affidavit within Thirty (30) days from the date of first publication of this Tariff Notification and also to indicate whether they want to be heard in person during public hearing. A copy of the objection may be marked to Executive Engineer (EI), Regulatory Affairs, Corporate office, GESCOM, Kalaburagi-585102 for furnishing replies to the objections. 4) For reference of those who are interested, copies of the petition are available with the Executive Engineer Ele, (RA) Corporate Office, Station Main Road, Kalaburagi-585102 and at O&M Circle Office GESCOM, Kalaburagi/Bidar/Ballari/Raichur/Koppal. A full set of petition copy will also be made available on payment of Rs. 600/- and 800/- for Tariff Petition copy and GESCOM's replies to Commission's preliminary observations respectively. For both Rs. 1400/-. 5) The soft copy of the ERC/ Tariff application, Commission's preliminary observation's Compliance of GESCOM can be viewed on GESCOM official website (https://gescom.karnataka.gov.in/) or may also be obtained the copies of required portion/ full copy of the petition/GESCOM replies to KERC preliminary observation etc., by paying applicable charges. Annexure

Statement Showing Existing Tariff for FY 24 and Proposed Tariff for FY 25

| | Statement Showin | g Existin | g Tariff for | FY 24 and Prop | oosed Tariff for FY 25 | | |
|--|--|--------------------|--|---|---|--|---------------------------------------|
| | | Fixed/Energy | | LT-6(c) Electric | Vehicle Charging Station | | |
| Consumer Category/Slabs | | Charges (Rs./Unit) | | Fixed Charges/ | Per KW Upto 50 KW | 70 | 70 |
| | | Existing | Proposed | KW/Month(LT) | For Every additional KW | 170 | 170 |
| LT-1 : Applicable to Bhagya Jyoti/ Kutira Jyo | | 1 | | | above 50 KW | | |
| Energy Charges: Up to 40 Units | | 8.75 | 11.13 | Fixed Charges/ KVA of billing | Per KVA | 200 | 200 |
| Fixed Charges: Minimum Charges/Installations/ Month | | 100 | 100 | demand /Month | | | |
| LT-2 a: Domesti | c | | | (HT) | | | |
| Fixed Charges / | Per KW Upto 50 KW | 110 | 210 | Energy | For Entire consumption | 4.50 | 4.50 |
| KW/Month | For Every additional KW | 210 | 310 | Charges/Unit | | | |
| | above 50 KW | | | LT-7 : Tempora | | 200 | 200 |
| Energy | 0 to 100 units | 4.75 | 5.75 | Fixed Charges /KW/Month | Less than 67 HP only | 200 | 300 |
| Charges/Unit | 0 to All units (If the total consumption exceeds 100 | 7.00 | 8.00 | Energy Charges/Unit | For Entire consumption | 11.50 | 12.50 |
| | units) A rebate of 30 Paisa/Unit in En | eray Char | | | upply & Sewerage treatment | plant & | Pumping |
| | Village Pa | | installations Fixed Charges/ | Per KVA | 350 | 450 | |
| LT-2 b: Pvt. Profesional, Educational Institutions | | | • | KVA of billing | | 000 | +30 |
| Fixed Charges/ | Per KW Upto 50 KW | 180 | 280 | demand /Month | | | |
| KW/Month | For Every additional KW | 250 | 350 | Energy Charges/Unit | For Entire consumption | 6.00 | 7.00 |
| | above 50 KW | | | HT-2 (a): Indus | tries | | |
| Energy | For Entire consumption | 7.75 | 8.75 | Fixed Charges/ | Per KVA | 350 | 450 |
| Charges/Unit | A rebate of 30 Paisa/Unit in En | | | KVA of billing | | | |
| LT-3 a: Commer | provided for the Consumer of \ | niage Pan | cnayat | demand /Month | For Fotor and the | 7 10 | 0.00 |
| Fixed Charges/ | Per KW Upto 50 KW | 200 | 300 | Energy Charges/Unit | For Entire consumption | 7.40 | 6.90 |
| KW/Month | For Every additional KW | 300 | 400 | , | y Traction & Effluent Plants | | |
| | above 50 KW | | | Fixed Charges/ | Per KVA | 350 | 450 |
| Energy | For Entire consumption | 8.50 | 8.00 | KVA of billing | | | |
| Charges/Unit | A rebate of 30 Paisa/Unit in En | | | demand /Month | | | |
| | provided for the Consumer of \ | /illage Pan | chayat | Energy Charges/Unit | For Entire consumption | 7.00 | 6.90 |
| | g and Advertisement Boards | 000 | 200 | HT-2 (b): Comm | hercial | | |
| Fixed Charges /KW/Month | Less than 67 HP only | 200 | 300 | Fixed Charges/ | Per KVA | 375 | 475 |
| Energy | For Entire consumption | 0.50 | 11.50 | KVA of billing | | | |
| Charges/Unit | | | | demand /Month | | | |
| LT-4 (a) : IP sets upto and inclusive of 10HP | | | Energy Charges/Unit | For Entire consumption | 9.25 | 8.75 | |
| Fixed Charges/ | Less than 10 HP only | Nill | 100 | | Hospitals/Educational Institut | ions | |
| HP/Month | | 7.00 | 0.00 | Fixed Charges/ | Per KVA | 300 | 400 |
| Energy Charges/Unit | For Entire consumption | 7.22 | 8.22 | KVA of billing | | | |
| LT-4 (b): IP sets above 10HP | | | | demand /Month | | 7 50 | 7.00 |
| Fixed Charges/ | Above 10 HP | 135 | 235 | Energy Charges/Unit | For Entire consumption | 7.50 | 7.00 |
| HP/Month | | | | v | lospitals/Educational Institution | ns other t | han those |
| Energy Charges/Unit | For Entire consumption | 4.10 | 5.10 | covered under l | | | |
| | l ts Pvt. Horticulture, Nurser | ies Coffe | Tea and | Fixed Charges/ | Per KVA | 350 | 450 |
| Rubber plantati | | | , rou unu | KVA of billing demand /Month | | | |
| Fixed Charges | Per HP | 135 | 235 | Energy | For Entire consumption | 8.50 | 8.00 |
| /HP/Month | | | | Charges/Unit | · · · | | |
| Energy Charges/Unit | For Entire consumption | 4.25 | 5.25 | HT-3 : Lift Irrig | ation Schemes | | |
| LT-5: Industries | | | I | Fixed Charges/ | Per HP | 150 | 250 |
| Fixed Charges | Below 100 HP | 140 | 240 | HP/Month | For Fatire and the | 0.50 | 4.50 |
| /HP/Month | 100 HP and above | 250 | 350 | Energy Charges/Unit | For Entire consumption | 3.50 | 4.50 |
| Energy | 0 to 500 units | 6.10 | 5.60 | | ial Apartments & Colonies | | 1 |
| Charges/Unit | Above 500 units | 7.10 | 6.60 | Fixed Charges/ | Per HP | 300 | 400 |
| | A rebate of 30 Paisa/Unit in En | | | HP/Month | | 500 | 400 |
| | provided for the Consumer of \ | /illage Pan | chayat | Energy | For Entire consumption | 7.25 | 8.25 |
| LT-6 (a): Water s | | | | Charges/Unit | | | |
| Fixed Charges/ | Upto and inclusive of 67 HP | 175 | 275 | | ry power supply load of 67HF | | 1 |
| HP/Month | For Every additional HP above of 67 HP | 275 | 375 | Fixed Charges/ HP/Month | Per HP for the entire contract demand | 400 | 500 |
| Energy | For Entire consumption | 5.50 | 6.50 | Energy | For Entire consumption | 11.50 | 12.50 |
| Charges/Unit | | 0.00 | 0.00 | Charges/Unit | | | |
| LT-6 (b): Public Lighting | | | HT-6: Government Lift Irrigation Schemes | | | | |
| Fixed Charges/ | Per KW | 175 | 275 | Fixed Charges/ | Per HP of the sanctioned | 150 | 250 |
| KW/Month | | | | HP/Month | load | | |
| Energy Charges/Unit | For Entire consumption | 7.00 | 8.00 | Energy Charges/Unit | For Entire consumption | 5.50 | 6.50 |
| Based Tariff is av be applicable. Fo | vailable for (LT-3 and LT-5) consult or additional information on the p | umers. Not | te: In additio | on to above the ap SCOM website ht For G Sd/- Execut | HT-2 (Excluding railway traction) plicable taxes levied by Govt. fr tps://gescom.karnataka.gov.in ulbarga Electricity Supply Comp tive Engineer (Ele.) Regulatory | om time to any Limite / Affairs \$ | o time shall d. Section, |
| DIPR/Kalaburagi | /672/KSMC&A/2023-24 | | | Corpo | orate Office, GESCOM Kalabu | ragi-5851(| J2 |

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